

KY.P.S.C. Electric No. 2 Forty-Sixth Revised Sheet No. 10 Cancels and Supersedes Forty-Fifth Revised Sheet No. 10 Page 1 of 3

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Rate SE, Street Lighting Service - Overhead Equivalent		05/31/13
		KENTUCKY ERVICE COMMISSION
		FF R. DEROUEN
	EXE	CUTIVE DIRECTOR
		TARIFF BRANCH
Issued by authority of an Order of the Kentucky Public Service	R	unt Kinkley
Commission dated December 22, 2010 in Case No. 2010-00203.	N	EFFECTIVE
Issued: August 19, 2014		8/29/2014
Effective: August 29, 2014	PURSUANT T	O 807 KAR 5:011 SECTION 9 (1)
Issued by: James P. Henning, President /s/ James P. Henning		



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Rate TL, Traffic Lighting Service	61	05/31/13 KENTUCKY PUBL
Rate UOLS, Unmetered Outdoor Lighting	62	05/31/13SERVICE COMMISS
Rate OL-E, Outdoor Lighting Equipment Installation	63	01/02/07
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Rate OL, Outdoor Lighting Service.	65	05/31/13
Rate NSU, Street Lighting Service for Non-Standard Units		
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Rate NSP, Private Outdoor Lighting for Non-Standard Units	67	05/31/13
Rate SC, Street Lighting Service – Customer Owned	68	05/31/13
Rate SE, Street Lighting Service – Overhead Equivalent		65/91/19 KENTUCKY
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		FF R. DEROUEN
		CUTIVE DIRECTOR
		TARIFF BRANCH
ssued by authority of an Order of the Kentucky Public Service	R	unt Kinkley
Commission dated December 22, 2010 in Case No. 2010-00203.	<u></u>	
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Effective: June 2, 2014	PURSUANT T	O 807 KAR 5:011 SECTION 9 (1)



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Rate DP, Service at Primary Distribution Voltage	45	05/31/13
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Reserved for Future Use	50	
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SERVICE REGULATIONS	Sheet No.	Effective Date
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Rate RS, Residential Service	30	05/31/13
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DISTRIBUTION VOLTAGE SERVICE		
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Rate SP, Seasonal Sports Service	43	
Rate GS-FL, General Service Rate for Small Fixed Loads	44	05/31/13
Rate DP, Service at Primary Distribution Voltage	45	05/31/13 JAN 0 2 2014
Reserved for Future Use	46-49	
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RANSMISSION VOLTAGE SERVICE	-	
Reserved for Future Use	50	
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	51	05/31/13
Reserved for Future Use	52-57	
Rider GSS, Generation Support Service	58	01/02/07
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Reserved for Future Use	64	0 1/02/01
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Rate NSP, Private Outdoor Lighting for Non-Standard Units	67	05/31/13
Rate SC, Street Lighting Service – Customer Owned	68	05/31/13
Rate SE, Street Lighting Service – Overhead Equivalent		65/91/13 KENTUCKY
	PUBLIC S	ERVICE COMMISSION
		FF R. DEROUEN
		CUTIVE DIRECTOR
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ssued by authority of an Order of the Kentucky Public Service	R	unt Kirtley
Commission dated December 22, 2010 in Case No. 2010-00203.	N	
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Effective: December 2, 2013 ssued by James P. Henning, President /s/ James P. Henning		



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Commission dated December 22, 2010 in Case No. 2010-00203.		New / House /
		EFFECTIVE
Issued: May 28, 2014		6/2/2014
Effective: June 2, 2014	PURSUANT	TO 807 KAR 5:011 SECTION 9 (1)
Issued by: James P. Henning, President /s/ James P. Henning		





KY.P.S.C. Electric No. 2 Forty-Fourth Revised Sheet No. 10 Cancels and Supersedes Forty-Third Revised Sheet No. 10 Page 2 of 3

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Issued: January 30, 2014		3/3/2014
Effective: March 3, 2014	PURSUAN	T TO 807 KAR 5:011 SECTION 9 (1)
Issued by: James P. Henning, President /s/ James P. Henning		
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KY.P.S.C. Electric No. 2 Forty-Second Revised Sheet No. 10 Cancels and Supersedes Forty-First Revised Sheet No. 10 Page 2 of 3

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Commission dated December 22, 2010 in Case No. 2010-00203.	^	EFFECTIVE
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KY.P.S.C. Electric No. 2 Forty-Sixth Revised Sheet No. 10 Cancels and Supersedes Forty-Fifth Revised Sheet No. 10 Page 3 of 3

INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

COMMUNITIES SERVED:

Alexandria Bellevue Boone County Bromley

Campbell County Cold Spring Covington

Crescent Park Crescent Springs Crestview Crestview Hills

Crittenden Dayton Dry Ridge Edgewood

Elsmere Erlanger Fairview Florence Fort Mitchell Fort Thomas Fort Wright Grant County Highland Heights Independence Kenton County Kenton Vale

Lakeside Park Latonia Lakes Ludlow

Melbourne Newport Park Hills Pendleton County

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Woodlawn

CANCELLED CC 0 1 2014 KENTUCKY PUBLIC SERVICE COMMISSION

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	TARIFF BRANCH
	Bunt Kirtley
┦	EFFECTIVE
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KY.P.S.C. Electric No. 2 Forty-Fifth Revised Sheet No. 10 Cancels and Supersedes Forty-Fourth Revised Sheet No. 10 Page 3 of 3

INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

COMMUNITIES SERVED:

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Campbell County Cold Spring Covington

Crescent Park Crescent Springs Crestview Crestview Hills

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Ryland Heights Silver Grove Southgate Taylor Mill

Union Villa Hills Walton Wilder

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e 203.	Bunt Kirtley	
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KY.P.S.C. Electric No. 2 Forty-Second Revised Sheet No. 10 Cancels and Supersedes Forty-First Revised Sheet No. 10 Page 3 of 3

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Lakeside Park Latonia Lakes Ludlow

Melbourne Newport Park Hills Pendleton County

Ryland Heights Silver Grove Southgate Taylor Mill

Union Villa Hills Walton Wilder

Woodlawn

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TARIFF BRANCH
Bunt Kirtley
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MAR 0 3 2014	T	ARIFF BRANCH
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Commission in Case No. 2013-00313 dated December 19, 2013.		1/2/2014
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Effective: January 2, 2014		
Issued by James P. Henning, President /s/ James P. Henning	4	



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Purchase - 100 kW or Less	93	
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Purchase - Greater Than 100 kW	94	04/17/12
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sued: December 23, 2013		1/2/2014
		TO 807 KAR 5:011 SECTION 9 (1)

KY.P.S.C. Electric No. 2 Forty-Third Revised Sheet No. 10 Cancels and Supersedes Forty-Second Revised Sheet No. 10 Page 3 of 3

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Lakeside Park Latonia Lakes Ludlow

Melbourne Newport Park Hills Pendleton County

Ryland Heights Silver Grove Southgate Taylor Mill

Union Villa Hills Walton Wilder

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CANCELLED MAR 0 3 2014 KENTUCKY PUBLIC SERVICE COMMISSION

	KENTUCKY PUBLIC SERVICE COMMISSION	
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	TARIFF BRANCH	
	Bunt Kirtley	
	EFFECTIVE	
-	1/2/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

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Issued: December 23, 2013 Effective: January 2, 2014 Issued by James P. Henning, President /s/ James P. Henning





KY.P.S.C. Electric No. 2 Thirteenth Revised Sheet No. 78 Cancels and Supersedes Twelfth Revised Sheet No. 78 Page 1 of 1

RIDER DSMR

DEMAND SIDE MANAGEMENT RATE

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 75 of this Tariff.

The DSMR to be applied to residential customer bills is \$0.003062 per kilowatt-hour.

A Home Energy Assistance Program (HEA) charge of \$0.10 will be applied monthly to residential customer bills through September 2014.

The DSMR to be applied to non-residential distribution service customer bills is \$0.001128 per kilowatt- (R) hour.

The DSMR to be applied for transmission service customer bills is \$0.000848 per kilowatt-hour.

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Issued by authority of the Kentucky Public Service Commission in Case No. 2013-00395 dated March 28, 2014.

Issued: April 8, 2014 Effective: May 1, 2014 Issued by James P. Henning, President /s/James P. Henning

3	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
	Bunt Kirtley
	EFFECTIVE
	5/1/2014
	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KY.P.S.C. Electric No. 2 Twelfth Revised Sheet No. 78 Cancels and Supersedes Eleventh Revised Sheet No. 78 Page 1 of 1

RIDER DSMR

DEMAND SIDE MANAGEMENT RATE

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 75 of this Tariff.

The DSMR to be applied to residential customer bills is \$0.002003 per kilowatt-hour.

A Home Energy Assistance Program (HEA) charge of \$0.10 will be applied monthly to residential customer bills through September 2014.

The DSMR to be applied to non-residential distribution service customer bills is \$0.001132 per kilowatt- (1) hour.

The DSMR to be applied for transmission service customer bills is \$0.001070 per kilowatt-hour.



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Issued by authority of an Order of the Kentucky Public Service Commission in Case No. 2013-00313 dated December 19, 2013.	KENTUCKY PUBLIC SERVICE COMMISSION
Issued: December 23, 2013 Effective: January 2, 2014	JEFF R. DEROUEN EXECUTIVE DIRECTOR
Issued by James P. Henning, President /s/ James P. Henning	Bunt Kirtley
	EFFECTIVE
	1/2/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KY.P.S.C. Electric No. 2 Eleventh Revised Sheet No. 78 Cancels and Supersedes Tenth Revised Sheet No. 78 Page 1 of 1

RIDER DSMR

DEMAND SIDE MANAGEMENT RATE

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 75 of this Tariff.

The DSMR to be applied to residential customer bills is \$0.001988 per kilowatt-hour.

A Home Energy Assistance Program (HEA) charge of \$0.10 will be applied monthly to residential customer bills through September 2014.

The DSMR to be applied to non-residential distribution service customer bills is \$0.001104 per kilowatthour.

The DSMR to be applied for transmission service customer bills is \$0.001070 per kilowatt-hour.

CANCELLED JAN 0 2 2014 KENTUCKY PUBLIC SERVICE COMMISSION

Issued by authority of the Kentucky Public Service Commission in Case No. 2012-00495 dated April 11, 2013.

Issued: April 18, 2013 Effective: May 1, 2013

Issued by James P. Henning, President

James P. Henny

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
Bunt Kirtley	
EFFECTIVE	
5/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

KY.P.S.C. Electric No. 2 Thirty-Third Revised Sheet No 82 Cancels and Supersedes Thirty-Second Revised Sheet No 82 Page 1 of 2

RIDER PSM OFF-SYSTEM POWER SALES AND EMISSION ALLOWANCE SALES PROFIT SHARING MECHANISM

APPLICABILITY

Applicable to all retail sales in the Company's electric service area, excluding interdepartmental sales, beginning with the billing month September 2014.

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EEC 0 1 2014

PROFIT SHARING RIDER FACTORS

The Applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of profits on off-system power sales and the net margins on sales of emission allowances.

The Company will compute its profits on off-system power sales and margins on emission allowance sales in the following manner:

Rider PSM Factor = (P + E + R)/S

where:

- P = Eligible profits from off-system power sales for applicable month subject to UBLIC sharing provisions established by the Commission in its Order in Case No. 2003-00252, dated December 5, 2003. The first 100% of profits up to \$1 million during the current year are credited 100% to customers. Cumulative profits for the current year in excess of \$1 million are shared between customers and shareholders on a 50%/50% basis. After December 31st of each year, the sharing mechanism will be reset. Effective with Duke Energy Kentucky's realignment to the PJM Interconnection LLC on January 1, 2012, the first \$1 million in annual profits from off-system sales will be allocated to ratepayers, with any profits in excess of \$1 million split 75:25, with ratepayers receiving 75 percent and shareholders receiving 25 percent.
- E = All net margins on sales of emission allowances are credited to customers per the Commission's Order in Case No. 2006-00172, dated December 21, 2006.
- R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.

S = Current month sales in kWh used in the current month Rider FAC calculation.

calculation.	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
Issued by authority of an Order of the Kentucky Public Service Commission dated December 22, 2010 in Case No. 2010-00203	Bunt Kirtley
Issued: August 19, 2014 Effective: August 29, 2014 Issued by: James P. Henning, President /s/ James P. Henning	EFFECTIVE 8/29/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KY.P.S.C. Electric No. 2 Thirty-Second Revised Sheet No 82 Cancels and Supersedes Thirty-First Revised Sheet No 82 Page 1 of 2

RIDER PSM OFF-SYSTEM POWER SALES AND EMISSION ALLOWANCE SALES PROFIT SHARING MECHANISM

APPLICABILITY

Applicable to all retail sales in the Company's electric service area, excluding interdepartmental sales, beginning with the billing month June 2014.

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AUG 2 9 2014

KENTUCKY PUBLIC

PROFIT SHARING RIDER FACTORS

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The Applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of profits on off-system power sales and the net margins on sales of emission allowances.

The Company will compute its profits on off-system power sales and margins on emission CANCELLED allowance sales in the following manner:

Rider PSM Factor = (P + E + R)/S

where.

- Eligible profits from off-system power sales for applicable month subject to = sharing provisions established by the Commission in its Order in Case No. 2003-00252, dated December 5, 2003. The first 100% of profits up to \$1 million during the current year are credited 100% to customers. Cumulative profits for the current year in excess of \$1 million are shared between customers and shareholders on a 50%/50% basis. After December 31st of each year, the sharing mechanism will be reset. Effective with Duke Energy Kentucky's realignment to the PJM Interconnection LLC on January 1, 2012, the first \$1 million in annual profits from off-system sales will be allocated to ratepayers, with any profits in excess of \$1 million split 75:25, with ratepayers receiving 75 percent and shareholders receiving 25 percent.
- F = All net margins on sales of emission allowances are credited to customers per the Commission's Order in Case No. 2006-00172, dated December 21, 2006.
- Reconciliation of prior period Rider PSM actual revenue to amount R = calculated for the period.

Current month sales in kWh used in the current month Rider FAC S = calculation

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kirtley
EFFECTIVE 6/2/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)





KY.P.S.C. Electric No. 2 Thirty-First Revised Sheet No 82 Cancels and Supersedes Thirtieth Revised Sheet No 82 Page 1 of 2

RIDER PSM

OFF-SYSTEM POWER SALES AND EMISSION ALLOWANCE SALES PROFIT SHARING MECHANISM

APPLICABILITY

Applicable to all retail sales in the Company's electric service area, excluding interdepartmental sales, beginning with the billing month March 2014.

(T)

JUN 0 2 2014

KENTUCKY PUBLIC

PROFIT SHARING RIDER FACTORS

The Applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of profits on off-system power sales and the net margins on sales of emission allowances.

The Company will compute its profits on off-system power sales and margins on emission allowance sales in the following manner:

Rider PSM Factor = (P + E + R)/S

where:

- Eligible profits from off-system power sales for applicable month subject to sharing provisions established by the Commission in its Order in Case No. 2003-00252, dated December 5, 2003. The first 100% of profits up to \$1 million during the current year are credited 100% to customers. Cumulative profits for the current year in excess of \$1 million are shared between customers and shareholders on a 50%/50% basis. After December 31st of each year, the sharing mechanism will be reset. Effective with Duke Energy Kentucky's realignment to the PJM Interconnection LLC on January 1, 2012, the first \$1 million in annual profits from off-system sales will be allocated to ratepayers, with any profits in excess of \$1 million split 75:25, with ratepayers receiving 75 percent and shareholders receiving 25 percent.
- E = All net margins on sales of emission allowances are credited to customers per the Commission's Order in Case No. 2006-00172, dated December 21, 2006.
- R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.

S = Current month sales in kWh used in the current month Rider FAC calculation.

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
Issued by authority of an Order of the Kentucky Public Service Commission dated December 22, 2010 in Case No. 2010-00203	TARIFF BRANCH Brent Kirtley
Issued: January 30, 2014 Effective: March 3, 2014 Issued by: James P. Henning, President /s/ James P. Henning	EFFECTIVE 3/3/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KY.P.S.C. Electric No. 2 Thirtieth Revised Sheet No 82 Cancels and Supersedes Twenty-Ninth Revised Sheet No 82 Page 1 of 2

RIDER PSM

OFF-SYSTEM POWER SALES AND EMISSION ALLOWANCE SALES PROFIT SHARING MECHANISM

APPLICABILITY

Applicable to all retail sales in the Company's electric service area, excluding interdepartmental sales, beginning with the billing month December 2013.

(T)

MAR 0 3 2014 KENTUCKY PUBLIC SERVICE COMMISSION

PROFIT SHARING RIDER FACTORS

The Applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of profits on off-system power sales and the net margins on sales of emission allowances.

The Company will compute its profits on off-system power sales and margins on emission ED allowance sales in the following manner:

Rider PSM Factor =
$$(P + E + R)/S$$

where:

- Eligible profits from off-system power sales for applicable month subject to sharing provisions established by the Commission in its Order in Case No. 2003-00252, dated December 5, 2003. The first 100% of profits up to \$1 million during the current year are credited 100% to customers. Cumulative profits for the current year in excess of \$1 million are shared between customers and shareholders on a 50%/50% basis. After December 31st of each year, the sharing mechanism will be reset. Effective with Duke Energy Kentucky's realignment to the PJM Interconnection LLC on January 1, 2012, the first \$1 million in annual profits from off-system sales will be allocated to ratepayers, with any profits in excess of \$1 million split 75:25, with ratepayers receiving 75 percent and shareholders receiving 25 percent.
- E = All net margins on sales of emission allowances are credited to customers per the Commission's Order in Case No. 2006-00172, dated December 21, 2006.
- R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.

S = Current month sales in kWh used in the current month Rider FAC calculation.

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
Issued by authority of an Order of the Kentucky Public Service Commission dated December 22, 2010 in Case No. 2010-0020	3 Bunt Kirtley
Issued: October 31, 2013 Effective: December 2, 2013 Issued by: James P. Henning, President /s/ James P. Hennin	EFFECTIVE 12/2/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
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KY.P.S.C. Electric No. 2 Thirty-Third Revised Sheet No 82 Cancels and Supersedes Thirty-Second Revised Sheet No 82 Page 2 of 2

Duke Energy Kentucky, Inc. 4580 Olympic Blvd Erlanger, KY 41018

Rate Group	<u>Rate</u> (\$/ kWh)	
Rate RS, Residential Service	0.002033	(I)
Rate DS, Service at Secondary Distribution Voltage	0.002033	(I)
Rate DP, Service at Primary Distribution Voltage	0.002033	(I)
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.002033	(I)
Rate EH, Optional Rate for Electric Space Heating	0.002033	(I)
Rate GS-FL, General Service Rate for Small Fixed Loads	0.002033	(I)
Rate SP, Seasonal Sports Service	0.002033	(I)
Rate SL, Street Lighting Service	0.002033	
Rate TL, Traffic Lighting Service	0.002033	(I) (D)
Rate UOLS, Unmetered Outdoor Lighting	0.002033	(I)
Rate OL, Outdoor Lighting Service	0.002033	(I)
Rate NSU, Street Lighting Service for Non-Standard Units	0.002033	(I)
Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	0.002033	(I)
Rate SC, Street Lighting Service - Customer Owned	0.002033	(I)
Rate SE, Street Lighting Service – Overhead Equivalent	0.002033	(I)
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.002033	(I)
Other	0.002033	(I)

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.



	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
Issued by authority of an Order of the Kentucky Public Service	TARIFF BRANCH
Commission dated December 22, 2010 in Case No. 2010-00203	Bunt Kistley
ssued: August 19, 2014	EFFECTIVE
Effective: August 29, 2014	8/29/2014
ssued by: James P. Henning, President /s/ James P. Henning	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KY.P.S.C. Electric No. 2Duke Energy Kentucky, Inc.Thirty-Second Revised Sheet No 824580 Olympic BlvdCancels and SupersedesErlanger, KY 41018Page 2 of 2

Rate Group	Rate	
	(\$/ kWh)	(\mathbf{D})
Rate RS, Residential Service	0.002932	(R)
Rate DS, Service at Secondary Distribution Voltage	0.002932	(R)
Rate DP, Service at Primary Distribution Voltage	0.002932	(R)
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.002932	(R)
Rate EH, Optional Rate for Electric Space Heating	0.002932	(R)
Rate GS-FL, General Service Rate for Small Fixed Loads	0.002932	(R)
Rate SP, Seasonal Sports Service	0.002932	(R)
Rate SL, Street Lighting Service	0.002932	(R)
Rate TL, Traffic Lighting Service	0.002932	
Rate UOLS, Unmetered Outdoor Lighting	0.002932	(R)
Rate OL, Outdoor Lighting Service	0.002932	(R)
Rate NSU, Street Lighting Service for Non-Standard Units	0.002932	(R)
Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	0.002932	(R)
Rate SC, Street Lighting Service – Customer Owned	0.002932	(R)
Rate SE, Street Lighting Service – Overhead Equivalent	0.002932	(R)
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.002932	(R)
Other	0.002932	(R)

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.



	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
ssued by authority of an Order of the Kentucky Public Service Commission dated December 22, 2010 in Case No. 2010-00203	Bunt Kirtley
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KY.P.S.C. Electric No. 2 Thirty-First Revised Sheet No 82 Cancels and Supersedes Thirtieth Revised Sheet No 82 Page 2 of 2

Rate Group	<u>Rate</u> (\$/ kWh)		
Rate RS, Residential Service	0.000607	(R)	
Rate DS, Service at Secondary Distribution Voltage	0.000607	(R)	
Rate DP, Service at Primary Distribution Voltage	0.000607	(R)	
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000607	(R)	
Rate EH, Optional Rate for Electric Space Heating	0.000607	(R)	
Rate GS-FL, General Service Rate for Small Fixed Loads	0.000607	(R)	
Rate SP, Seasonal Sports Service	0.000607	(R)	
Rate SL, Street Lighting Service	0.000607		
Rate TL, Traffic Lighting Service	0.000607	(R)	
Rate UOLS, Unmetered Outdoor Lighting	0.000607	(R)	
Rate OL, Outdoor Lighting Service	0.000607	(R)	
Rate NSU, Street Lighting Service for Non-Standard Units	0.000607	(R)	
Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	0.000607	(R)	
Rate SC, Street Lighting Service – Customer Owned	0.000607	(R)	
Rate SE, Street Lighting Service – Overhead Equivalent	0.000607	(R)	
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000607	(R)	
Other	0.000607	(R)	

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

CANCELLED JUN 0 2 2014 KENTUCKY PUBLIC SERVICE COMMISSION

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ssued by authority of an Order of the Kentucky Public Service	TARIFF BRANCH
Commission dated December 22, 2010 in Case No. 2010-00203	EFFECTIVE
ssued: January 30, 2014	3/3/2014

KY.P.S.C. Electric No. 2 Thirtieth Revised Sheet No 82 Cancels and Supersedes Twenty-Ninth Revised Sheet No 82 Page 2 of 2

Duke Energy Kentucky, Inc. 4580 Olympic Blvd Erlanger, KY 41018

Rate Group		
	(\$/ kWh)	(R)
Rate RS, Residential Service	0.000441	(R
Rate DS, Service at Secondary Distribution Voltage	0.000441	(R
Rate DP, Service at Primary Distribution Voltage	0.000441	
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000441	(R)
Rate EH, Optional Rate for Electric Space Heating	0.000441	(R
Rate GS-FL, General Service Rate for Small Fixed Loads	0.000441	(R
Rate SP, Seasonal Sports Service	0.000441	(R
Rate SL, Street Lighting Service	0.000441	(R
Rate TL, Traffic Lighting Service	0.000441	(R
Rate UOLS, Unmetered Outdoor Lighting	0.000441	(R
Rate OL, Outdoor Lighting Service	0.000441	(R
Rate NSU, Street Lighting Service for Non-Standard Units	0.000441	(R
Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	0.000441	(R
Rate SC, Street Lighting Service – Customer Owned	0.000441	(R
Rate SE, Street Lighting Service – Overhead Equivalent	0.000441	
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000441	(R
Other	0.000441	(R
		(R

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

	CANCFLLED MAR 0 3 2014 KENTUCKY PUBLIC SERVICE COMMISSION
	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
Issued by authority of an Order of the Kentucky Public Service Commission dated December 22, 2010 in Case No. 2010-00203	Bunt Kirtley
Issued: October 31, 2013 Effective: December 2, 2013 Issued by: James P. Henning, President /s/ James P. Henning	EFFECTIVE 12/2/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KY.P.S.C. Electric No. 2 First Revised Sheet No. 104 Cancels and Supersedes Original Sheet No. 104 Page 1 of 2

RESIDENTIAL SMART \$AVER® ENERGY EFFICIENT RESIDENCES PROGRAM

APPLICABILITY

Applicable to residential customers in the Company's electric service area who choose to participate by submitting, or having their contractor submit, a completed incentive application.

PROGRAM DESCRIPTION

Payments are available for heat pumps and central air conditioning systems in new or existing individually-metered residences, condominiums and mobile homes served by Duke Energy Kentucky's residential rate schedules from Duke Energy Kentucky's retail distribution system. Payments are also available for central air conditioner tune-ups and heat pump tune-ups within an existing home.

The new central air conditioning system or heat pump must have a Seasonal Energy Efficiency Ratio (SEER) of 14 or more and also include an electronically commutative fan motor (ECM fan) on the indoor unit. Geothermal heat pumps must have an Energy Efficiency Ratio (EER) of 10.5 or more and include an ECM fan on the indoor unit.

The new Heating Ventilation and Air Conditioning (HVAC) system must include a properly matched outdoor unit and inside coil, which must be listed as such by the Air Conditioning, Heating, and Refrigeration Institute (AHRI). This listing is available at <u>www.ahridirectory.org</u>.

Heat pumps may use natural gas or any fuel for supplemental or backup heating.

Other energy efficiency measures that qualify for payment are:

- Air sealing and attic insulation
- Duct sealing
- Duct insulation
- Heat pump tune-up
- Air conditioner tune-up



JEFF R. DEROUEN

All Smart \$aver measures must be installed or performed by a Duke Energy Kentucky participating trade ally to be eligible.

All improvements eligible for payment under this program must be installed based on manufacturer's recommendations and the Company's specifications. Detailed requirements are available on the Company's website at <u>www.duke-energy.com</u>.

To qualify for payment under this program, qualifying measures must be implemented on or after August 1, 2012 and the application for payment must be made within 90Bdays of Rompletion MMISSION

			EXECUTIVE DIRECTOR
Issued b	y authority of an Ord	der of the Kentucky Public Service Commis	ssion dated June 29,42012 in Case
No. 2012	2-00085.	Luc I	A , J/ 10
Issued:	July 9, 2012	Julie X. Jorson-	Effec Bunt Kirtley
		Issued by Jule Janson, President	EFFECTIVE
		ů ů	7/9/2012
			PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KY.P.S.C. Electric No. 2 First Revised Sheet No. 104 Cancels and Supersedes Original Sheet No. 104 Page 2 of 2

> JAN 0 2 2014 KENEUCKY PUBLIC

SERVICE COMMISSION

Payments will be made for qualifying HVAC equipment or measures as follows:

New Residences

A payment of up to \$650 per unit will be made to the builder or the builder's designee.

Existing Residences

- A payment of up to \$550 per unit will be made to the owner of the residence (or designee), and a
 payment of up to \$100 per unit will be made to the HVAC dealer (or sales representative) who
 sells and installs the HVAC system.
- A payment of up to \$500 will be made to the owner of the residence (or designee) for air sealing and attic insulation
- A payment of up to \$300 will be made to the owner of the residence (or designee) for duct sealing
- A payment of up to \$350 will be made to the owner of the residence (or designee) for duct insulation
- A payment of up to \$125 will be made to the owner of the residence (or designee) for heat pump tune-up
- A payment of up to \$80 will be made to the owner of the residence (or designee) for central air conditioner tune-up
 CANCELLED

SERVICE REGULATIONS

The provisions contained in this tariff sheet do not supersede or replace any of the charges and terms contained in the standard base rate and rider tariff sheets. The standard base rate and rider charges apply to all customers.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as approved by law.

Issued b No. 2012	2-00085.	der of the Kentucky Public Service Co	PUBLIC SERVICE COMMISSION
Issued:	July 9, 2012	Issued by Julie Janson, Presi	Lifective: July 9 2012 JEFF R: DEROUEN EXECUTIVE DIRECTOR
	- 	0 0 0	Bunt Kirtley
		·	EFFECTIVE
			7/9/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KY.P.S.C. Electric No. 2 First Revised Sheet No. 109 Cancels and Supersedes Original Sheet No. 109 Page 1 of 1

> JAN 0 2 2014 KENTUCKY PUBLIC

RESIDENTIAL ENERGY ASSESSMENT PROGRAM

APPLICABILITY

Available to residential customers in the Company's electric service area with individually-metered, single-family residences receiving concurrent service from the Company and choose to participate by enrolling through the marketing channels utilized by the program.

PROGRAM DESCRIPTION

The Residential Energy Assessment Program (REA) is part of Duke Energy Kentucky's portfolio of programs offered through Rider Demand Side Management Program (Rider DSM) and recovered through the Company's Rider DSMR (Demand Side Management Rate). The purpose of this program is to assist residential customers in assessing their energy usage and to provide recommendations for more efficient use of energy in their homes. The program will also help identify those customers who could benefit most by investing in new energy efficiency measures, undertaking more energy efficient practices and participating in Duke Energy Kentucky programs.

The Company may require a minimum number of months of historical usage data before performing an analysis to customers as follows:

On-site Audit and Analysis

Duke Energy Kentucky will perform on-site assessments of owner-occupied residences.; Duke Energy Kentucky reserves the right to determine eligibility throughout the life of the program. Duke Energy Kentucky will provide a detailed Residential Energy Assessment including energy efficiency recommendations.

Participating customers will be offered home energy efficiency measuressuch as an energy efficiency starter kit and/or compact fluorescent light bulbs. The incentive may be delivered in a variety of ways including but not limited to, in-home installation, direct mail rebates, discount coupons, in-store promotions or online discounts.

SERVICE REGULATIONS

The provisions contained in this tariff sheet do not supersede or replace any of the charges and terms contained in the standard base rate and rider tariff sheets. The standard base rate and rider charges apply to all customers.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as approved by dev.

		PUBLIC SERVICE COMMISSION
Issued by authority of an Or	der of the Kentucky Public Service C	JEFF R. DEROUEN
No. 2012-00085.	1	TARIFE BRANCH
Issued: July 9, 2012	Issued by Julie Janson, Pres	ident Bunt Kirtley
	• •	EFFECTIVE
		7/9/2012
		PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KY.P.S.C. Electric No. 2 First Revised Sheet No. 110 Cancels and Supersedes Original Sheet No. 110 Page 1 of 2

CANCELLED

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KENTUCKY PUBLIC

PUBLIC SERVICE COMMISSION

RESIDENTIAL SMART \$AVER® ENERGY EFFICIENT PRODUCTS PROGRAM

APPLICABILITY

Available to residential customers in the Company's electric service area who choose to participate by enrolling through the marketing channels utilized by the program.

PROGRAM DESCRIPTION

The Residential Smart \$aver Energy Efficient Products Program is part of Duke Energy Kentucky's portfolio of programs offered through Rider Demand Side Management Program (Rider DSM) and recovered through the Company's Rider DSMR (Demand Side Management Rate). The purpose of this voluntary program is to encourage the installation of ENERGY STAR or other high efficiency products in new or existing residences. The program will provide incentives to offset a portion of the higher cost of higher efficiency products.

The types of equipment eligible for incentives may include but are not limited to the following:

- High efficiency lighting
- High efficiency clothes washers
- High efficiency refrigerators
- High efficiency dishwashers



- Incentives may be offered in a variety of ways including, but not limited to, discount coupons, instore promotions, on-line discounted purchases, etc.
- The Company's incentive will be an amount up to 50% of the installed cost difference between standard equipment and higher efficiency equipment; however, the incentives for high efficiency lighting may be higher than 50%.
- Incentives under this program are only available for ENERGY STAR or other energy efficiency
 products for which incentives pass the Company's Utility Cost Test (UCT).
- The Company may vary the incentive by type of equipment and differences in efficiency in order to
 provide the minimum incentive needed to drive customers to purchase higher efficiency
 equipment.
- The Company reserves the right to adjust the incentive, for specific equipment, on a periodic basis, as equipment efficiency standards change, and as customers naturally moves to purchase higher efficiency equipment.
- The amount of the incentive payment for various standard types of equipment will be filed with the Commission, for information, and posted to the Company's website at <u>www.duke-energy.com</u>.

Incentives may be limited to one of any product, per residence, under all Duke Energy Kentucky's Energy Efficiency Programs. KENTUCKY

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Issued by authority of an Order of the Kentucky Public Service Com No. 2012-00085.		der of the Kentucky Public Service Co	JEFF R. DEROUEN mmission dated June 29,12002 OR Case
No. 2012	2-00085.	L.C.	TARIFE BRANCH
Issued:	July 9, 2012	Issued by Julie Janson, Presid	ent Bunt Kirtley
			EFFECTIVE
			7/9/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KY.P.S.C. Electric No. 2 First Revised Sheet No. 110 Cancels and Supersedes Original Sheet No. 110 Page 2 of 2

SERVICE REGULATIONS

The provisions contained in this tariff sheet do not supersede or replace any of the charges and terms contained in the standard base rate and rider tariff sheets. The standard base rate and rider charges apply to all customers.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as approved by law.

CANCELLED
JAN 0 2 2014
KENTUCKY PUBLIC SERVICE COMMISSION

	KENTUCKY PUBLIC SERVICE COMMISSION	
Issued by authority of an Orde No. 2012-00085.	r of the Kentucky Public Service Commission dated Juge 22 2012 in Case	•
Issued: July 9, 2012	Issued by Julie Janson, President Bunt Kirtley	
	EFFECTIVE 7/9/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KY.P.S.C. Electric No. 2 First Revised Sheet No. 113 Cancels and Supersedes Original Sheet No. 113 Page 1 of 2

CANCELLED

JUL 15 2014 KENTUCKY PUBLIC SERVICE COMMISSION

SMART \$AVER® PRESCRIPTIVE PROGRAM

APPLICABILITY

Available to non-residential customers in the Company's electric service area taking service under all non-residential rates who choose to participate by completing and submitting an application.

PROGRAM DESCRIPTION

The Smart \$aver Energy Prescriptive Program is part of Duke Energy Kentucky's portfolio of programs offered through Rider Demand Side Management Program (Rider DSM) and recovered through the Company's Rider DSMR (Demand Side Management Rate). The purpose of this program is to encourage the installation of high efficiency equipment in new and existing nonresidential establishments. The program will provide incentive payments to offset a portion of the higher cost of energy efficient equipment. The program also encourages maintenance of existing equipment in order to reduce or maintain energy usage.

Customers may defer incentive payments to trade allies who agree to reduce the customer's cost by the amount of the incentive payments. Incentive payments are available for a percentage of the equipment or project cost difference between standard equipment and higher efficiency equipment. The Company may vary the percentage incentive by type of equipment and differences in efficiency in order to provide the minimum incentive needed to drive customers to purchase higher efficiency equipment. The Company reserves the right to adjust the incentive, for specific equipment, on a periodic basis, as equipment efficiency standards change, and as customers naturally move to purchase higher efficiency equipment. The following types of equipment are eligible for incentives.

- High efficiency lighting
- High efficiency HVAC (cooling) equipment
- High efficiency motors, pumps, and variable frequency drives
- High efficiency food service equipment
- High efficiency process equipment
- Other high efficiency equipment as determined by the Company on a case by case basis
- Maintenance to increase the efficiency of existing equipment

lssued by authority of an Or No. 2012-00085.	KENTUCKY PUBLIC SERVICE COM der of the Kentucky Public Service Commission dated June 29 201	2 in Case
Issued: July 9, 2012	Issued by Julie Jamson, President Bunt Kirtley	
	EFFECTIVE 7/9/2012 PURSUANT TO 807 KAR 5:011 S	

	First Revised Sheet No. 113
Duke Energy Kentucky, Inc.	Cancels and Supersedes
4580 Olympic Blvd.	Original Sheet No. 113
Erlanger, Kentucky 41018	Page 2 of 2

KY.P.S.C. Electric No. 2

In order to receive an incentive payment under this program, the owner must submit an application before or within ninety (90) days of installation, along with the required documentation and verification that the installed efficiency measures meet the requirements of this program. The Company reserves the right to inspect the premises of the customer both before and after implementation of the measure for which payment is requested. Incentive payments will be made only after the equipment has been installed, and is operable, as verified by the Company. Multiple incentive payments may be requested for each establishment; however, the Company reserves the right to limit the payments per establishment per year. The amount of the incentive payment for various standard types of equipment will be filed with the Commission annually, for information, and posted to the Company's website at www.duke-energy.com.

The incentive payment to the customer or owner will be an amount less than the installed cost difference between standard equipment and higher efficiency equipment or the cost of the maintenance service. With Company approval, the customer or owner may designate that payment be made to the vendor or other third party.

SERVICE REGULATIONS

The provisions contained in this tariff sheet do not supersede or replace any of the charges and terms contained in the standard base rate and rider tariff sheets. The standard base rate and rider charges apply to all customers.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as approved by law.

CANCELLED J!'L 16 20'4 KENTUCKY PUBLIC SERVICE COMMISSION

		KENTUCKY PUBLIC SERVICE COMMISSION
Issued by authority of an Orde No. 2012-00085.	er of the Kentucky Public Service C	mmission dated lune 29 2012 in Case JEFF R. DEROUEN EXECUTIVE DIRECTOR
Issued: July 9, 2012	Julie S. Jo-802 Issued by Julie Janson, Presi	ent Bunt Kully
		EFFECTIVE
		7/9/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Level 1

Application for Interconnection and Net Metering - Kentucky

Use this application form only for a 30 kW or smaller generation facility in Kentucky that is inverter based and certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

Submit a signed copy of this Application (including all required attachments) by mail, email, or FAX to:

Duke Energy Kentucky P.O. Box 960Cincinnati, OH 45201-0960 Attn: Mail Code EY500 FAX: 513-287-2718 EMAIL: customerownedgeneration@duke-energy.com

If you have questions regarding this Application or its status, contact Duke Energy by email at customerownedgeneration@duke-energy.com or by phone at 866-233-2290.

APPLICANT INFORMATION - Use name as it appears on Duke Energy bill

Customer Name: _____ Account Number: _____ Customer Address:

Phone No.: E-Mail Address(Optional):

Project Contact Person (If different than above):

NEDATING FACILITY INCODMATION

Phone No.: E-mail Address (Optional):

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

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GENERATING FACILITY INFORMATION	CANCELLED
Energy Source: Solar Wind Hydro Biogas Biomass	MAY 0 S 2014 KENTUCKY PUBLIC SERVICE COMMISSION
Total Inverter Power Rating: Inverter Voltage	Ratin <mark>KENTUCKY</mark> IC SER VICE COMMISSIO N
Power Rating of Energy Source (<i>i.e.</i> , solar panels, wind turbine):	JEFF R. DEROUEN
Is Battery Storage Used: INO Yes If Yes, Battery Power Rating:	Bunt Kirtley
Expected Start-up Date:	EFFECTIVE
Duke Energy Kentucky Level 1 Application for Interconnection and Page 1 of 3	Net 5/28/2011

Attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

Attach site drawing or sketch showing location of the energy source, inverter, and Duke Energy's meter.

Attach single line drawing showing all electrical equipment from Duke Energy's metering location to the energy source including switches, fuses, breakers, panels, transformers, inverters, energy source, wire size, equipment ratings, and transformer connections.

TERMS AND CONDITIONS

Any Customer operating a generating device in parallel with the Company's system shall comply with the following Terms and Conditions. The term "Company" refers to Duke Energy Kentucky.

- The Company shall provide Customer net metering services, without charge for standard metering equipment, through a 1. standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Customer requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Customer's expense.
- Customer shall install, operate, and maintain, at Customer's sole cost and expense, any control, protective, or other 2. equipment on the Customer's system required by the Company's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the generating facility in parallel with Company's electric system. Customer shall bear full responsibility for the installation, maintenance and safe operation of the generating facility. Upon reasonable request from the Company, Customer shall demonstrate generating facility compliance.
- The generating facility shall comply with, and Customer shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by IEEE and accredited testing laboratories such as Underwriters Laboratories; (b) the (NEC) as may be revised from time to time; (c) Company's rules, regulations, and Company's Service Regulations as contained in Company's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules; (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Customer shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
- Any changes or additions to the Company's system required to accommodate the generating facility shall be considered 4. excess facilities. Customer shall agree to pay Company for actual costs incurred for all such excess facilities prior to construction.
- 5. Customer shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Company's electric system. At all times when the generating facility is being operated in parallel with Company's electric system, Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Company to any of its other customers or to any electric system interconnected with Company's electric system. Customer shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Company's ability to meet 2014 its primary responsibility of furnishing reasonably adequate service to its customers. MAY 09

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- Customer shall be responsible for protecting, at Customer's sole cost and expense, the generating facility from any condition PUBLIC 6. or disturbance on Company's electric system, including, but not limited to, voltage sags or swells, system faults Sutages, loss MMISSION of a single phase of supply, equipment failures, and lightning or switching surges, except that the Company shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of the Company.
- After initial installation, Company shall have the right to inspect and/or witness commissioning tests, as specified in the Level 7. 1 application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to Customer, Company shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance and operation of the generating facility for the testing with the requirements of the Company's Net Metaring Tariff requirements of the Company's Net Metering Tariff.
- JEFF R. DEROUEN For inverter based systems that are certified by a nationally recognized testing laborato 政府的时间 如果的时间来 of UL 8. 1741 and qualify for a Level 1 application, the Company does not require a Customer owned external disconnect switch. TARIFF BRANCH
- Company shall have the right and authority at Company's sole discretion to isolate the require the 9. Customer to discontinue operation of the generating facility if Company pelieves that (ection and reates or contrit palle parallel operation of the generating facility with Company's electric system creates or contributed for a system emergency on either Company's or Customer's electric system; (b) the generating racing racing for the compliance with the requirements of the Company's Net Metering Tariff, and the non-compliance adversely affects the safety, reliability or

Duke Energy Kentucky Level 1 Application for Interconnection and Net Viete 101 Duke Energy Kentucky Level 1 Application for Interconnection and Net Viete 101 PURSUANT TO 807 KARS:011 SECTION 9 (1) Page 2 of 3

power quality of Company's electric system; or (c) the generating facility interferes with the operation of Company's electric system. In non-emergency situations, Company shall give Customer notice of noncompliance including a description of the specific noncompliance condition and allow Customer a reasonable time to cure the noncompliance prior to isolating the Generating Facilities. In emergency situations, where the Company is unable to immediately isolate or cause the Customer to isolate only the generating facility, the Company may isolate the Customer's entire facility.

- 10. Customer shall agree that, without the prior written permission from Company, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.
- 11. To the extent permitted by law, the Customer shall protect, indemnify and hold harmless the Company and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Customer or the Customer's employees, agents, representatives and contractors in tampering with, repaining, maintaining or operating the Customer's generating facility or any related equipment or any facilities owned by the Company except where such injury, death or damage was caused or contributed to by the fault or negligence of the Company or its employees, agents, representatives.

The liability of the Company to the Customer for injury to person and property shall be governed by the tariff(s) for the class of service under which the Customer is taking service.

- 12. The Customer shall maintain general liability insurance coverage (through a standard homeowner's, commercial or other policy) for Level 1 generating facilities. Customer shall upon request provide Company with proof of such insurance at the time that application is made for net metering.
- 13. By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Company does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.
- 14. A Customer's generating facility is transferable to other persons or service locations only after notification to the Company has been made and verification that the installation is in compliance with the Company's Net Metering Tariff. Upon written notification that an approved generating facility is being transferred to another person, customer or location, the Company will verify that the installation is in compliance with the Company's Net Metering Tariff and provide written notification to the customer(s) within 20 business days. If the installation is no longer in compliance with the Company's Net Metering Tariff, the Company will notify the Customer in writing and list what must be done to place the facility in compliance.
- 15. The Customer shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

Effective Term and Termination Rights

This Agreement becomes effective when executed by both parties (the application is signed by the Customer and written approval is given by the Company) and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) Customer may terminate this Agreement at any time by giving the Company at least sixty (60) days' written notice; (b) Company may terminate upon failure by the Customer to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of the Company, so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) the company may terminate by giving the Customer at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

CUSTOMER SIGNATURE

I hereby certify that, to the best of my knowledge, all of the information provided in this application is true and MISSION I agree to abide by all the Special Terms and Conditions included in this "Application for Interconnection and Net Metering" and the Company's Rider NM – Net Metering.

		KENTUCKY PUBLIC SERVICE COMMISSION
		JEFF R. DEROUEN EXECUTIVE DIRECTOR
Customer Signature	Date	TARIFF BRANCH
Printed Name	Title	EFFECTIVE
Duke Energy Kentucky Level 1 Application for Page 3 of	for Interconnect 3	tion and Ner Verena 9:011 Section 9(1)



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Level 2

Application for Interconnection and Net Metering - Kentucky

Use this application form when generation facility is in Kentucky and is not inverter-based or is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

Submit a signed copy of this Application (including all required attachments) by mail, email, or FAX to:

Duke Energy Kentucky Attn: Nancy Connelly - EM661 139 East Fourth St. Cincinnati, OH 45202 FAX: 513-287-2698 EMAIL: nancy.connelly@duke-energy.com



If you have questions regarding this Application or its status, contact Nancy Connelly by email or phone at 513-287-4165.

APPLICANT INFORMATION - Use name as it appears on Duke Energy bill

Customer Name: _____ Account Number: _____

Customer Address:

Phone No.: _____ E-Mail Address(Optional): _____

Project Contact Person (If different than above):

Phone No.:

E-mail Address (Optional):

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

	CANCELLED
	MAY 0 5 2014
GENERATING FACILITY INFORMATION	KENTUCKY PUBLIC SERVICE COMMISSION

Type of Generator: Inverter-Based Synchronous Induction KENTUCKY Power Source: Solar Wind Hydro Biogas Biomass PUBLIC SERVICE COMMISSION JEFF R. DEROUEN Total Generating Capacity of Generating Facility: EXECUTIVE DIRECTOR TARIFF BRANCH Duke Energy Kentucky Level 2 Application for Interconnection and Net Metain 2010 Page 1 of 2 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Adequate documentation and information must be submitted with this application to be considered complete. Typically this should include the following:

- Single-line diagram of the customer's system showing all electrical equipment from the generator to the point of interconnection with the Company's distribution system, including generators, transformers, switchgear, switches, breakers, fuses, voltage transformers, current transformers, wire sizes, equipment ratings, and transformer connections.
- 2. Control drawings for relays and breakers.
- 3. Site Plans showing the physical location of major equipment.
- 4. Relevant ratings of equipment. Transformer information should include capacity ratings, voltage ratings, winding arrangements, and impedance.
- If protective relays are used, settings applicable to the interconnection protection. If programmable relays are used, a description of how the relay is programmed to operate as applicable to interconnection protection.
- .6. A description of how the generator system will be operated including all modes of operation.
- For inverters, the manufacturer name, model number, and AC power rating. For certified inverters, attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.
- For synchronous generators, manufacturer and model number, nameplate ratings, and impedance data (Xd, X'd, & X"d).
- 9. For induction generators, manufacturer and model number, nameplate ratings, and locked rotor current.

CUSTOMER SIGNATURE

Customer Signature	Date	CANCELLED
		MAY 0 9 2014
		KENTUCKY PUBLIC SERVICE COMMISSION
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Duke Energy Kentucky Level 2 Applicatio	n for Interconnection and Net M	
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