

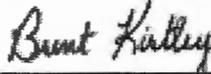
Duke Energy Kentucky, Inc.
 4580 Olympic Blvd.
 Erlanger, Kentucky 41018

KY.P.S.C. Electric No. 2
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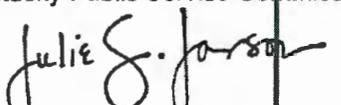
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CANCELLED
 NOV 29 2012
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
Issued by authority of an Order of the Kentucky Public Service Commission dated December 22, 2010 in Case No. 2010-00203 8/29/2012 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) Effective: August 29, 2012

Issued by authority of an Order of the Kentucky Public Service Commission dated December 22, 2010 in Case No. 2010-00203

Issued: July 27, 2012


 Issued by Julie Janson, President

Duke Energy Kentucky, Inc.
 4580 Olympic Blvd.
 Erlanger, Kentucky 41018

KY.P.S.C. Electric No. 2
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CANCELLED
AUG 29 2012
 KENTUCKY PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission No. 2010-00203; April 12, 2012 in Case No. 2012-00130; April 13, 2012 in *Bunt Kirtley* 22, 2010 in Case No. 148.

Issued: April 30, 2012

Julie S. Janson
 Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Effective May 23, 2012
5/31/2012
PURSUANT TO KAR 5:011 SECTION 9 (1)

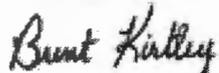
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 Erlanger, Kentucky 41018

KY.P.S.C. Electric No. 2
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CANCELLED
MAY 3 1 2012
 KENTUCKY PUBLIC
 SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
3/1/2012 Effective March 1, 2012

Issued by authority of an Order of the Kentucky Public Service Commission dated January 30, 2009 in Case No. 2008-00489.

Issued: January 30, 2012


 Issued by Julie Janson, President

PURSA Effective March 1, 2012 SECTION 9 (1)

Duke Energy Kentucky, Inc.
 4580 Olympic Blvd.
 Erlanger, Kentucky 41018

KY.P.S.C. Electric No. 2
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C3/1/12

Issued by authority of an Order of the Kentucky Public Service Commission dated *Brent Kirtley* Case No. 2008-00489.

Issued: October 28, 2011

Julie S. Janson
 Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> Case No.
EFFECTIVE
Effective: December 12, 2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
 4580 Olympic Blvd.
 Erlanger, Kentucky 41018

KY.P.S.C. Electric No. 2
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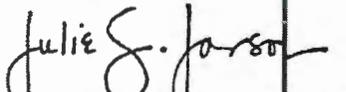
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CANCELLED
NOV 29 2012
 KENTUCKY PUBLIC
 SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BOARD <i>Brent Kirkley</i>
8/29/2012 PURSUANT TO 807 KAR 5-011, SECTION 9 (1) Effective: August 29, 2012

Issued by authority of an Order of the Kentucky Public Service Commission dated December 22, 2010 in Case No. 2010-00203

Issued: July 27, 2012


 Issued by Julie Janson, President

Duke Energy Kentucky, Inc.
 4580 Olympic Blvd.
 Erlanger, Kentucky 41018

KY.P.S.C. Electric No. 2
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CANCELLED
AUG 29 2012
 KENTUCKY PUBLIC
 SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Issued by authority of an Order of the Kentucky Public Service Commission No. 2010-00203; April 12, 2012 in Case No. 2012-00130; April 13, 2012 in <i>Bunt Kirtley</i> 448.
Issued: April 30, 2012 <i>Julie S. Janson</i> Issued by Julie Janson, President
Effective May 1, 2012 5/31/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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Issued: April 30, 2012

Issued by Julie Janson, President

Effective May 1, 2012

5/31/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
 4580 Olympic Blvd.
 Erlanger, Kentucky 41018

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CANCELLED
MAY 31 2012
 KENTUCKY PUBLIC
 SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
<i>Julie S. Janson</i> 3/1/2012 Effective March 1, 2012

Issued by authority of an Order of the Kentucky Public Service Commission dated January 30, 2009 in Case No. 2008-00489.

Issued: January 30, 2012

Issued by Julie Janson, President

PUR. STAT. SECTION 9 (1)

Duke Energy Kentucky, Inc.
 4580 Olympic Blvd.
 Erlanger, Kentucky 41018

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C3/1/12

Issued by authority of an Order of the Kentucky Public Service Commission dated *Brent Hatley* Case No. 2008-00489.

Issued: October 28, 2011

Julie S. Janson
 Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE
Effective: <i>December 2011</i> 12/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Electric No. 2
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NOV 29 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
8/29/2012 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) Effective: August 29, 2012

Issued by authority of an Order of the Kentucky Public Service Commission dated December 22, 2010 in Case No. 2010-00203

Issued: July 27, 2012

Julie S. Janson
Issued by Julie Janson, President

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018
Smart Saver Custom Program
Payment Plus

KY.P.S.C. Electric No. 2
Thirty-Fourth Revised Sheet No. 10
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AUG 29 2012
KENTUCKY PUBLIC SERVICE COMMISSION

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Issued: April 30, 2012

Issued by Julie Janson, President

Effective May 31, 2012

5/31/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Effective May 31, 2012
5/31/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Electric No. 2
Thirty-Third Revised Sheet No. 10
Cancels and Supersedes
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MAY 3 1 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

**KENTUCKY
PUBLIC SERVICE COMMISSION**
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kinley
3/1/2012
Effective March 1, 2012
PURSuant to KRS 202.001 SECTION 9 (1)

Issued by authority of an Order of the Kentucky Public Service Commission dated January 30, 2009 in Case No. 2008-00489.

Issued: January 30, 2012

Julie S. Janson
Issued by Julie Janson, President

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Electric No. 2
Thirty-Second Revised Sheet No. 10
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Issued by authority of an Order of the Kentucky Public Service Commission dated *Brent Kirtley* Case No. 2008-00489.

Issued: October 28, 2011

Julie G. Janson
Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> Case No.
EFFECTIVE Effective: <i>12/1/2011</i> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, KY 41018

KY. P.S.C. Electric No. 2
Second Revised Sheet No. 59
Cancels and Supersedes
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**RATE RTP - M
REAL TIME PRICING – MARKET-BASED PRICING**

APPLICABILITY

Applicable to all new Customers as of January 1, 2002 having estimated service requirements of 5,000 kilowatts or more and to existing Customers whose service requirements increase by 5,000 kilowatts or more. Where an existing Customer's requirements increase by 5,000 kilowatts or more, that Customer's incremental load will be subject to the provisions of this rate schedule.

PROGRAM DESCRIPTION

Under the RTP-M program, binding Price Quotes will be sent to each Customer on a day-ahead basis. Customers have the opportunity to manage their electric costs by either shifting load from higher cost to lower cost pricing periods or adding new load during lower cost pricing periods.

CUSTOMER CHARGE

The following Customer Charges will be assessed:

- Secondary Service.....\$ 15.00 per month
- Primary Service.....\$100.00 per month
- Transmission Service.....\$500.00 per month

PRICE QUOTES

The Company will send to Customer, by 3:00 p.m. each day, Price Quotes to be charged the next day. Such Price Quotes shall include the applicable Commodity Charge, the Energy Delivery Charge and the Ancillary Services Charge.

The Company may send more than one day ahead Price Quotes for weekends and holidays identified in the Company's tariffs. The Company may revise these prices by 3:00 p.m. the day before they become effective.

The Company is not responsible for failure of Customer to receive and act upon the Price Quotes. It is the Customer's responsibility to inform the Company of any failure to receive the Price Quotes by 5:00 p.m. the day before they become effective.

COMMODITY CHARGE

The Commodity Charge is a charge for generation. The applicable hourly Commodity Charge shall be applied on an hour by hour basis to Customer's usage.

Charge For Each kW Per Hour:

$$CC_t = MVG_t \times LAF$$

Where:

- LAF = loss adjustment factor
- = 1.0530 for Transmission Service
- = 1.0800 for Primary Service
- = 1.1100 for Distribution Service

MVG_t = Market Value Of Generation As Determined By Company For Hour *t*

Issued by authority of an Order of the Kentucky Public Service Commission dated _____ 2006 in Case No. 2006-00172.

Issued: September 29, 2010

Julie S. Janson
Issued by Julie Janson, President

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KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH September 30, 2006 <i>Brent Kirtley</i>
EFFECTIVE Effective: September 30, 2010 9/30/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, KY 41018

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COMMODITY CHARGE (Contd.)

The MVG_t will be based on the expected market price of capacity and energy for the next day. The expected market price will be based on forecasts of market conditions for the next day using publicly available market indices and/or bona fide third-party price quotes to establish the expected market price.

Customers will have the option to enter into a price management agreement whereby the Commodity Charge (CC) for a specified time period (Contract Period) will be fixed at as specified level (Contract Price). Company will have the final determination to enter into a Price Management Contract and the term and structure of the pricing arrangement.

The kW Per Hour usage shall be adjusted to reflect applicable Metering Adjustments as shown below.

ENERGY DELIVERY CHARGE

The hourly Energy Delivery Charge is a charge for using the transmission and distribution system to deliver energy to the Customer. The applicable hourly Energy Delivery Charge shall be applied on an hour by hour basis to Customer's usage.

Charge For Each kW Per Hour:

Secondary Service \$0.006053 per kW Per Hour
Primary Service..... \$0.005540 per kW Per Hour
Transmission Service..... \$0.002008 per kW Per Hour

The kW Per Hour usage shall be adjusted to reflect applicable Metering Adjustments as shown below.

ANCILLARY SERVICES CHARGE

The hourly Ancillary Services Charge is a charge for:

- Scheduling, System Control & Dispatch
- Reactive and Voltage Control
- Regulation and Frequency Response
- Spinning Reserve
- Supplemental Reserve

The applicable hourly Ancillary Services Charge shall be applied on an hour by hour basis.

Charge For Each kW Per Hour:

Secondary Delivery \$0.000760 per kW Per Hour
Primary Delivery \$0.000740 per kW Per Hour
Transmission Delivery \$0.000721 per kW Per Hour

The kW Per Hour usage shall be adjusted to reflect applicable Metering Adjustments as shown below.

Issued by authority of an Order of the Kentucky Public Service Commission dated *Brent Kirtley* 2006 in Case No. 2006-00172.

Issued: September 29, 2010

Julie S. Janson
Issued by Julie Janson, President

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KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE September 30, 2010 9/30/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, KY 41018

KY. P.S.C. Electric No. 2
Second Revised Sheet No. 59
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First Revised Sheet No. 59
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METERING ADJUSTMENTS

The Company may meter at secondary or primary voltage as circumstances warrant. In the case of Primary and Secondary Customers, if the Company elects to meter at primary voltage, the kilowatt-hours registered on the Company's meter will be reduced by one and one-half percent (1.5%). In the case of Transmission Customers, if the Company elects to meter at secondary voltage, the kilowatt-hours registered on the Company's meter will be increased by one and one-half percent (1.5%).

APPLICABLE RIDERS

The following riders are applicable pursuant to the specific terms contained within each rider:
Sheet No. 78, Rider DSMR, Demand Side Management Rider
Sheet No. 81, Rider MSR-E, Merger Savings Credit Rider – Electric
Sheet No. 82, Rider PSM, Profit Sharing Mechanism

PROGRAM CHARGE

Company will provide Internet based communication software to be used to provide Customer with the Price Quotes. Customer will be responsible for providing its own Internet access. A charge of \$183.00 per billing period per site shall be added to Customer's bill to cover the additional billing, administrative, and cost of communicating the hourly Price Quotes associated with the RTP Program.

Customer may purchase from either Company or any other third-party suppliers any other necessary equipment or software packages to facilitate participation in this program. While Customers are encouraged to use such equipment or software packages to maximize benefits under this Program, it is not a requirement for program participation. It is Customer's responsibility to ensure the compatibility of third-party equipment or software packages with any Company owned equipment or software packages.

TERM AND CONDITIONS

The initial term of contract shall be for a minimum period of three (3) years terminable thereafter by either the Customer or the Company within thirty (30) days after receipt of written notice.

The Company is not obligated to extend, expand or rearrange its transmission system if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the Customer's load.

If the Company offers to provide the necessary facilities for transmission voltage, in accordance with its Service Regulations, an annual facilities charge, applicable to such facilities, is established at twenty percent (20%) of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the Customer Charge.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

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KENTUCKY PUBLIC
SERVICE COMMISSION

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Issued: September 29, 2010

Julie S. Janson
Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
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<i>Brent Kinley</i>	
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Duke Energy Kentucky
4580 Olympic Blvd.
Erlanger, KY 41018

KY.P.S.C. Electric No. 2
Ninth Revised Sheet No. 78
Cancels and Supersedes
Eighth Revised Sheet No. 78
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RIDER DSMR
DEMAND SIDE MANAGEMENT RATE

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 75 of this Tariff.

The DSMR to be applied to residential customer bills is \$0.001295 per kilowatt-hour.

A Home Energy Assistance Program (HEA) charge of \$0.10 will be applied monthly to residential customer bills through September 2014.

The DSMR to be applied to non-residential distribution service customer bills is \$0.001060 per kilowatt-hour.

The DSMR to be applied for transmission service customer bills is \$0.000430 per kilowatt-hour.

CANCELLED
JUL 3 1 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

Issued by authority of the Kentucky Public Service Commission in Case No. 2011-00448 dated April 13, 2012.

Issued: April 23, 2012

Julie S. Janson
Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DERDUEN EXECUTIVE DIRECTOR Effective May 1, 2012
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 5/1/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky
4580 Olympic Blvd.
Erlanger, KY 41018

KY.P.S.C. Electric No. 2
Eighth Revised Sheet No. 78
Cancels and Supersedes
Seventh Revised Sheet No. 78
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RIDER DSMR
DEMAND SIDE MANAGEMENT RATE

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 75 of this Tariff.

The DSMR to be applied to residential customer bills is \$0.001514 per kilowatt-hour.

A Home Energy Assistance Program (HEA) charge of \$0.10 will be applied monthly to residential customer bills through September 2014.

The DSMR to be applied to non-residential distribution service customer bills is \$0.001326 per kilowatt-hour.

The DSMR to be applied for transmission service customer bills is \$0.000274 per kilowatt-hour.

CANCELLED
MAY 01 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

Issued by authority of the Kentucky Public Service Commission in Case No. 2011-00199 dated August 18, 2011.

Issued: September 29, 2011

Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR Effective: September 30, 2011 TARIFF BRANCH
<i>Bunt Kirby</i> EFFECTIVE 9/30/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
4580 Olympic Blvd
Erlanger, KY 41018

KY.P.S.C. Electric No. 2
Twenty-Fifth Revised Sheet No 82
Cancels and Supersedes
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**RIDER PSM
OFF-SYSTEM POWER SALES AND EMISSION ALLOWANCE SALES
PROFIT SHARING MECHANISM**

APPLICABILITY

Applicable to all retail sales in the Company's electric service area, excluding interdepartmental sales, beginning with the billing month September 2012.

PROFIT SHARING RIDER FACTORS

The Applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of profits on off-system power sales and the net margins on sales of emission allowances.

The Company will compute its profits on off-system power sales and margins on emission allowance sales in the following manner:

$$\text{Rider PSM Factor} = (P + E + R)/S$$

where:

- P = Eligible profits from off-system power sales for applicable month subject to sharing provisions established by the Commission in its Order in Case No. 2003-00252, dated December 5, 2003. The first 100% of profits up to \$1 million during the current year are credited 100% to customers. Cumulative profits for the current year in excess of \$1 million are shared between customers and shareholders on a 50%/50% basis. After December 31st of each year, the sharing mechanism will be reset. Effective with Duke Energy Kentucky's realignment to the PJM Interconnection LLC on January 1, 2012, the first \$1 million in annual profits from off-system sales will be allocated to ratepayers, with any profits in excess of \$1 million split 75:25, with ratepayers receiving 75 percent and shareholders receiving 25 percent.
- E = All net margins on sales of emission allowances are credited to customers per the Commission's Order in Case No. 2006-00172, dated December 21, 2006.
- R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.
- S = Current month sales in kWh used in the current month Rider FAC calculation.

CANCELLED
NOV 29 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

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2010 in Case No. 2010-00203

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Julie S. Janson
Issued by: Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> 22,
EFFECTIVE Effective: August 29, 2012 8/29/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
4580 Olympic Blvd
Erlanger, KY 41018

KY.P.S.C. Electric No. 2
Twenty-Fourth Revised Sheet No 82
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**RIDER PSM
OFF-SYSTEM POWER SALES AND EMISSION ALLOWANCE SALES
PROFIT SHARING MECHANISM**

APPLICABILITY

Applicable to all retail sales in the Company's electric service area, excluding interdepartmental sales, beginning with the billing month June 2012.

PROFIT SHARING RIDER FACTORS

The Applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of profits on off-system power sales and the net margins on sales of emission allowances.

The Company will compute its profits on off-system power sales and margins on emission allowance sales in the following manner:

$$\text{Rider PSM Factor} = (P + E + R)/S$$

where:

P = Eligible profits from off-system power sales for applicable month subject to sharing provisions established by the Commission in its Order in Case No. 2003-00252, dated December 5, 2003. The first 100% of profits up to \$1 million during the current year are credited 100% to customers. Cumulative profits for the current year in excess of \$1 million are shared between customers and shareholders on a 50%/50% basis. After December 31st of each year, the sharing mechanism will be reset. Effective with Duke Energy Kentucky's realignment to the PJM Interconnection LLC on January 1, 2012, the first \$1 million in annual profits from off-system sales will be allocated to ratepayers, with any profits in excess of \$1 million split 75:25, with ratepayers receiving 75 percent and shareholders receiving 25 percent.

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KENTUCKY PUBLIC SERVICE COMMISSION

E = All net margins on sales of emission allowances are credited to customers per the Commission's Order in Case No. 2006-00172, dated December 21, 2006.

R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.

S = Current month sales in kWh used in the current month Rider FAC calculation.

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Issued: April 30, 2012

Issued by: Julie Janson, President



JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH



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5/31/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Issued by: Julie Janson, President
EFFECTIVE 5/31/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
4580 Olympic Blvd
Erlanger, KY 41018

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Twenty-Second Revised Sheet No 82
Page 1 of 2

**RIDER PSM
OFF-SYSTEM POWER SALES AND EMISSION ALLOWANCE SALES
PROFIT SHARING MECHANISM**

APPLICABILITY

Applicable to all retail sales in the Company's electric service area, excluding interdepartmental sales, beginning with the billing month March 2012.

PROFIT SHARING RIDER FACTORS

The Applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of profits on off-system power sales and the net margins on sales of emission allowances.

The Company will compute its profits on off-system power sales and margins on emission allowance sales in the following manner:

$$\text{Rider PSM Factor} = (P + E + R) / S$$

where:

- P** = Eligible profits from off-system power sales for applicable month subject to sharing provisions established by the Commission in its Order in Case No. 2003-00252, dated December 5, 2003. The first 100% of profits up to \$1 million during the current year are credited 100% to customers. Cumulative profits for the current year in excess of \$1 million are shared between customers and shareholders on a 50%/50% basis. After December 31st of each year, the sharing mechanism will be reset. Effective with Duke Energy Kentucky's realignment to the PJM Interconnection LLC on January 1, 2012, the first \$1 million in annual profits from off-system sales will be allocated to ratepayers, with any profits in excess of \$1 million split 75:25, with ratepayers receiving 75 percent and shareholders receiving 25 percent.
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- S** = Current month sales in kWh used in the current month Rider FAC calculation.

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KENTUCKY PUBLIC
SERVICE COMMISSION

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Issued: January 30, 2012

Issued by: Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
Effective: MARCH 1, 2012 3/1/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
4580 Olympic Blvd
Erlanger, KY 41018

KY.P.S.C. Electric No. 2
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**RIDER PSM
OFF-SYSTEM POWER SALES AND EMISSION ALLOWANCE SALES
PROFIT SHARING MECHANISM**

APPLICABILITY

Applicable to all retail sales in the Company's electric service area, excluding interdepartmental sales, beginning with the billing month December 2011.

PROFIT SHARING RIDER FACTORS

The Applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of profits on off-system power sales and the net margins on sales of emission allowances.

The Company will compute its profits on off-system power sales and margins on emission allowance sales in the following manner:

$$\text{Rider PSM Factor} = (P + E + R)/S$$

where:

- P = Eligible profits from off-system power sales for applicable month subject to sharing provisions established by the Commission in its Order in Case No. 2003-00252, dated December 5, 2003. The first 100% of profits up to \$1 million during the current year are credited 100% to customers. Cumulative profits for the current year in excess of \$1 million are shared between customers and shareholders on a 50%/50% basis. After December 31st of each year, the sharing mechanism will be reset. Effective with Duke Energy Kentucky's realignment to the PJM Interconnection LLC on January 1, 2012, the first \$1 million in annual profits from off-system sales will be allocated to ratepayers, with any profits in excess of \$1 million split 75:25, with ratepayers receiving 75 percent and shareholders receiving 25 percent.
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2009 in Case No. 2008-00489

Issued: October 28, 2011

Julie S. Janson
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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
Effective: December 1, 2011 12/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

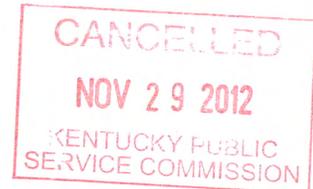
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<u>Rate Group</u>	<u>Rate</u> (\$/ kWh)
Rate RS, Residential Service	0.000009
Rate DS, Service at Secondary Distribution Voltage	0.000009
Rate DP, Service at Primary Distribution Voltage	0.000009
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000009
Rate EH, Optional Rate for Electric Space Heating	0.000009
Rate GS-FL, General Service Rate for Small Fixed Loads	0.000009
Rate SP, Seasonal Sports Service	0.000009
Rate SL, Street Lighting Service	0.000009
Rate TL, Traffic Lighting Service	0.000009
Rate UOLS, Unmetered Outdoor Lighting	0.000009
Rate OL, Outdoor Lighting Service	0.000009
Rate NSU, Street Lighting Service for Non-Standard Units	0.000009
Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	0.000009
Rate SC, Street Lighting Service – Customer Owned	0.000009
Rate SE, Street Lighting Service – Overhead Equivalent	0.000009
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000009
Other	0.000009

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.



Issued by authority of an Order of the Kentucky Public Service Commission
2010 in Case No. 2010-00203

Issued: July 27, 2012

Issued by: Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i> 22,
EFFECTIVE Effective: August 29, 2012 8/29/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
4580 Olympic Blvd
Erlanger, KY 41018

KY.P.S.C. Electric No. 2
Twenty-Fourth Revised Sheet No 82
Cancels and Supersedes
Twenty-Third Revised Sheet No 82
Page 2 of 2

<u>Rate Group</u>	<u>Rate</u> (\$/ kWh)
Rate RS, Residential Service	(0.000479)
Rate DS, Service at Secondary Distribution Voltage	(0.000479)
Rate DP, Service at Primary Distribution Voltage	(0.000479)
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	(0.000479)
Rate EH, Optional Rate for Electric Space Heating	(0.000479)
Rate GS-FL, General Service Rate for Small Fixed Loads	(0.000479)
Rate SP, Seasonal Sports Service	(0.000479)
Rate SL, Street Lighting Service	(0.000479)
Rate TL, Traffic Lighting Service	(0.000479)
Rate UOLS, Unmetered Outdoor Lighting	(0.000479)
Rate OL, Outdoor Lighting Service	(0.000479)
Rate NSU, Street Lighting Service for Non-Standard Units	(0.000479)
Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	(0.000479)
Rate SC, Street Lighting Service – Customer Owned	(0.000479)
Rate SE, Street Lighting Service – Overhead Equivalent	(0.000479)
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	(0.000479)
Other	(0.000479)

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

CANCELLED
AUG 29 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated December 22, 2010 in Case No. 2010-00203

Issued: April 30, 2012

Julie S. Janson
Issued by: Julie Janson, President

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley
31, 2012

EFFECTIVE

5/31/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
4580 Olympic Blvd
Erlanger, KY 41018

KY.P.S.C. Electric No. 2
Twenty-Third Revised Sheet No 82
Cancels and Supersedes
Twenty-Second Revised Sheet No 82
Page 2 of 2

<u>Rate Group</u>	<u>Rate</u> (\$/ kWh)
Rate RS, Residential Service	(0.000369)
Rate DS, Service at Secondary Distribution Voltage	(0.000369)
Rate DP, Service at Primary Distribution Voltage	(0.000369)
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	(0.000369)
Rate EH, Optional Rate for Electric Space Heating	(0.000369)
Rate GS-FL, General Service Rate for Small Fixed Loads	(0.000369)
Rate SP, Seasonal Sports Service	(0.000369)
Rate SL, Street Lighting Service	(0.000369)
Rate TL, Traffic Lighting Service	(0.000369)
Rate UOLS, Unmetered Outdoor Lighting	(0.000369)
Rate OL, Outdoor Lighting Service	(0.000369)
Rate NSU, Street Lighting Service for Non-Standard Units	(0.000369)
Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	(0.000369)
Rate SC, Street Lighting Service – Customer Owned	(0.000369)
Rate SE, Street Lighting Service – Overhead Equivalent	(0.000369)
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	(0.000369)
Other	(0.000369)

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

CANCELLED
MAY 31 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission
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Issued: January 30, 2012

Issued by: Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirkley</i>
Effective: March 1, 2012 3/1/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
4580 Olympic Blvd
Erlanger, KY 41018

KY.P.S.C. Electric No. 2
Twenty-Second Revised Sheet No 82
Cancels and Supersedes
Twenty-First Revised Sheet No 82
Page 2 of 2

<u>Rate Group</u>	<u>Rate</u> (\$/ kWh)
Rate RS, Residential Service	0.000248
Rate DS, Service at Secondary Distribution Voltage	0.000248
Rate DP, Service at Primary Distribution Voltage	0.000248
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000248
Rate EH, Optional Rate for Electric Space Heating	0.000248
Rate GS-FL, General Service Rate for Small Fixed Loads	0.000248
Rate SP, Seasonal Sports Service	0.000248
Rate SL, Street Lighting Service	0.000248
Rate TL, Traffic Lighting Service	0.000248
Rate UOLS, Unmetered Outdoor Lighting	0.000248
Rate OL, Outdoor Lighting Service	0.000248
Rate NSU, Street Lighting Service for Non-Standard Units	0.000248
Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	0.000248
Rate SC, Street Lighting Service - Customer Owned	0.000248
Rate SE, Street Lighting Service - Overhead Equivalent	0.000248
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000248
Other	0.000248

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

C 3/1/12

Issued by authority of an Order of the Kentucky Public Service Commission dated January 20, 2009 in Case No. 2008-00489

Issued: October 28, 2011

Julie S. Janson
Issued by: Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kitley</i>
Effective: December 1, 2011 12/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Electric No. 2
Second Revised Sheet No. 88
Cancels and Supersedes
First Revised Sheet No. 88
Page 1 of 2

RIDER GP

**DUKE ENERGY'S GoGREEN KENTUCKY
GREEN POWER / CARBON OFFSET RIDER**

APPLICABILITY

Applicable to any residential customer (Rate RS) who wishes to purchase "Green Power" and/or "Carbon Offsets" from Duke Energy's GoGreen Kentucky program. The pilot program will end December 31, 2012.

DEFINITION OF GREEN POWER AND CARBON OFFSETS

Green Power includes energy generated from renewable and/or environmentally friendly sources, including:

Wind, Solar Photovoltaic, Biomass Co-firing of Agricultural Crops and All energy crops, Hydro – as certified by the Low Impact Hydro Institute, Incremental Improvements in Large Scale Hydro, Coal Mine Methane, Landfill Gas, Biogas Digesters, Biomass Co-firing of All Woody Waste including mill residue, but excluding painted or treated lumber. Green Power includes the purchase of Renewable Energy Certificates.

Carbon Offsets are financial instruments representing a reduction in greenhouse gas emissions. One Carbon Credit represents the reduction of one metric ton of carbon dioxide (CO₂) or its equivalent in other greenhouse gases. Each Carbon Offset available under this tariff represents a 500 pound (lbs) block reduction of CO₂ (approximately ¼ of a Carbon Credit).

NET MONTHLY BILL

Customers who participate under this rider will be billed for electric service under all applicable tariffs including all applicable riders.

Green Power purchased under this rider, will be billed at the applicable Green Power rate times the number of 100 kWh blocks the customer has agreed to purchase per month.

The Green Power rate shall be \$2.00 per 100 kWh block with a minimum monthly purchase of two 100 kWh blocks.

Carbon Offsets purchased under this rider, will be billed at the applicable Carbon Offset rate times the number of Carbon Offsets the customer has agreed to purchase per month.

The Carbon Offset rate shall be \$4.00 per 500 lbs offset block.

CANCELLED
DEC 14 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated February 6, 2010 in Case No. 2009-00408.

Issued: September 29, 2010

Julie S. Janson
Effective: September 30, 2010
Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
<i>Brent Kinley</i> EXECUTIVE
9/30/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
525 5th Street, Suite 228
Covington, Kentucky 41011

KY.P.S.C. Electric No. 2
First Revised Sheet No. 88
Cancels and Supersedes
Original Sheet No. 88
Page 2 of 2

TERMS AND CONDITIONS

1. The customer shall enter into a service agreement with Company that shall specify the number of kWh blocks and/or Carbon Offsets to be purchased monthly and the corresponding rates(s) per unit. The Customer shall give Company thirty (30) days notice prior to cancellation of participation in this rider.
 2. Funds collected from this tariff will be used to purchase Renewable Energy Certificates (RECs) and/or carbon credits from renewable and environmentally friendly sources as described in the DEFINITION OF GREEN POWER AND CARBON OFFSETS section and for customer education, marketing, and costs of the GoGreen Power Program.
 3. Renewable Energy Certificate (REC) shall mean tradable units that represent the commodity formed by unbundling the environmental attributes of a unit of renewable or environmentally friendly energy from the underlying electricity. One REC would be equivalent to the environmental attributes of one MWh of electricity from a renewable or environmentally friendly generation source.
 4. Carbon Credit shall mean tradable units that represent the reduction of the release of a greenhouse gas in the equivalent of one metric ton of CO₂. A Carbon Offset represents approximately ¼ of a Carbon Credit.
 5. Company reserves the right to terminate the Rider or revise the pricing or minimum purchase amount of the Rider after giving 60 days notice to the Kentucky Public Service Commission.
 6. Company may obtain RECs from purchased power, company owned generation, or third party brokers purchased with funds collected from this rider.
- Company may obtain Carbon Credits from third party brokers or company owned projects with funds collected from this rider.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations, as filed with the Kentucky Public Service Commission.

CANCELLED
DEC 14 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated February 5, 2010 in Case No. 2009-00408.

Issued: February 24, 2010

Julie S. Janson
Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
Effectiv	<i>Brent Kinley</i> EFFECTIVE
9/30/2010	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Electric No. 2
Second Revised Sheet No. 94
Cancels and Supersedes
First Revised Sheet No. 94
Page 1 of 2

**COGENERATION AND SMALL POWER
PRODUCTION SALE AND PURCHASE TARIFF-GREATER THAN 100 KW**

APPLICABILITY

The provisions of this tariff are applicable to qualifying cogeneration and small power production facilities as adopted by the Kentucky Public Service Commission (Ky. PSC), Regulation 807 KAR 5:054.

DEFINITIONS

Definitions of the following terms are as adopted by the Ky. PSC, 807 KAR 5:054 - Section 2:

- | | |
|-------------------------------------|--------------------------|
| (1) Qualifying Facility | (7) Interconnection Cost |
| (2) Cogeneration Facility | (8) Supplementary Power |
| (3) Small Power Production Facility | (9) Back-up Power |
| (4) Purchase | (10) Interruptible Power |
| (5) Sale | (11) Maintenance Power |
| (6) Avoided Cost | (12) System |

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OBLIGATIONS

- (1) Purchases
The utility shall purchase from qualifying facilities in accordance with 807 KAR 5:054 - Sections 6 and 7.
- (2) Sales
The utility shall sell to qualifying facilities in accordance with 807 KAR 5:054 - Section 6.
- (3) Interconnections
The utility shall make interconnections with qualifying facilities as may be necessary to accomplish purchases or sales and the qualifying facility will pay for the interconnection costs in accordance with 807 KAR 5:054 - Section 6.
- (4) System Emergencies
During system emergencies the utility may discontinue purchases and sales or the qualifying facilities may be required to provide energy or capacity in accordance with 807 KAR 5:054 - Section 6.

STANDARDS FOR OPERATING RELIABILITY

The technical requirements necessary for operating reliability are set forth in the Company's procedure entitled "Guideline Technical Requirements for Parallel Operation of Customer Generation on the Transmission System."

Issued by authority of an Order of the Kentucky Public Service Commission dated ~~December 21, 2006~~ in Case No. 2006-00172.

Issued: September 29, 2010

Julie S. Janson
Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
Effective <i>Brent Kintley</i> 10
EFFECTIVE 9/30/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Electric No. 2
Second Revised Sheet No. 94
Cancels and Supersedes
First Revised Sheet No. 94
Page 2 of 2

RATE SCHEDULES

Rates for Purchases from qualifying facilities:

The Purchase Rate for all kilowatt-hours delivered shall be the locational marginal price for power purchased through the Midwest ISO day-ahead energy market, inclusive of the energy, congestion and losses charges, delivered to the Duke Energy Kentucky commercial price node.

Rates for Sales to qualifying facilities will be accomplished through existing tariff schedules on file with the Ky. PSC.

SERVICE REGULATIONS, TERMS AND CONDITIONS

The QF shall enter into a written contract with the Company. Such contract shall set forth any specific arrangements between the parties based on the individual circumstances so involved.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Public Service Commission of Kentucky.

CANCELLED
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Issued by authority of an Order of the Kentucky Public Service Commission dated ~~December 21, 2006~~ in Case No. 2006-00172.

Issued: September 29, 2010

Julie S. Janson
Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
Effective: <i>Burt Kirtley</i> 10
EFFECTIVE 9/30/2010
PURSUANT TO 2007 KAR 011 SECTION 9 (1)

**RATE RTP
 REAL TIME PRICING PROGRAM**

APPLICABILITY

Applicable to Customers served under Rate DS, Rate DT, Rate DP or Rate TT. Service under the RTP Program will be offered on an experimental basis. The incremental cost of any special metering required for service under this Program beyond that normally provided under the applicable Standard Tariff shall be borne by the Customer. Customers must enter into a written service agreement with a minimum term of one year.

PROGRAM DESCRIPTION

The RTP Program is voluntary and offers Customers the opportunity to manage their electric costs by either shifting load from higher cost to lower cost pricing periods and adding new load during lower cost pricing periods or to learn about market pricing. Binding Price Quotes will be sent to each Customer on a day-ahead basis. The program is intended to be bill neutral to each Customer with respect to their historical usage through the use of a Customer Baseline Load (CBL) and the Company's Standard Offer Rates.

CUSTOMER BASELINE LOAD

The CBL is one complete year of Customer hourly load data that represents the electricity consumption pattern and level of the Customer's operation under the Standard Rate Schedule. The CBL is the basis for achieving bill neutrality for Customers billed under this Rate RTP, and must be mutually agreeable to both the Customer and the Company as representing the Customer's usage pattern under the Standard Rate Schedule (non-RTP). In the event that the Customer's electricity consumption pattern differs significantly from the established CBL, the Company may renegotiate the CBL with the Customer. Agreement on the CBL is a requirement for participation in the RTP Program.

RTP BILLING

Customers participating in the RTP Program will be billed monthly based on the following calculation:

$$\text{RTP Bill} = \text{BC} + \text{PC} + \sum_{t=1}^n \{ (\text{CC}_t + \text{ED}_t + \text{ASC}_t) \times (\text{AL}_t - \text{CBL}_t) \}$$

Where:

- BC = Baseline Charge
- PC = Program Charge
- CC_t = Commodity Charge for hour t
- ED_t = Energy Delivery Charge for hour t
- ASC_t = Ancillary Services Charge for hour t
- AL_t = Customer Actual Load for hour t
- CBL_t = Customer Baseline Load in hour t
- n = total number of hours in the billing period
- t = an hour in the billing period

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 KENTUCKY PUBLIC SERVICE COMMISSION

BASELINE CHARGE

The Baseline Charge is independent of Customer's currently monthly usage, and is designed to achieve bill neutrality with the Customer's standard offer tariff if no change in electricity usage pattern occurs (less applicable program charges). The Baseline Charge is calculated at the end of the billing period and changes each billing period to maintain bill neutrality for a Customer's CBL.

Issued by authority of an Order of the Kentucky Public Service Commission dated *Brent Kirkley* 2011 in Case No. 2011-00428.

Issued: January 6, 2012

Julie S. Janson
 Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Effective: December 28, 2011 12/28/2011
PURSUANT TO 807-KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY. P.S.C. Electric No. 2
Fourth Revised Sheet No. 99
Cancels and Supersedes
Third Revised Sheet No. 99
Page 2 of 4

BASELINE CHARGE (Contd.)

The Baseline Charge will be calculated as follows:

$$BC = (\text{Standard Bill @ CBL})$$

Where:

BC = Baseline Charge
Standard Bill @ CBL = Customer's bill for a specific month on the applicable Rate Schedule including applicable Standard Contract Riders using the CBL to establish the applicable billing determinants.

The CBL shall be adjusted to reflect applicable metering adjustments under the Rate Schedule. All applicable riders shall be excluded from the calculation of the Baseline Charge.

PRICE QUOTES

The Company will send to Customer, within two hours after the wholesale prices are published by the Midwest Independent Transmission System Organization, Inc. ("Midwest ISO") each day, Price Quotes to be charged the next day. Such Price Quotes shall include the applicable Commodity Charge, the Energy Delivery Charge and the Ancillary Services Charge.

The Company may send more than one-day-ahead Price Quotes for weekends and holidays identified in Company's tariffs. The Company may revise these prices the day before they become effective.

The Company is not responsible for failure of Customer to receive and act upon the Price Quotes. It is Customer's responsibility to inform Company of any failure to receive the Price Quotes the day before they become effective.

COMMODITY CHARGE

The Commodity Charge is a charge for generation. The applicable hourly Commodity Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL.

Charge (Credit) For Each kW Per Hour From The CBL:

For kWh_t above the CBL_t , $CC_t = MVG_t \times LAF$
For kWh_t below the CBL_t , $CC_t = MVG_t \times 80\% \times LAF$

Where:

LAF = loss adjustment factor
= 1.0530 for Rate TS
= 1.0800 for Rate DP
= 1.1100 for Rate DS
MVG_t = Market Value Of Generation As Determined By Company for hour t

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KENTUCKY PUBLIC
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Issued: January 6, 2012

Julie S. Janson
Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Effective: <i>December 28, 2011</i> 12/28/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

COMMODITY CHARGE (Contd.)

The MVG_t will be based on the expected market price of capacity and energy for the next day. The expected market price will be based on forecasts of market conditions for the next day using publicly available market indices and/or bona fide third-party price quotes to establish the expected market price.

The kW per hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

ENERGY DELIVERY CHARGE

The hourly Energy Delivery Charge is a charge for using the transmission and distribution system to deliver energy to the Customer. The applicable hourly Energy Delivery Charge (Credit) shall be applied on a hour by hour basis to Customer's incremental (decremental) usage from the CBL.

Charge (Credit) For Each kW Per Hour From The CBL

Secondary Service	\$0.006053 per kW Per Hour
Primary Service	\$0.005540 per kW Per Hour
Transmission Service	\$0.002008 per kW Per Hour

The kW per hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

ANCILLARY SERVICES CHARGE

The hourly Ancillary Services Charge is a charge for:

- Scheduling, System Control & Dispatch
- Reactive and Voltage Control
- Regulation and Frequency Response
- Spinning Reserve
- Supplemental Reserve

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KENTUCKY PUBLIC
SERVICE COMMISSION

The applicable hourly Ancillary Services Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL

Charge (Credit) For Each kW Per Hour From The CBL

Secondary Delivery.....	\$0.000760 per kW Per Hour
Primary Delivery.....	\$0.000740 per kW Per Hour
Transmission Delivery	\$0.000721 per kW Per Hour

The kW per hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

APPLICABLE RIDERS

The following riders are applicable pursuant to the specific terms contained within each rider:
Sheet No. 78, Rider DSMR, Demand Side Management Rider
Sheet No. 81, Rider MSR-E, Merger Savings Credit Rider – Electric
Sheet No. 82, Rider PSM, Profit Sharing Mechanism

Issued by authority of an Order of the Kentucky Public Service Commission dated *Brent Kirtley* 2011
in Case No. 2011-00428.

Issued: January 6, 2012

Julie S. Janson
Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY. P.S.C. Electric No. 2
Fourth Revised Sheet No. 99
Cancels and Supersedes
Third Revised Sheet No. 99
Page 4 of 4

PROGRAM CHARGE

Company will be provide Internet based communication software to be used to provide Customer with the Price Quotes. Customer will be responsible for providing its own Internet access. A charge of \$183.00 per billing period per site shall be added to Customer's bill to cover the additional billing, administrative, and cost of communicating the hourly Price Quotes associated with the RTP Program.

Customer may purchase from either Company or any other third-party suppliers any other necessary equipment or software packages to facilitate participation in this program. While Customers are encouraged to use such equipment or software packages to maximize benefits under t his Program, it is not a requirement for program participation. It is Customer's responsibility to ensure the compatibility of third-party equipment or software packages with any Company owned equipment or software packages.

SPECIAL TERM AND CONDITIONS

Except as provided in this Rate RTP, all terms, conditions, rates, and charges outlined in the Standard Rate Schedule will apply. Participation in the RTP Program will not affect Customer's obligations for electric service under the Standard Rate Schedule.

Customers who terminate their service agreement under this Rider RTP after the initial one (1) year term shall be ineligible to return to the program for twelve (12) months from the termination date.

The primary term of service is one (1) year consisting of a consecutive twelve month period.

Customers returning to the standard tariff shall have any historical demands in excess of the CBL, waived for purposes of calculating applicable billing demands.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

CANCELLED
JUN 01 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

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Julie S. Janson
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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
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Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Electric No. 2
Original Sheet No. 103
Page 1 of 1

Residential Comprehensive Energy Education Program (NEED)

APPLICABILITY

This program is available, at the Company's option, to public and private schools and their teachers that are located in Duke Energy Kentucky's service territory with enrolled K-12 students that reside in households served by Duke Energy Kentucky.

PROGRAM DESCRIPTION

The Residential Comprehensive Energy Education Program (NEED) is part of Duke Energy Kentucky's portfolio of programs offered through Rider Demand Side Management Program (Rider DSM) and recovered through the Company's Rider DSMR (Demand Side Management Rate). The purpose of the NEED program is to educate students about energy efficiency in home and schools through an energy efficiency curriculum.

The Residential Comprehensive Energy Education Program (NEED) provides an approach that educates students about energy. This program provides eligible students the ability to perform a paper or online energy audit of their home. Each eligible student who completes a home energy audit will receive energy efficiency measures for their home, such as a package of compact fluorescent light bulbs or an energy efficiency starter kit. Duke Energy Kentucky reserves the right to determine eligibility throughout the life of the program.

SERVICE REGULATIONS

The provisions contained in this tariff sheet do not supersede or replace any of the charges and terms contained in the standard base rate and rider tariff sheets. The standard base rate and rider charges apply to all customers.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as approved by law.

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JUL 9 2012
KENTUCKY PUBLIC SERVICE COMMISSION

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Issued: April 30, 2012

Julie S. Janson
Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEBOUEN EXECUTIVE DIRECTOR	
EFFECTIVE DATE: APRIL 30, 2012 <i>Brent Kirtley</i>	
EFFECTIVE 4/30/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

RESIDENTIAL SMART \$AVER®

APPLICABILITY

Applicable to residential customers in the Company's electric service area who choose to participate by submitting, or having their contractor submit, a completed incentive application.

PROGRAM DESCRIPTION

Payments are available for heat pumps and central air conditioning systems in new or existing individually-metered residences, condominiums and mobile homes served by Duke Energy Kentucky's residential rate schedules from Duke Energy Kentucky's retail distribution system. Payments are also available for central air conditioner tune-ups and heat pump tune-ups within an existing home.

The new central air conditioning system or heat pump must have a Seasonal Energy Efficiency Ratio (SEER) of 14 or more and also include an electronically commutative fan motor (ECM fan) on the indoor unit. Geothermal heat pumps must have an Energy Efficiency Ratio (EER) of 10.5 or more and include an ECM fan on the indoor unit.

The new Heating Ventilation and Air Conditioning (HVAC) system must include a properly matched outdoor unit and inside coil, which must be listed as such by the Air Conditioning, Heating, and Refrigeration Institute (AHRI). This listing is available at www.ahridirectory.org.

Heat pumps may use natural gas or any fuel for supplemental or backup heating.

Other energy efficiency measures that qualify for payment are:

- Air sealing and attic insulation
- Duct sealing
- Heat pump tune-up
- Air conditioner tune-up

All Smart Saver measures must be installed or performed by a Duke Energy Kentucky participating trade ally to be eligible.

All improvements eligible for payment under this program must be installed based on manufacturer's recommendations and the Company's specifications. Detailed requirements are available on the Company's website at www.duke-energy.com.

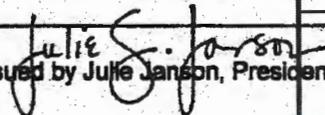
To qualify for payment under this program, qualifying measures must be implemented on or after August 1, 2012 and the application for payment must be made within 90 days of completion.

CANCELLED
JUL 9 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated April 13, 2012 in Case No. 2011-00448.

Issued: April 30, 2012

Issued by Julie Janson, President



KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. BEROUEN EXECUTIVE DIRECTOR
FRANKLIN COUNTY 2012 <i>Brent Kirtley</i>
EFFECTIVE 4/30/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Payments will be made for qualifying HVAC equipment or measures as follows:

New Residences

A payment of up to \$650 per unit will be made to the builder or the builder's designee.

Existing Residences

- A payment of up to \$550 per unit will be made to the owner of the residence (or designee), and a payment of up to \$100 per unit will be made to the HVAC dealer (or sales representative) who sells and installs the HVAC system.
- A payment of up to \$500 will be made to the owner of the residence (or designee) for air sealing and attic insulation
- A payment of up to \$300 will be made to the owner of the residence (or designee) for duct sealing
- A payment of up to \$125 will be made to the owner of the residence (or designee) for heat pump tune-up
- A payment of up to \$80 will be made to the owner of the residence (or designee) for central air conditioner tune-up

SERVICE REGULATIONS

The provisions contained in this tariff sheet do not supersede or replace any of the charges and terms contained in the standard base rate and rider tariff sheets. The standard base rate and rider charges apply to all customers.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as approved by law.

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JUL 9 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated April 19, 2012, in Case No. 2011-00448.

Issued: April 30, 2012

Issued by *Julie Janson*, President

KENTUCKY PUBLIC SERVICE COMMISSION
EXECUTIVE DIRECTOR
Effective: April 30, 2012
<i>Brent Kirtley</i>
EFFECTIVE 4/30/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

RESIDENTIAL CONSERVATION AND ENERGY EDUCATION

APPLICABILITY

Available to low income residential customers in the Company's electric service area.

PROGRAM DESCRIPTION

The Residential Conservation and Energy Education program is part of Duke Energy Kentucky's portfolio of programs offered through Rider Demand Side Management Program (Rider DSM) and recovered through the Company's Rider DSMR (Demand Side Management Rate). The purpose of this program is to assist low income customers with installation of energy efficiency measures in their home to reduce energy usage.

Weatherization and equipment replacement assistance is available to income qualified customers on Duke Energy Kentucky's system in existing, individually metered, residences, condominiums, and mobile homes.

- Funds are available for (i.) weatherization measures, and/or (ii.) refrigerator replacement with an Energy Star appliance, and/or (iii.) furnace repair/replacement. The measures eligible for funding will be determined by an energy audit of the residence.
- A home energy audit will be provided at no charge to the customer.
- Availability of this program will be coordinated through vendors or local agencies that administer weatherization programs. The vendor or agency must certify the household income level according to Duke Energy standards.

PAYMENT

Participants in the weatherization and equipment replacement assistance provision of this program may receive assistance with energy efficiency measures as shown below. Payments will be made to the administering agency on behalf of the customer.

1. Weatherization Tier 1. Homes with energy usage up to 7 kWh or 1 therm per square foot of conditioned space can receive up to \$600 for weatherization measures.
2. Weatherization Tier 2. Homes with energy usage more than 7 kWh or 1 therm per square foot of conditioned space can receive assistance of up to \$4,000 for weatherization measures.
3. Equipment Replacement
 - a) Refrigerator replacement cost
 - b) Furnace replacement cost

SERVICE REGULATIONS

The provisions contained in this tariff sheet do not supersede or replace any of the charges and terms contained in the standard base rate and rider tariff sheets. The standard base rate and rider charges apply to all customers.

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KENTUCKY PUBLIC
SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated April 18, 2012 in Case No. 2011-00448.

Issued: April 30, 2012

Julie S. Jarson
Issued by Julie Jarson, President

Effective: April 30, 2012

Brent Kirtley

KENTUCKY PUBLIC SERVICE COMMISSION
EXECUTIVE DIRECTOR
EFFECTIVE 4/30/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Electric No. 2
Original Sheet No. 108
Page 2 of 2

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as approved by law.

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KENTUCKY PUBLIC
SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated April 13, 2012 in Case No. 2011-004418.

Issued: April 30, 2012

Julie S. Janson
Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROGEN EXECUTIVE DIRECTOR
Effective: April 30, 2012 DARRELL BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 4/30/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

RESIDENTIAL DIRECT LOAD CONTROL - POWER MANAGER PROGRAM

APPLICABILITY

Applicable to residential customers in the Company's electric service area with individually-metered, single-family residences receiving concurrent service from the Company.

This program is available on a voluntary basis, at the Company's option, in areas where the Company operates applicable load control devices.

This program is available for the cycling control of electric central air conditioning (cooling) systems where the following requirements are met:

1. The Customer must agree to enroll all operable central air conditioning units installed in the residence.
2. The Company shall have the right to require satisfactory permission for the installation and operation of load control devices on customer equipment upon entering a program enrollment agreement with the Customer.
3. Neither the Customer nor his agent shall disconnect or otherwise interfere with the Company's equipment required to cycle the Customer's air conditioning system except for the replacement of or service to the air conditioning unit.
4. The Customer shall immediately notify the Company of the removal of, disconnection of or damage to the load control device.

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KENTUCKY PUBLIC SERVICE COMMISSION

PROGRAM OPTIONS

Customers may elect to enroll in Power Manager by choosing among program options offered by the Company.

The Company will establish bill credit incentives based on the program chosen by the Customer in the program enrollment agreement. Bill credit incentives will be presented to the customer in the program enrollment agreement.

INTERRUPTION PERIODS

The Company shall have the right to intermittently interrupt (cycle) service to the Customer's central electric air conditioning (cooling) systems during non-holiday weekday peak load and/or high price periods for economic purposes as determined by the Company. The Company will limit the number of these cycling events to no more than 10 during the cooling season from May through October. The duration of each event will not exceed 12 hours and will be restricted to occur between the hours of 8 AM to 11 PM Eastern Daylight Time (EDT).

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Issued: April 30, 2012

Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Effect <i>Brent Kirtley</i>
EFFECTIVE 4/30/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Electric No. 2
Original Sheet No. 108
Page 2 of 2

In addition, the Company shall have the right to intermittently interrupt (cycle) service to the Customer's central air conditioning (cooling) systems at any time during the cooling season from May through October in which the Company experiences emergency conditions such as capacity problems related to the generation, transmission and delivery of electricity, or as directed by the regional transmission operator. The number of cycling events for emergency conditions is independent of the implementation of the program for economic conditions as described above.

The Company, at its sole discretion, may limit requests for curtailment to geographic regions.

The Company reserves the right to test the function of the load control provisions at any time.

SERVICE REGULATIONS

The provisions contained in this tariff sheet do not supersede or replace any of the charges and terms contained in the standard base rate and rider tariff sheets. The standard base rate and rider charges apply to all customers.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as approved by law.

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JUL 9 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated April 13, 2012 in Case No. 2011-00448

Issued: April 30, 2012

Julie S. Janson
Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. BROUEN EXECUTIVE DIRECTOR	
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EFFECTIVE 4/30/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

RESIDENTIAL HOME ENERGY HOUSE CALL

APPLICABILITY

Available to residential customers in the Company's electric service area with individually-metered, single-family residences receiving concurrent service from the Company and choose to participate by enrolling through the marketing channels utilized by the program.

PROGRAM DESCRIPTION

The Residential Home Energy House Call program is part of Duke Energy Kentucky's portfolio of programs offered through Rider Demand Side Management Program (Rider DSM) and recovered through the Company's Rider DSMR (Demand Side Management Rate). The purpose of this program is to assist residential customers in assessing their energy usage and to provide recommendations for more efficient use of energy in their homes. The program will also help identify those customers who could benefit most by investing in new energy efficiency measures, undertaking more energy efficient practices and participating in Duke Energy Kentucky programs.

The Company may require a minimum number of months of historical usage data before performing an analysis to customers as follows:

On-site Audit and Analysis

Duke Energy Kentucky will perform on-site assessments of owner-occupied residences. Duke Energy Kentucky reserves the right to determine eligibility throughout the life of the program. Duke Energy Kentucky will provide a detailed residential energy assessment including energy efficiency recommendations.

Participating customers will be offered home energy efficiency measures such as an energy efficiency starter kit and/or compact fluorescent light bulbs. The incentive may be delivered in a variety of ways including but not limited to, in-home installation, direct mail, rebates, discount coupons, in-store promotions or online discounts.

SERVICE REGULATIONS

The provisions contained in this tariff sheet do not supersede or replace any of the charges and terms contained in the standard base rate and rider tariff sheets. The standard base rate and rider charges apply to all customers.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as approved by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated April 13, 2012, in Case No. 2011-00448.

Issued: April 30, 2012

Julie S. Janson
Issued by Julie Janson, President

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4/30/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
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JUL 9 2012
KENTUCKY PUBLIC SERVICE COMMISSION

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Electric No. 2
Original Sheet No. 110
Page 1 of 1

ENERGY STAR PRODUCTS

APPLICABILITY

Available to residential customers in the Company's electric service area who choose to participate by enrolling through the marketing channels utilized by the program.

PROGRAM DESCRIPTION

The Energy Star Products is part of Duke Energy Kentucky's portfolio of programs offered through Rider Demand Side Management Program (Rider DSM) and recovered through the Company's Rider DSMR (Demand Side Management Rate). The purpose of this voluntary program is to encourage the installation of ENERGY STAR or other high efficiency products in new or existing residences. The program will provide incentives to offset a portion of the higher cost of higher efficiency products.

The types of equipment eligible for incentives may include but are not limited to the following:

- High efficiency lighting
- Other high efficiency equipment as determined by the Company on a case by case basis, but not including water heaters, heating or cooling systems.

Incentives may be offered in a variety of ways including, but not limited to, discount coupons, in-store promotions, on-line discounted purchases, etc. The Company's incentive will be an amount up to 50% of the installed cost difference between standard equipment and higher efficiency equipment; however, the incentives for high efficiency lighting may be higher than 50%. Incentives under this program are only available for ENERGY STAR or other energy efficiency products for which incentives pass the Company's Utility Cost Test (UCT). The Company may vary the incentive by type of equipment and differences in efficiency in order to provide the minimum incentive needed to drive customers to purchase higher efficiency equipment. The Company reserves the right to adjust the incentive, for specific equipment, on a periodic basis, as equipment efficiency standards change, and as customers naturally moves to purchase higher efficiency equipment. The amount of the incentive payment for various standard types of equipment will be filed with the Commission, for information, and posted to the Company's website at www.duke-energy.com.

Incentives may be limited to one of any product, per residence, under all Duke Energy Kentucky's Energy Efficiency Programs.

SERVICE REGULATIONS

The provisions contained in this tariff sheet do not supersede or replace any of the charges and terms contained in the standard base rate and rider tariff sheets. The standard base rate and rider charges apply to all customers.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as approved by law.

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Issued: April 30, 2012

Issued by Julie S. Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
EXECUTIVE DIRECTOR
Effective: April 30, 2012
<i>Brent Kirtley</i>
EFFECTIVE 4/30/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

C&I HIGH EFFICIENCY INCENTIVE (FOR BUSINESSES AND SCHOOLS)

APPLICABILITY

Available to non-residential customers in the Company's electric service area taking service under all non-residential rates who choose to participate by completing and submitting an application.

PROGRAM DESCRIPTION

The C&I High Efficiency Incentive (for businesses and schools) is part of Duke Energy Kentucky's portfolio of programs offered through Rider Demand Side Management Program (Rider DSM) and recovered through the Company's Rider DSMR (Demand Side Management Rate). The purpose of this program is to encourage the installation of high efficiency equipment in new and existing nonresidential establishments. The program will provide incentive payments to offset a portion of the higher cost of energy efficient equipment.

Customers may defer incentive payments to trade allies who agree to reduce the customer's cost by the amount of the incentive payments. Incentive payments are available for a percentage of the equipment or project cost difference between standard equipment and higher efficiency equipment. The Company may vary the percentage incentive by type of equipment and differences in efficiency in order to provide the minimum incentive needed to drive customers to purchase higher efficiency equipment. The Company reserves the right to adjust the incentive, for specific equipment, on a periodic basis, as equipment efficiency standards change, and as customers naturally move to purchase higher efficiency equipment. The following types of equipment are eligible for incentives.

- High efficiency lighting
- High efficiency HVAC equipment
- High efficiency motors, pumps, and variable frequency drives
- High efficiency food service equipment
- High efficiency process equipment
- Other high efficiency equipment as determined by the Company on a case by case basis
- Maintenance to increase the efficiency of existing equipment

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Issued by authority of an Order of the Kentucky Public Service Commission dated April 13, 2012 in Case No. 2011-00448.

Issued: April 30, 2012

Julie S. Janson
Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 4/30/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

In order to receive an incentive payment under this program, the owner must submit an application before or within ninety (90) days of installation, along with the required documentation and verification that the installed efficiency measures meet the requirements of this program. The Company reserves the right to inspect the premises of the customer both before and after implementation of the measure for which payment is requested. Incentive payments will be made only after the equipment has been installed, and is operable, as verified by the Company. Multiple incentive payments may be requested for each establishment; however, the Company reserves the right to limit the payments per establishment per year. The amount of the incentive payment for various standard types of equipment will be filed with the Commission annually, for information, and posted to the Company's website at www.duke-energy.com.

Incentives are limited to \$50,000 per commercial or industrial facility per fiscal year for all technologies combined. Incentives are limited to \$100,000 per K-12 school system per fiscal year, inclusive of Custom incentives or Assessments co-funding. Fiscal year begins July 1 and ends June 30.

The incentive payment to the customer or owner will be an amount less than the installed cost difference between standard equipment and higher efficiency equipment or the cost of the maintenance service. With Company approval, the customer or owner may designate that payment be made to the vendor or other third party.

SERVICE REGULATIONS

The provisions contained in this tariff sheet do not supersede or replace any of the charges and terms contained in the standard base rate and rider tariff sheets. The standard base rate and rider charges apply to all customers.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as approved by law.

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JUL 9 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated April 13, 2012 in Case No. 2011-00448.

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Julie S. Janson
Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 4/30/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Account Number 1212-1212-12-4

80 21

Due Date	Amount Due
mmm dd, yyyy	\$ 78.79

\$ _____ \$ _____
 WinterCare Contribution Amount Enclosed
 (for Customer Assistance)

Current Customer
 12345 Your Street
 Your City ST 12345-1234

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SEP 8 2012
 KENTUCKY PUBLIC
 SERVICE COMMISSION

PO Box 9001076
 Louisville KY 40290-1076

200 00000078794 12121212124 mmmddyyyy2 00000080867

Page 1 of 2

Name/Service Address	For Inquiries Call	Account Number
Current Customer 12345 Your Street Your City ST 12345-1234	Duke Energy 1-800-123-4567	1212-1212-12-4

Mail Payments To	Account Information
PO Box 9001076 Louisville KY 40290-1076	Payments after mmm dd not included Last payment received mmm dd Bill Prepared on mmm dd, yyyy Next meter reading mmm dd, yyyy

Urgent Messages are printed in this section of the bill with a box around the message text.

Meter	Number	Reading Date		Days	Meter Reading		Usage
		From	To		Previous	Present	
Gas	11111111	mmm dd	mmm dd	30	1975	1993	18
Elec	22222222	mmm dd	mmm dd	30	21202	21789	587

Gas - Residential	
Usage -	18 CCF
Duke Energy - Rate RS	\$ 33.20
Current Gas Charges	\$ 33.20
Gas Cost Recovery Chrg: x.xxxxxxx/CCF	

Current Billing	
Balance - Previous Bill	\$ 100.87
Payment(s) Received	100.87 cr
Balance Forward	0.00
Current Gas Charges	\$ 33.20
Current Electric Charges	41.34
Taxes	4.25
Current Amount Due	\$ 78.79

Electric - Residential	
Usage -	587 kWh
Duke Energy - Rate RS	\$ 41.34
Current Electric Charges	\$ 41.34

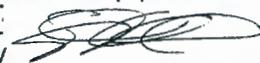
Taxes	
Taxes	\$ 4.25

Printed on recycled paper and is recyclable.

Non-Urgent Bill Messages appear in this section of the bill

Due Date
mmm dd, yyyy

Amount Due
\$ _____

By: 
 Executive Director

visit us at www.duke-energy.com



PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 2/1/2007
 PURSUANT TO 807 KAR 5:011
 SECTION 5.7(1)
 mmm dd, yyyy pay

Bill Payment Made Easy

e-Bill - View and pay your bill for free at www.duke-energy.com

BillPayer 2000® - Automatically pay from your checking account for 30¢/transaction - enroll at 1-800-991-7771

Speedpay® - Pay by phone at 1-877-596-5068 with credit card or check for \$3.95/transaction

EXPLANATION OF ESTIMATED CHARGES

Meters are scheduled to be read monthly. Regular meter readings are essential for accurate billing. When we are unable to read a meter, the usage is estimated based on previous bills. An estimated read will be considered the same as an actual read.

PAYMENT OF BILLS

In order to avoid paying a late charge, please mail your payment to Duke Energy several days before the due date. Or, if you prefer, you may pay by phone through Speedpay, pay online with e-Bill, or pay automatically through BillPayer 2000®. Payments can also be made at a Duke Energy office or Pay Station location. For more information about our bill payment options, please visit us at www.duke-energy.com or call 1-800-544-6900.

Disconnection of your utility service(s) will not result from failure to pay any non-tariffed or non-regulated products or services.

LATE PAYMENT CHARGE INFORMATION

You can avoid a late payment charge if you pay your current month's charges plus at least \$5.00 on any past due balance. However your payment must be received in a Duke Energy office by the DUE DATE shown on your current bill.

Please note, any unpaid past due balance remains subject to collection efforts, including possible disconnection of services.

EXPLANATION OF BILL LANGUAGE (The following terms will not appear on every bill)

BBP Cycle	Period of time used to calculate the current Budget Billing monthly installment amount.
CCF	Gas usage, measured in hundreds of cubic feet.
CR	Credited amount.
Current Gas Charges	Total of all charges based on gas usage during the current billing period.
Customer Charge	Charge for administrative costs, including meter reading, billing, and collecting. The Customer Charge for each service includes 10 cents for an energy assistance program approved by the Public Service Commission.

Elec. Rate	Code that identifies the rate used to determine the Electric Usage Charge.
EST or E	Estimated Meter Read.
Gas Rate	Code that identifies the rate used to determine the Gas Usage Charge.
kWh	Electric usage measured in Kilowatt-hours.
Late Payment	Additional charge added to the bill if Amount To Pay is not received in full by the due date.
Meter Multiplier	Constant number that the meter reading usage is multiplied by to obtain the energy usage.
Usage	Amount of energy used during the billing period.

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KENTUCKY PUBLIC SERVICE COMMISSION

GAS COST INFORMATION

The GAS COST ADJUSTMENT (GCA) rate is the cost (per 100 cubic feet) of gas we purchase from our suppliers. This rate varies periodically as gas prices to us increase or decrease. Duke Energy makes no profit on this charge since it is based on the actual cost we pay our suppliers for the gas we purchase and resell. The GCA amount is included in your total bill as an addition to the Gas Usage Charge, which covers our normal operating expenses for delivering gas to you.

ELECTRIC COST INFORMATION

The ELECTRIC FUEL ADJUSTMENT (EFA) rate is the increase or decrease (since determination of the Base Period Fuel Cost) in the cost of fuel purchased from our supplier and used to generate electricity. The EFA rate is computed monthly according to a formula established by the Kentucky Public Service Commission. Duke Energy makes no profit on the EFA since it is based on the actual cost of fuel used to generate electricity. The amount of the EFA is included in your total bill.

BILLING OR SERVICE INQUIRIES

If you have a question about your bill or service, call us at (513) 421-9500, or from a toll free area call 1-800-544-6900. You may also write to our Customer Services Department at P.O. Box 960, Mail Drop 309C, Cincinnati, OH 45201, contact us by fax at (513) 287-2376, or e-mail us at www.duke-energy.com. Rate schedules and service regulations are available upon request.

BUSINESS HOURS

OFFICE HOURS:

Cincinnati - 8:00 a.m. - 5:00 p.m. Monday - Friday
Newport - 8:00 a.m. - 5:00 p.m. Monday - Friday

PUBLIC SERVICE COMMISSION
SERVICE EMERGENCY NUMBERS KENTUCKY
Gas Trouble - (513) 651-4466 OR 1-800-534-4309
Electric Trouble - (513) 651-4182 OR 1-800-543-5599
2/1/2007

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By 
Executive Director