

For All areas served
 Community, Town or City
 P. S. C. No. 2
 { Original } SHEET No. 6
 { Revised }
 Fleming-Mason Rural Electric Cooperative Corp. Cancelling P. S. C. No. 1
 Name or Issuing Corporation
 { Original } SHEET No. _____
 { Revised }

CLASSIFICATION OF SERVICE

Large Power Service - Schedule 4

**RATE
PER UNIT**

Availability:

Available to consumers served by the Cooperative located on or near the the Cooperative's three-phase lines, whose load requirements are in excess of 25 KVA transformer capacity and as such is subject to an individual contract between each consumer and the Cooperative, which contract must be approved by the Rural Electrification Administration, Washington, D.C., and approved by and filed with the Public Service Commission of the Commonwealth of Kentucky.

Rate:

- \$1.50 per month per KW of billing demand, plus energy charges of:
- 2.5¢ per KWH for the first 100 KWH used per month per KW of billing demand.
- 2.0¢ per KWH for the next 100 KWH per month per KW of billing demand.
- 1.5¢ per month for all remaining KWH used per month.

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

Power Factor:

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 80% per cent and divided by the percent power factor.

Minimum Monthly Charge:

The minimum monthly charge shall be the highest one of the following charges as determined by the consumer in question:

- (1) The minimum charge specified in the contract for service.
- (2) A charge of \$0.75 per KVA of installed transformer capacity.
- (3) A charge of \$25.00.

"Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 1934, dated September 30, 1949."

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9/29/50
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DATE OF ISSUE February 28, 1950
 month day year

DATE EFFECTIVE October 20, 1949
 month day year

ISSUED BY C. J. Ross Manager Flemingsburg, Kentucky
 name of officer title address

For All areas served
 Community, Town or City
 P. S. C. No. 2
 { Original } SHEET No. 7
 { Revised }
 Fleming-Mason Rural Electric Cooperative Corp. Cancelling P. S. C. No. 1
 Name or Issuing Corporation
 { Original } SHEET No. _____
 { Revised }

CLASSIFICATION OF SERVICE

Large Power Service - Schedule 4

RATE PER UNIT

Minimum Annual Charge for Seasonal Service:

Consumers requiring service during not to exceed nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

Type of Service:

Three-phase, 60 cycles, at 120/240 volts or 240/480, alternating current.

Conditions of Service:

1. Motors having a rated capacity in excess of ten horsepower (10) H.P. must be three-phase.
2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit the registrations of the two watt-hour meters shall be added to obtain total kilowatt-hours used and the registrations of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes.
3. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
4. If service is furnished at primary distribution voltage, a discount of ten percent (10%) shall apply to the demand and energy charges, and if the minimum charge is based on transformer capacity, a discount of 10% shall also apply to the minimum charge. However, the Cooperative shall have the option of metering a secondary voltage and adding the estimated transformer losses to the metered kilowatt-hours and kilowatt demand.

Terms of Payment:

All of the above terms are net and are due on the first day of each month.

This schedule supersedes Schedule LP.

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