

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 3
22nd Revised Sheet No. 1
 Cancelling P.S.C. No. 3
21st Revised Sheet No. 1

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)	
Residential and Small Power - Schedule RSP	Rate Per Unit
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring not more than 25kVa of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.</p> <p><u>Monthly Rate:</u></p> <p style="padding-left: 40px;">Customer Charge</p> <p style="padding-left: 40px;">Energy Charge - For All kwh</p> <p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$75.12 is required, payable at the time of request for service.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p>	<p>\$6.26/Meter</p> <p>5.371c/kwh</p>

Date of Issue 8/07/02
 Issued By Atty P. Quirk
 Issued by authority of an order of the Public Service Commission of Kentucky.
 Case No. 2001-244

Date Effective 8/07/02
 Title President and CEO
 Dated 8/07/02
 AUG 07 2002
 PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

BY Charles H. Brown
 EXECUTIVE DIRECTOR

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 3
22nd Revised Sheet No. 1a
Cancelling P.S.C. No. 3
21st Revised Sheet No. 1a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
Residential and Small Power - Schedule RSP	Rate Per Unit
<p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p style="text-align: right;">This schedule supersedes Schedule RSP Case No. 98-572.</p> <div style="border: 2px solid red; padding: 10px; margin: 20px auto; width: fit-content;"> <p style="text-align: center; color: red; font-weight: bold;">CANCELLED</p> <div style="border: 1px solid red; padding: 5px; margin: 5px auto; width: 80%;"> <p style="text-align: center; color: red; font-weight: bold;">MAY 2003</p> </div> </div>	

Date of Issue 8/07/02
 Issued By [Signature]
 Issued by authority of an order of the Public Service Commission of Kentucky.
 Case No. 2001-244

Date Effective 8/07/02
 Title President and CEO
 PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EXECUTIVE
 Dated 8/07/02

AUG 07 2002

PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

BY [Signature]
 EXECUTIVE DIRECTOR

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
10th Revised Sheet No. 1d
Cancelling P.S.C. No. 3
9th Revised Sheet No. 1d

Name of Issuing Inc.

CLASSIFICATION OF SERVICE (I)							
Residential and Small Power - Electric Thermal Storage Sch RSP-ETS	Rate Per Unit						
<p>OFF-PEAK Retail Marketing Rate</p> <p><u>Availability of Service:</u> Available to consumers eligible for Tariff Residential and Small Power Schedule. The electric power and energy furnished under Tariff Residential and Small Power OFF-PEAK Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under Residential and Small Power Schedule.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.</p> <p><u>Monthly Rate:</u> Energy Charge - For All kwh</p> <p><u>Schedule of Hours:</u> This rate is only applicable for the below listed off-peak hours:</p> <table border="0"> <tr> <td style="vertical-align: top;"><u>Months</u></td> <td style="vertical-align: top;"><u>OFF-PEAK Hours – EST</u></td> </tr> <tr> <td>October thru April</td> <td>12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.</td> </tr> <tr> <td>May thru September</td> <td>10:00 P.M. to 10:00 A.M.</td> </tr> </table>	<u>Months</u>	<u>OFF-PEAK Hours – EST</u>	October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.	May thru September	10:00 P.M. to 10:00 A.M.	<p>3.223c/kwh</p>
<u>Months</u>	<u>OFF-PEAK Hours – EST</u>						
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.						
May thru September	10:00 P.M. to 10:00 A.M.						



Date of Issue 8/07/02 Date Effective 8/07/02
 Issued By [Signature] Title PUBLIC SERVICE COMMISSION President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2004-244 Dated 8/07/02 AUG 07 2002

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)
BY [Signature]
EXECUTIVE DIRECTOR

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 3
10th Revised Sheet No. 1e
 Cancelling P.S.C. No. 3
9th Revised Sheet No. 1e

Name of Issuing Inc.

CLASSIFICATION OF SERVICE	
Residential and Small Power - Electric Thermal Storage Sch RSP-ETS	Rate Per Unit
<p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Terms and Conditions:</u> This tariff is subject to the Cooperative's standard terms and conditions of service. The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A. Under this rate, a separate contract will be executed between the Cooperative and the Consumer/Member. A sample copy of which is filed as part of this tariff.</p> <p>This schedule supersedes Schedule RSP Case No. 98-572.</p>	

Date of Issue 8/07/02 Date Effective 8/07/02 SERVICE COMMISSION OF KENTUCKY
 Issued By [Signature] Title President and CEO EFFECTIVE
 Issued by authority of an order of the Public Service Commission of Kentucky.
 Case No. 2001-244 Dated 8/07/02 AUG 07 2002
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
 BY [Signature] EXECUTIVE DIRECTOR

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
20th Revised Sheet No. 2
Cancelling P.S.C. No. 3
19th Revised Sheet No. 2

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)	
Small General Service - Schedule SGS	Rate Per Unit
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring 30kva to 112.5kva transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz alternating current, or where available, three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <p style="padding-left: 40px;">Customer Charge</p> <p style="padding-left: 40px;">Demand Charge - Per Billing KW</p> <p style="padding-left: 40px;">Energy Charge - All kwh</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.</p> <p><u>Power Factor:</u> The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.</p>	<p>\$43.07/Meter</p> <p>6.49/KW</p> <p>2.790c/kwh</p>

CANCELLED
 MAY 2003

Date of Issue 03/22/99

Date Effective 05/01/99

Issued By [Signature]

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 98-572

Dated 04/14/99

PUBLIC SERVICE COMMISSION

KENTUCKY

MAY 01 1999

PURSUANT TO 207 KAR 5011,
SECTION 8 (1)
BY [Signature]
SECRETARY OF THE COMMISSION

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
20th Revised Sheet No. 2a
Cancelling P.S.C. No. 3
19th Revised Sheet No. 2a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Small General Service - Schedule SGS	Rate Per Unit
<p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$516.84 per annum is required in lieu of the monthly customer charge payable at the time of request for service.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	

MAY 2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY

Date of Issue 03/22/99 Date Effective 05/01/99
 Issued By [Signature] Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 98-572

Dated 04/14/99

MAY 01 1999

PURSUANT TO 807 KAR 5:011,
SECTION 2(1)
BY [Signature]
SECRETARY OF THE COMMISSION

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
20th Revised Sheet No. 2b
Cancelling P.S.C. No. 3
19th Revised Sheet No. 2b

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
Small General Service - Schedule SGS	Rate Per Unit
<p><u>Service Provisions:</u> Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract of service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and their electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.</p> <p><u>Service at Primary Voltage:</u> If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p style="text-align: right; color: red; font-weight: bold; font-size: 1.2em;">CANCELED MAY 2003</p> <p>This schedule supersedes Schedule SGS Case No. 96-531.</p>	

Date of Issue 03/22/99
 Issued By [Signature]
 Issued by authority of an order of the Public Service Commission of Kentucky.
 Case No. 98-572

Date Effective 05/01/99 MAY 01 1999
 Title President and CEO
 Dated 04/14/99

APR 17 5:01 PM '99
 BY [Signature]
 SECRETARY OF THE COMMISSION

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
22nd Revised Sheet No. 3
Cancelling P.S.C. No. 3
21st Revised Sheet No. 3

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)	
Large General Service - Schedule LGS	Rate Per Unit
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring greater than 112.5kva at voltages of 25kv or less. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <p style="padding-left: 40px;">Customer Charge Demand Charge - Per Billing KW Energy Charge - All kwh</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.</p>	<p>\$57.31/Meter 6.06/KW 2.801c/kwh</p>

CANCELLED
MAY 2003

Date of Issue 03/22/99
 Issued By [Signature]
 Issued by authority of an order of the Public Service Commission of Kentucky.
 Case No. 98-572

Date Effective 05/01/99
 Title President and CEO
 Dated 04/14/99

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 MAY 1 1999
 PURSUANT TO CITY CHARTER 5011,
 SECTION 8 (4)
 BY: [Signature]
 SECRETARY OF THE COMMISSION

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
22nd Revised Sheet No. 3a
Cancelling P.S.C. No. 3
21st Revised Sheet No. 3a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Large General Service - Schedule LGS	Rate Per Unit
<p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$687.72 per annum is required in lieu of the monthly customer charge payable at the time of request for service.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	

CANCELLED
MAY 2003

PUBLIC SERVICE COMMISSION
CANTON, KY

Date of Issue 03/22/99
Issued By [Signature]
Issued by authority of an order of the Public Service Commission of Kentucky.

Date Effective 05/01/99
Title President and CEO

MAY 01 1999

Case No. 98-572

Dated 04/14/99

PUBLIC SERVICE COMMISSION
 CANTON, KY
 BY: [Signature]
 SECRETARY OF THE COMMISSION

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 3
22nd Revised Sheet No. 3b
Cancelling P.S.C. No. 3
21st Revised Sheet No. 3b

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Large General Service - Schedule LGS	Rate Per Unit
<p><u>Service Provisions:</u> Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and their electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.</p> <p><u>Service at Primary Voltage:</u> If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p>	
<p>This schedule supersedes Schedule LGS Case No. 96-531.</p>	

CANCELLED
 MAY 2003
 PUBLIC SERVICE COMMISSION
 OF KENTUCKY

Date of Issue 03/22/99 Date Effective 05/01/99 MAY 01 1999
 Issued By [Signature] Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky.
 Case No. 98-572 Dated 04/14/99 MAY 5011, 1999
SECRETARY OF THE COMMISSION

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
21st Revised Sheet No. 4
Cancelling P.S.C. No. 3
20th Revised Sheet No. 4

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Outdoor Lighting Service - Schedule OLS	Rate Per Unit
<p><u>Applicability:</u> Available to members of the Cooperative for controlled lighting from dusk to dawn, approximately 4000 hours per year.</p> <p><u>Character of Service:</u></p> <p>1. Standard Service: Street Lighting equipment furnished under the standard service rate shall consist of overhead service on wood poles within 300' of the Cooperative's existing 7200 or 14400 volt lines. The Cooperative will install, own, operate and maintain street lighting equipment including lamps, fixtures, circuits, protective equipment and transformers. The member shall pay the standard service rate.</p> <p>2. Ornamental Service: Upon request, the Cooperative will furnish, under the Ornamental Service Rate, ornamental poles of the Cooperative's choosing, together with overhead wiring as specified in 1. above. The member shall pay the Ornamental Service Rate.</p> <p>3. Directional Service: Upon request, the Cooperative will furnish, under the Directional Service Rate, directional lights on wood poles with overhead wiring as specified in 1. above. The member shall pay the Directional Service Rate.</p> <p>4. Other than systems specified under Standard, Ornamental or Directional Service should the member require either initially or upon replacement, a system or equipment other than described in 1, 2 or 3 above, the member may make a nonrefundable contribution to the Cooperative. Where installations are located within 300 feet of the Cooperative's existing 7200 or 14400 volt facilities, the contribution may be equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional system specified in 1, 2 or 3 above. where installations are located greater than 300 feet of the Cooperative's 7200 or 14400 volt facilities, the contribution may be equal to the installed cost for the system or equipment required for service for the portion in</p>	

CANCELLED
MAY 2003

Date of Issue 8/07/02
 Issued By [Signature]
 Issued by authority of an order of the Public Service Commission of Kentucky
 Case No. 2001-244

Date Effective 8/07/02
 Title President and CEO
 PURSuant to KAR 5:011 SECTION 9 (1)
 Dated 8/07/02
 BY [Signature]
 EXECUTIVE DIRECTOR

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Form for Filing Rate Schedules
 Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

For All Territory Served
P.S.C. No. 3
21st Revised Sheet No. 4a
Cancelling P.S.C. No. 3
20th Revised Sheet No. 4a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)		Rate Per Unit
Outdoor Lighting Service - Schedule OLS		
<p>excess of 300 feet, plus the cost difference if any, for that portion of the service or facilities under 300 feet. In a similar manner the member will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional overhead system.</p> <p>5. Any installation costs which are to be borne by the member are due and payable at the time of installation.</p> <p><u>Monthly Rate:</u></p>		
<u>Mercury Vapor</u>	<u>Watt</u>	
7,000 Lumens (approx.)	207	Standard Service Ornamental Service \$ 5.82/Mo.
20,000 Lumens (approx.)	453	Standard Service Ornamental Service 14.47/Mo.
<u>High Pressure Sodium</u>	<u>Watt</u>	\$10.94/Mo. 18.45/Mo.
9,500 Lumens (approx.)	117	Standard Service Ornamental Service Directional Service \$ 6.08/Mo. 13.56/Mo.
22,000 Lumens (approx.)	242	Standard Service Ornamental Service Directional Service 6.16/Mo. \$ 8.26/Mo. 15.76/Mo.
50,000 Lumens (approx.)	485	Standard Service Ornamental Service Directional Service 8.08/Mo. \$11.88/Mo. 18.98/Mo.

CANCELLED
 MAY 2003

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

Date of Issue 8/07/02 Date Effective 8/07/02
 Issued By Chris P. Overby Title President and CEO 07 2002
 Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2001-244

Dated 8/07/02

PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
 BY Charles W. Doren
 EXECUTIVE DIRECTOR

Form for Filing Rate Schedules

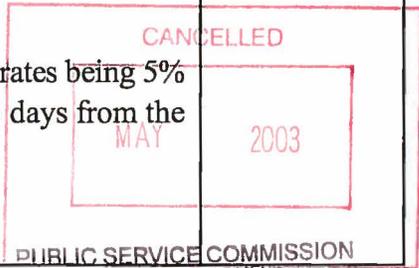
Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3
20th Revised Sheet No. 4b
Cancelling P.S.C. No. 3
21st Revised Sheet No. 4b

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
Outdoor Lighting Service - Schedule OLS	Rate Per Unit
<p><u>Minimum Charge:</u> First year, or any portion thereof, the sum of the monthly charge multiplied by 12 per unit payable in advance. Thereafter, the monthly charge per month per unit.</p> <p><u>Additional Charges:</u> The above charge and term applies to lights mounted on existing Cooperative poles with 120 volts available, or on Cooperative poles, to be set, within 150 feet of an existing 120 volt source. If additional secondary service poles, or conductor, is required the term of the agreement shall be extended in proportion to the number of additional poles needed in excess of one, at the rate of the sum of the monthly charge multiplied by 12 for each additional pole, all paid in advance at the time of commencement of service.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The monthly energy to which this clause applies for billing purposes is the average monthly operations of 333 hours times the wattage listed above for the appropriate light. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule OLS Case No. 98-572.</p>	



Date of Issue 8/07/02
Issued By [Signature]
Issued by authority of an order of the Public Service Commission of Kentucky.
Case No. 2001-244

Date Effective 8/07/02
Title President and CEO 2002
Dated 8/07/02

BY [Signature]
EXECUTIVE DIRECTOR

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Form for Filing Rate Schedules

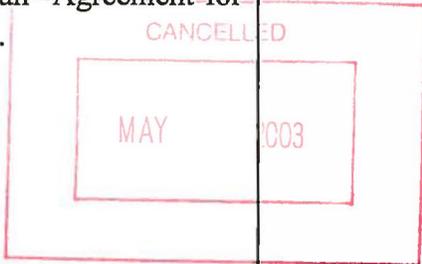
For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
22nd Revised Sheet No. 1
Cancelling P.S.C. No. 3
21st Revised Sheet No. 1

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)	
All Electric School - Schedule AES	Rate Per Unit
<p><u>Applicability:</u> Available to all public or nonprofit private schools whose total energy requirement excluding lighting for athletic fields, is supplied by electricity furnished by the Cooperative.</p> <p><u>Character of Service:</u> Single or three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <p style="padding-left: 40px;">Customer Charge Energy Charge - For All kwh</p> <p><u>Minimum Charge:</u> The minimum annual charge will be not less than \$19.00 per kva of required transformer capacity as determined by the Cooperative.</p> <p><u>Term of Contract:</u> Service under this rate schedule will be furnished under an "Agreement for purchase of Power" for a term of not less than five (5) years.</p>	<p>\$56.77/Meter 4.967c/kwh</p>



Date of Issue 8/07/02
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Issued by authority of an order of the Public Service Commission of Kentucky.
Case No. 2001-244

Date Effective 8/07/02
Title President and CEO
PUBLIC SERVICE COMMISSION
EFFECTIVE
Dated 8/07/02
AUG 07 2002

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
BY [Signature]
EXECUTIVE DIRECTOR

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 3
26th Revised Sheet No. 5c
Cancelling P.S.C. No. 3
25th Revised Sheet No. 5c

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
All Electric School - Schedule AES	Rate Per Unit
<p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule AES Case No. 98-572.</p> <div style="border: 2px solid red; padding: 10px; width: fit-content; margin: 20px auto;"> <p style="text-align: center; color: red;">CANCELLED</p> <p style="text-align: center; color: red;">MAY 2003</p> </div>	

Date of Issue 8/07/02
 Issued By [Signature]

Date Effective 8/07/02 PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 TITLE President and CEO EXECUTIVE

Issued by authority of an order of the Public Service Commission of Kentucky.
 Case No. 2001-244 Dated 8/07/02 AUG 07 2002

PURSUANT TO 807 KAR 5.011
 SECTION 9 (1)
 BY [Signature]
 EXECUTIVE DIRECTOR

Form for Filing Rate Schedules

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3
21st Revised Sheet No. 7
 Cancelling P.S.C. No. 3
20th Revised Sheet No. 7

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)													
Large Industrial Service - Schedule LIS 3	Rate Per Unit												
<p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is 10,000KW and above. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1069.00/Mo</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing KW</td> <td style="text-align: right;">6.39/KW</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kwh</td> <td style="text-align: right;">2.473c/kwh</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed</p> <p>(A) The contract demand</p> <p>(B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1069.00/Mo	Demand Charge - Per Billing KW	6.39/KW	Energy Charge - For All kwh	2.473c/kwh	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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CANCELLED
 MAY 2003
 PUBLIC SERVICE COMMISSION
 KENTUCKY
 MAY 01 1999
 PURS. TO KY CAR 0011, SECTION (1)

Date of Issue 03/22/99
 Issued By [Signature]
 Issued by authority of an order of the Public Service Commission of Kentucky.
 Case No. 98-572

Date Effective 05/01/99
 Title President and CEO
 Dated 04/14/99

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
21st Revised Sheet No. 7a
Cancelling P.S.C. No. 3
20th Revised Sheet No. 7a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 3	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule LIS 3, Case No. 96-531.</p>	

CANCELLED
 2003
 PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 LEWISTOWN

MAY 01 1999

Date of Issue 03/22/99
 Issued By [Signature]
 Issued by authority of an order of the Public Service
 Commission of Kentucky
 Case No. 98-572

Date Effective 05/01/99
 Title President and CEO
 Dated 04/14/99
 BY [Signature]
 SECRETARY OF THE COMMISSION

IN ACCORDANCE WITH KRS 100.02-011,
 SECTION 4.3(1)
 SECRETARY OF THE COMMISSION

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
10th Revised Sheet No. 8
Cancelling P.S.C. No. 3
9th Revised Sheet No. 8

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)													
Large Industrial Service - Schedule LIS 1	Rate Per Unit												
<p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is between 1000KW and 4999 KW. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 70%;">Customer Charge</td> <td style="width: 30%; text-align: right;">\$535.00/Mo.</td> </tr> <tr> <td>Demand Charge - Per Billing KW</td> <td style="text-align: right;">7.82/KW</td> </tr> <tr> <td>Energy Charge - For All kwh</td> <td style="text-align: right;">2.904c/kwh</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below:</p> <p>(A) The contract demand</p> <p>(B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$535.00/Mo.	Demand Charge - Per Billing KW	7.82/KW	Energy Charge - For All kwh	2.904c/kwh	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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CANCELLED
MAY 2003
PUBLIC SERVICE COMMISSION
KENTUCKY
MAY 01 1999

Date of Issue 03/22/99
 Issued By [Signature]
 Issued by authority of an order of the Public Service Commission of Kentucky.
 Case No. 98-572

Date Effective 05/01/99
 Title President and CEO
 Dated 04/14/99

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
10th Revised Sheet No. 8a
Cancelling P.S.C. No. 3
9th Revised Sheet No. 8a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 1	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule LIS 1, Case No. 96-531.</p>	

CANCELED

2003

PUBLIC SERVICE COMMISSION
KENTUCKY

MAY 01 1999

Date of Issue 03/22/99
Issued By [Signature]
Issued by authority of an order of the Public Service Commission of Kentucky.
Case No. 98-572

Date Effective 05/01/99
Title President and CEO
Dated 04/14/99

SECRETARY OF THE COMMISSION

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
10th Revised Sheet No. 9
Cancelling P.S.C. No. 3
9th Revised Sheet No. 9

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)													
Large Industrial Service - Schedule LIS 2	Rate Per Unit												
<p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is between 5000KW and 9999 KW. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 70%;">Customer Charge</td> <td style="width: 30%; text-align: right;">\$1069.00/Mo</td> </tr> <tr> <td>Demand Charge - Per Billing KW</td> <td style="text-align: right;">7.82/KW</td> </tr> <tr> <td>Energy Charge - For All kwh</td> <td style="text-align: right;">2.579c/kwh</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below</p> <p>(A) The contract demand</p> <p>(B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1069.00/Mo	Demand Charge - Per Billing KW	7.82/KW	Energy Charge - For All kwh	2.579c/kwh	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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CANCELLED

MAY 2003

MAY 01 1999

PUBLIC SERVICE COMMISSION

MAY 01 1999

PUBLIC SERVICE COMMISSION

Date of Issue 03/22/99
Issued By [Signature]

Date Effective 05/01/99
Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 98-572

Dated 04/14/99

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
10th Revised Sheet No. 9a
Cancelling P.S.C. No. 3
9th Revised Sheet No. 9a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 2	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule LIS 2, Case No. 96-531.</p>	

Date of Issue 03/22/99
Issued By [Signature]
Issued by authority of an order of the Public Service Commission of Kentucky.
Case No. 98-572

Date Effective 05/01/99
Title President and CEO
Dated 04/14/99

PUBLIC SERVICE COMMISSION
OFFICE OF THE SECRETARY
MAY 01 1999
PURSUANT TO 807 KAR 5:011,
SECTION 10 (1)
BY [Signature] B.L.U.
SECRETARY OF THE COMMISSION

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
10th Revised Sheet No. 10
Cancelling P.S.C. No. 3
9th Revised Sheet No. 10

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)													
Large Industrial Service - Schedule LIS 4	Rate Per Unit												
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 500 - 4999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 70%;">Customer Charge</td> <td style="width: 30%; text-align: right;">\$535.00/Mo.</td> </tr> <tr> <td>Demand Charge - Per Billing KW</td> <td style="text-align: right;">5.39/KW</td> </tr> <tr> <td>Energy Charge - For All kwh</td> <td style="text-align: right;">3.087c/kwh</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below</p> <p>(A) The contract demand</p> <p>(B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$535.00/Mo.	Demand Charge - Per Billing KW	5.39/KW	Energy Charge - For All kwh	3.087c/kwh	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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CANCELLED
 MAY 2003
 PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 MAY 01 1999
 PURSUANT TO ORD. KAR 5011,
 SECTION 10

Date of Issue 03/22/99

Date Effective 05/01/99

Issued By [Signature]

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 98-572

Dated 04/14/99

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
10th Revised Sheet No. 10a
Cancelling P.S.C. No. 3
9th Revised Sheet No. 10a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 4	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below: (A) The customer charge, plus (B) The product of the billing demand multiplied by the demand charge, plus (C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p>	
<p>This schedule supersedes Schedule LIS 4, Case No. 96-531.</p>	

CANCELLED
 MAY 01 2003
 PUBLIC SERVICE COMMISSION
 KENTUCKY
 LEXINGTON
 MAY 01 1999
 PURSUANT TO 807 KAR 5:011,
 REPEALED

Date of Issue 03/22/99 Date Effective 05/01/99
 Issued By [Signature] Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky.
 Case No. 98-572 Dated 04/14/99

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 3
10th Revised Sheet No. 11
 Cancelling P.S.C. No. 3
9th Revised Sheet No. 11

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)													
Large Industrial Service - Schedule LIS 5	Rate Per Unit												
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 5000 - 9999 KW with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1069.00/Mo</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing KW</td> <td style="text-align: right;">5.39/KW</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kwh</td> <td style="text-align: right;">2.762c/kwh</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below:</p> <p style="padding-left: 40px;">(A) The contract demand</p> <p style="padding-left: 20px;">(B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="padding-left: 20px;">October - April</td> <td style="padding-left: 20px;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="padding-left: 20px;">May - September</td> <td style="padding-left: 20px;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1069.00/Mo	Demand Charge - Per Billing KW	5.39/KW	Energy Charge - For All kwh	2.762c/kwh	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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May - September	10:00 A.M. to 10:00 P.M.												

PUBLIC SERVICE COMMISSION
 RECEIVED
 MAY 01 1999
 PURSUANT TO SECTION 5011,
 BY _____

Date of Issue 03/22/99 Date Effective 05/01/99
 Issued By [Signature] Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky.
 Case No. 98-572 Dated 04/14/99

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
10th Revised Sheet No. 11a
Cancelling P.S.C. No. 3
9th Revised Sheet No. 11a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 5	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below: (A) The customer charge, plus (B) The product of the billing demand multiplied by the demand charge, plus (C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p>	
<p>This schedule supersedes Schedule LIS 5, Case No. 96-531.</p>	

PUBLIC SERVICE COMMISSION
MAY 01 1999
CANCELLED
MAY 2003
BY: [Signature]

Date of Issue 03/22/99 Date Effective 05/01/99
 Issued By [Signature] Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky.
 Case No. 98-572 Dated 04/14/99

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 3
10th Revised Sheet No. 12
 Cancelling P.S.C. No. 3
9th Revised Sheet No. 12

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)													
Large Industrial Service - Schedule LIS 6	Rate Per Unit												
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1069.00/Mo</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing KW</td> <td style="text-align: right;">5.39/KW</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kwh</td> <td style="text-align: right;">2.360c/kwh</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below:</p> <p style="padding-left: 40px;">(A) The contract demand</p> <p style="padding-left: 20px;">(B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="padding-left: 20px;">October - April</td> <td style="padding-left: 20px;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="padding-left: 20px;">May - September</td> <td style="padding-left: 20px;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1069.00/Mo	Demand Charge - Per Billing KW	5.39/KW	Energy Charge - For All kwh	2.360c/kwh	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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PUBLIC SERVICE COMMISSION
 CANCELLED MAY 01 1999
 MAY 2003
 BY: [Signature]
 SECRETARY OF THE COMMISSION

Date of Issue 03/22/99 Date Effective 05/01/99
 Issued By [Signature] Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky.
 Case No. 98-572 Dated 04/14/99

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 3
10th Revised Sheet No. 12a
Cancelling P.S.C. No. 3
9th Revised Sheet No. 12a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)

Large Industrial Service - Schedule LIS 6	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below: (A) The customer charge, plus (B) The product of the billing demand multiplied by the demand charge, plus (C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p>	<p style="text-align: center;">2003</p> <p style="text-align: center;">MAY 01 1999</p> <p style="text-align: center;">PURSUANT TO 807 KAR 5:011, SECTION 10(1) BY <u>CLAYTON B. W.</u> SECRETARY OF THE COMMISSION</p>

This schedule supersedes Schedule LIS 6, Case No. 96-531.

Date of Issue 03/22/99 Date Effective 05/01/99
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 Case No. 98-572 Dated 04/14/99

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 3
8th Revised Sheet No. 13
Cancelling P.S.C. No. 3
7th Revised Sheet No. 13

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)															
Large Industrial Service - Schedule LIS 4B	Rate Per Unit														
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 500 – 4999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$535.00/Mo.</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge – Per Contract KW</td> <td style="text-align: right;">5.39/KW</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing KW</td> <td style="text-align: right;">7.82/KW</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kwh</td> <td style="text-align: right;">3.087c/kwh</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: center;"><u>Months</u></th> <th style="text-align: center;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">October - April</td> <td style="text-align: center;">7:00 A.M. to 12:00 Noon: 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="text-align: center;">May - September</td> <td style="text-align: center;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$535.00/Mo.	Demand Charge – Per Contract KW	5.39/KW	Demand Charge - Per Billing KW	7.82/KW	Energy Charge - For All kwh	3.087c/kwh	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon: 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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Date of Issue 03/22/99

Date Effective 05/01/99

Issued By [Signature] Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 98-572

Dated 04/14/99

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 MAY 01 1999
 CANCELLED
 MAY 2003
 BY [Signature]
 SECRETARY OF THE COMMISSION

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
8th Revised Sheet No. 13a
Cancelling P.S.C. No. 3
7th Revised Sheet No. 13a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 4B	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below: (A) The customer charge, plus (B) The product of the contract demand multiplied by the demand charge, plus (C) The product of the contract demand multiplied by 400 hours and the energy charge per kwh.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p> <p>This schedule supersedes Schedule LIS 4B, Case No. 96-531.</p>	

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 MAY 01 1999
 RECEIVED OF THE COMMISSION

Date of Issue 03/22/99 Date Effective 05/01/99
 Issued By [Signature] Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky.
 Case No. 98-572 Dated 04/14/99

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
8th Revised Sheet No. 14
Cancelling P.S.C. No. 3
7th Revised Sheet No. 14

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)															
Large Industrial Service - Schedule LIS 5B	Rate Per Unit														
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 5000 – 9999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1069.00/Mo</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge – Per Contract KW</td> <td style="text-align: right;">5.39/KW</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing KW</td> <td style="text-align: right;">7.82/KW</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kwh</td> <td style="text-align: right;">2.762c/kwh</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: center;"><u>Months</u></th> <th style="text-align: center;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">October - April</td> <td style="text-align: center;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="text-align: center;">May - September</td> <td style="text-align: center;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1069.00/Mo	Demand Charge – Per Contract KW	5.39/KW	Demand Charge - Per Billing KW	7.82/KW	Energy Charge - For All kwh	2.762c/kwh	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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Date of Issue 03/22/99

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Issued By [Signature]

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 98-572

Dated 04/14/99

CANCELLED
 PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 DETROIT
 MAY 01 1999

ORDER NO. 98-011
 SECRETARY OF THE COMMISSION

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
8th Revised Sheet No. 14a
Cancelling P.S.C. No. 3
7th Revised Sheet No. 14a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 5B	Rate Per Unit
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<p>This schedule supersedes Schedule LIS 5B, Case No. 96-531.</p>	

CANCELLED
 PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 MAY 01 1999
 PUBLIC SERVICE COMMISSION 5011

Date of Issue 03/22/99 Date Effective 05/01/99
 Issued By [Signature] Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky.
 Case No. 98-572 Dated 04/14/99

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
8th Revised Sheet No. 15
Cancelling P.S.C. No. 3
7th Revised Sheet No. 15

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)															
Large Industrial Service - Schedule LIS 6B	Rate Per Unit														
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Title President and CEO

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Case No. 98-572

Dated 04/14/99

PUBLIC SERVICE COMMISSION
OF KENTUCKY
MAY 01 1999
KAR 5011
SECRETARY OF THE COMMISSION

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
8th Revised Sheet No. 15a
Cancelling P.S.C. No. 3
7th Revised Sheet No. 15a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 6B	Rate Per Unit
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