

Duke Energy Kentucky, Inc.  
 4580 Olympic Blvd.  
 Erlanger, Kentucky 41018

KY.P.S.C. Electric No. 2  
 Thirty-First Revised Sheet No. 10  
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*C12/1/11*

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE <b>9/30/2011</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Effective: September 30, 2011

Issued by authority of an Order of the Kentucky Public Service Commission dated August 18, 2011 in Case No. 2011-00109.

Issued: September 29, 2011

Duke Energy Kentucky, Inc.  
 4580 Olympic Blvd.  
 Erlanger, Kentucky 41018

KY.P.S.C. Electric No. 2  
 Thirtieth Revised Sheet No. 10  
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*09/30/11*

Issued by authority of an Order of the Kentucky Public Service Commission dated August 31, 2011 in Case No. 2008-00489.

Issued: July 25, 2011

*Julie S. Janson*  
 Issued by Julie Janson, President

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE <b>8/31/2011</b>
PURSUANT TO: AUGUST 31, 2011 ORDER 9 (1)

Duke Energy Kentucky, Inc.  
 4580 Olympic Blvd.  
 Erlanger, Kentucky 41018

KY.P.S.C. Electric No. 2  
 Twenty-Ninth Revised Sheet No. 10  
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C 8/31/11

Issued by authority of an Order of the Kentucky Public Service Commission dated 2010-00494.

Issued: June 20, 2011

*Julie S. Janson*  
 Issued by Julie Janson, President

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
Issued by authority of an Order of the Kentucky Public Service Commission dated <i>Bunt Hartley</i> Case No.
Effective: July 1, 2011 <b>7/1/2011</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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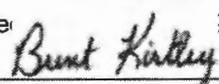
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**CANCELLED**  
**JUL 01 2011**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission date 6/2/2011 in Case No. 2008-00489.

Issued: May 2, 2011

  
 Issued by Julie Janson, President

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
 Effective: June 2, 2011 <b>6/2/2011</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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C6/2/11

Issued by authority of an Order of the Kentucky Public Service Commission date  
 2009 in Case No. 2008-00489

Issued: February 1, 2011

*Julie S. Janson*  
 Issued by Julie Janson, President

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DERCUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
<i>Brent Kirkley</i>
Effective: <del>March 3, 2011</del> <b>3/3/2011</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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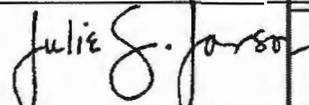
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**CANCELLED**  
**MAR 03 2011**  
 KENTUCKY PUBLIC SERVICE COMMISSION

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
 <b>Effective: December 1, 2010</b> <b>12/1/2010</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Kentucky Public Service Commission dated January 30, 2010  
 Case No. 2008-00489.

Issued: October 29, 2010

  
 Issued by Julie Janson, President

Duke Energy Kentucky, Inc.  
 4580 Olympic Blvd.  
 Erlanger, Kentucky 41018

KY.P.S.C. Electric No. 2  
 Thirty-First Revised Sheet No. 10  
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*C12/1/11*

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
<i>Brent Kirtley</i>
ISSUED BY AUTHORITY OF AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION DATED AUGUST 18, 2011 IN CASE NO. 2011-00109. <b>9/30/2011</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Effective: September 30, 2011

Issued by authority of an Order of the Kentucky Public Service Commission dated August 18, 2011 in Case No. 2011-00109.

Issued: September 29, 2011

Issued by Julie Janson, President

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C9/30/11

Issued by authority of an Order of the Kentucky Public Service Commission dated January 31, 2009 in Case No. 2008-00489.

Issued: July 25, 2011

*Julie S. Janson*  
 Issued by Julie Janson, President

<b>KENTUCKY          PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN          EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>Brent Kirtley</i>
Issued by authority of an Order of the Kentucky Public Service Commission dated January 31, 2009 in Case No. 2008-00489. <b>8/31/2011</b> EFFECTIVE
PURSUANT TO KRS 192.019 (1)

Duke Energy Kentucky, Inc.  
 4580 Olympic Blvd.  
 Erlanger, Kentucky 41018

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Issued by authority of an Order of the Kentucky Public Service Commission date 2010-00494.

Issued: June 20, 2011

*Julie S. Jarson*  
 Issued by Julie Jarson, President

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>	
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>	
TARIFF BRANCH	
Issued by authority of an Order of the Kentucky Public Service Commission date	Case No.
	<i>Brent Kirtley</i>
EFFECTIVE	
Effective: July, 2011	
<b>7/1/2011</b>	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

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**CANCELLED**  
**JUL 0 1 2011**  
 KENTUCKY PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission date *June 2, 2011* in Case No. 2008-00489.

Issued: May 2, 2011

*Julie S. Janson*

Issued by Julie Janson, President

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
<i>Brent Kirtley</i>
Effective: <i>June 2, 2011</i>
<b>6/2/2011</b>
PURSUANT TO 807 KAR 5:011 SECTION 9.(1)

Duke Energy Kentucky, Inc.  
 4580 Olympic Blvd.  
 Erlanger, Kentucky 41018

KY.P.S.C. Electric No. 2  
 Twenty-Seventh Revised Sheet No. 10  
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*06/2/11*

Issued by authority of an Order of the Kentucky Public Service Commission date  
 2009 in Case No. 2008-00489

Issued: February 1, 2011

*Julie S. Janson*  
 Issued by Julie Janson, President

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
<i>Brent Hartley</i>
Effective: <del>MARCH 3, 2011</del> <b>3/3/2011</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.  
 4580 Olympic Blvd.  
 Erlanger, Kentucky 41018

KY.P.S.C. Electric No. 2  
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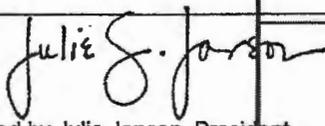
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CANCELLED  
 MAR 03 2011  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
 Effective: December 1, 2010 <b>12/1/2010</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Kentucky Public Service Commission dated January 31  
 Case No. 2008-00489.

Issued: October 29, 2010

  
 Julie G. Janson

Issued by Julie Janson, President

Duke Energy Kentucky, Inc.  
4580 Olympic Blvd.  
Erlanger, Kentucky 41018

KY.P.S.C. Electric No. 2  
Thirty-First Revised Sheet No. 10  
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C12/1/11

Issued by authority of an Order of the Kentucky Public Service Commission dated August 16, 2011 in Case No. 2011-00109.

Issued: September 29, 2011

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DÉROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE <b>9/30/2011</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Effective: September 30, 2011

Issued by Julie Janson, President

Duke Energy Kentucky, Inc.  
4580 Olympic Blvd.  
Erlanger, Kentucky 41018

KY.P.S.C. Electric No. 2  
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*CA/30/11*

Issued by authority of an Order of the Kentucky Public Service Commission *Case No. 2008-00489*, 2009 in Case No. 2008-00489.

Issued: July 25, 2011

*Julie S. Janson*  
Issued by Julie Janson, President

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
<i>Brent Kistley</i>
<b>8/31/2011</b> EFFECTIVE 5 August 30, 2011
PURSUANT TO

Duke Energy Kentucky, Inc.  
4580 Olympic Blvd.  
Erlanger, Kentucky 41018

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C 8/31/11

Issued by authority of an Order of the Kentucky Public Service Commission dated 2010-00494.

Issued: June 20, 2011

*Julie S. Janson*  
Issued by Julie Janson, President

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
<i>Brent Kirtley</i> Case No.
EFFECTIVE Effective: July 1, 2011 <b>7/1/2011</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.  
4580 Olympic Blvd.  
Erlanger, Kentucky 41018

KY.P.S.C. Electric No. 2  
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**CANCELLED**  
**JUL 01 2011**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission date *Brent Kirtley* 9 in Case No. 2008-00489.

Issued: May 2, 2011

*Julie S. Janson*  
Issued by Julie Janson, President

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
Effective: <i>June 2, 2011</i> <b>6/2/2011</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.  
4580 Olympic Blvd.  
Erlanger, Kentucky 41018

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*02/2/11*

Issued by authority of an Order of the Kentucky Public Service Commission dated  
2009 in Case No. 2008-00489

Issued: February 1, 2011

*Julie S. Janson*  
Issued by Julie Janson, President

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH <i>Brent Kinley</i>
Effective: <del>March 5, 2011</del> <b>3/3/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.  
4580 Olympic Blvd.  
Erlanger, Kentucky 41018

KY.P.S.C. Electric No. 2  
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**CANCELLED**  
**MAR 03 2011**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated January 31, 2010, in Case No. 2008-00489.

Issued: October 29, 2010

*Julie S. Janson*  
Issued by Julie Janson, President

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH <i>Burt Kitley</i>
EFFECTIVE Effective: December 1, 2010 <b>12/1/2010</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.  
4580 Olympic Blvd.  
Erlanger, KY 41018

KY.P.S.C. Electric No. 2  
Third Revised Sheet No. 30  
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Second Revised Sheet No. 30  
Page 1 of 2

**RATE RS**

**RESIDENTIAL SERVICE**

**APPLICABILITY**

Applicable to electric service other than three phase service, for all domestic purposes in private residences, single occupancy apartments and separately metered common use areas of multi-occupancy buildings in the entire territory of the Company where distribution lines are adjacent to the premises to be served.

Residences where not more than two rooms are used for rental purposes will also be included. Where all dwelling units in a multi-occupancy building are served through one meter and the common use area is metered separately, the kilowatt-hour rate will be applied on a "per residence" or "per apartment" basis, however, the customer charge will be based on the number of installed meters.

Where a portion of a residential service is used for purposes of a commercial or public character, Rate DS, Service At Distribution Voltage, is applicable to all service. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Rate will be applied to the residential service, if the service qualifies hereunder.

**TYPE OF SERVICE**

Alternating current 60 Hz, single phase at Company's standard secondary voltage.

**NET MONTHLY BILL**

Computed in accordance with the following charges:

1. Base Rate
  - (a) Customer Charge \$4.50 per month
  - (b) Energy Charge  
All kilowatt hours \$0.085379 per kWh
2. Applicable Riders  
The following riders are applicable pursuant to the specific terms contained within each rider:  
Sheet No. 78, Rider DSMR, Demand Side Management Rider  
Sheet No. 80, Rider FAC, Fuel Adjustment Clause  
Sheet No. 81, Rider MSR-E, Merger Savings Credit Rider - Electric  
Sheet No. 82, Rider PSM, Profit Sharing Mechanism

The minimum charge shall be the Customer Charge as shown above.

**CANCELLED**  
**JUL 01 2011**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated June 2, 2009 in Case No. 2008-00522.

Issued: September 29, 2010

*Julie S. Janson*  
Issued by Julie Janson, President

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR TARIFF BRANCH
Effective <i>Brent Kirtley</i> 9/30/10
EFFECTIVE <b>9/30/2010</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.  
4580 Olympic Blvd.  
Erlanger, KY 41018

KY.P.S.C. Electric No. 2  
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**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**TERMS AND CONDITIONS**

This rate is available upon application in accordance with the Company's Service Regulations.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

CANCELLED  
JUL 01 2011  
KENTUCKY PUBLIC  
SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated June 2, 2009 in Case No. 2008-00522.

Issued: September 29, 2010

*Julie S. Jarson*  
Issued by Julie Jarson, President

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
Issued by authority of an Order of the Kentucky Public Service Commission dated June 2, 2009 in Case No. 2008-00522. TARIFF BRANCH
Effective <i>Bunt Kirtley</i> 2010 EFFECTIVE
<b>9/30/2010</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.  
 4580 Olympic Blvd.  
 Erlanger, Kentucky 41018

KY.P.S.C. Electric No. 2  
 Third Revised Sheet No. 40  
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**RATE DS**

**SERVICE AT SECONDARY DISTRIBUTION VOLTAGE**

**APPLICABILITY**

Applicable to electric service for usual customer load requirements where the Company specifies service at the standard secondary system voltage and the Company determines that facilities of adequate capacity are available adjacent to the premises to be served, and the customer's average monthly demand is determined by the Company to be less than 500 kilowatts. Electric service must be supplied at one point of delivery and is not applicable for resale service.

**TYPE OF SERVICE**

Alternating current 60 Hz, single phase or three phase at the Company's standard distribution voltage of 34,500 volts or lower.

**NET MONTHLY BILL**

Computed in accordance with the following charges provided, however, that the maximum monthly rate, excluding the customer charge, and all applicable riders, shall not exceed \$0.241184 per kilowatt-hour (kilowatt of demand is abbreviated as kW and kilowatt-hours are abbreviated as kWh):

1. Base Rate

(a) Customer Charge per month

Single Phase Service	\$ 7.50	per month
Three Phase Service	\$ 15.00	per month

(b) Demand Charge

First 15 kilowatts	\$ 0.00	per kW
Additional kilowatts	\$ 7.75	per kW

(c) Energy Charge

First 6,000 kWh	\$0.091568	per kWh
Next 300 kWh/kW	\$0.060042	per kWh
Additional kWh	\$0.050966	per kWh

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

- Sheet No. 78, Rider DSMR, Demand Side Management Rider
- Sheet No. 80, Rider FAC, Fuel Adjustment Clause
- Sheet No. 81, Rider MSR-E, Merger Savings Credit Rider – Electric
- Sheet No. 82, Rider PSM, Profit Sharing Mechanism

The minimum charge shall be the Customer Charge shown above.

For customers receiving service under the provisions of former Rate C, ~~Optional Rate Schedule~~ **Optional Rate Schedule** of June 25, 1981, the maximum monthly rate per kilowatt-hour shall not exceed \$0.148065 per kilowatt-hour plus all applicable riders.

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**JUL 01 2011**  
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Issued by authority of an Order of the Kentucky Public Service Commission dated 2008-00522

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b> EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kinley</i> Case No.
EFFECTIVE <b>9/30/2010</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued: September 29, 2010

*Julie S. Janson*  
 Issued by Julie Janson, President

Duke Energy Kentucky, Inc.  
4580 Olympic Blvd.  
Erlanger, Kentucky 41018

KY.P.S.C. Electric No. 2  
Third Revised Sheet No. 40  
Cancels and Supersedes  
Second Revised Sheet No. 40  
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**NET MONTHLY BILL (Cont'd)**

When both single and three phase secondary voltage services are required by a customer, the monthly kilowatt-hour usage and kilowatt demands shall be the respective arithmetical sums of both services.

**METERING**

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at primary voltage, the kilowatt-hours registered on the Company's meter will be reduced one and one-half percent (1.5%) for billing purposes.

**DEMAND**

The demand shall be the kilowatts derived from the Company's demand meter for the fifteen-minute period of customer's greatest use during the billing period, as determined by the Company, adjusted for power factor, as provided herein. At its option, the Company may not install a demand meter if the nature of the load clearly indicates the load will have a constant demand, in which case the demand will be the calculated demand.

In no event will the billing demand be taken as less than the higher of the following:

- a) 85% of the highest monthly kilowatt demand established in the summer period and effective for the next succeeding eleven (11) months; or
- b) One (1) kilowatt for single phase secondary voltage service and five (5) kilowatts for three phase secondary voltage service.

If a customer requests reconnection of an account within twelve (12) months of a disconnection order, the customer's demand record for the period of disconnection will be re-established for purposes of billing and administration of the preceding clause.

For purposes of administration of the above clause, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

**POWER FACTOR ADJUSTMENT**

The power factor to be maintained shall be not less than 90% lagging. If the Company determines customer's power factor to be less than 90%, the billing demand will be the number of kilowatts equal to the kilovolt amperes multiplied by 0.90.

At the Company's option, power factor may be determined by the following methods:

- a. Continuous measurement
  - the power factor, as determined during the interval in which the maximum demand is established, will be used for billing purposes; or

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Issued: September 29, 2010

*Julie S. Janson*  
Issued by Julie Janson, President

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SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> Case No.
EFFECTIVE Effective: September 28, 2010 9/30/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.  
4580 Olympic Blvd.  
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KY.P.S.C. Electric No. 2  
Third Revised Sheet No. 40  
Cancels and Supersedes  
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**POWER FACTOR ADJUSTMENT (Cont'd)**

b. Testing

- the power factor, as determined during a period in which the customer's measured kW demand is not less than 90% of the measured maximum kW demand of the preceding billing period, will be used for billing purposes until superseded by a power factor determined by a subsequent test made at the direction of Company or request of customer.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**TERMS AND CONDITIONS**

The initial term of contract shall be for a minimum period of three (3) years terminable thereafter by a minimum notice of either the customer or the Company as prescribed by the Company's Service Regulations.

The Company is not obligated to extend, expand or rearrange its transmission system voltage if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission service, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

For purposes of administration of this rate, the Company will determine the customer's average monthly demand based upon the twelve months ending December of each year after the applicable term of service has been fulfilled by the customer. If the customer's monthly demand exceeds 500 kilowatts and the Company expects the customer's demand to remain in excess of 500 kilowatts, then the Company will notify the customer prior to May of the succeeding year that the provisions of Rate DT, Time-of-Day Rate for Distribution Service shall be applicable beginning with the June revenue month billing and shall continue until the term of service of that rate has been fulfilled. In the case where a customer's average demand is estimated by the Company to be significantly less than 500 kilowatts, the Company may, at its discretion, waive the twelve month demand history requirement in the determination of the applicability of this rate.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

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Issued: September 29, 2010

*Julie S. Janson*  
Issued by Julie Janson, President

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JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
Effective: <i>9/30/2010</i>	Effective: September 30, 2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Duke Energy Kentucky, Inc.  
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KY.P.S.C. Electric No. 2  
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Cancels and Supersedes  
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Page 1 of 4

**RATE DT**

**TIME-OF-DAY RATE FOR SERVICE AT DISTRIBUTION VOLTAGE**

**APPLICABILITY**

Applicable to electric service for customers with an average monthly demand of 500 kilowatts or greater where the Company specifies service at a nominal distribution system voltage of 34,500 volts or lower, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served. Electric service must be supplied at one point of delivery and is not applicable for resale service.

**TYPE OF SERVICE**

Alternating current 60 Hz, single phase or three phase at Company's standard distribution voltage of 34,500 volts or lower.

**NET MONTHLY BILL**

Computed in accordance with the following charges (kilowatt of demand abbreviated as kW and kilowatt-hours are abbreviated as kWh):

**1. Base Rate**

(a) Customer Charge

Single Phase	\$ 7.50 per month
Three Phase	\$ 15.00 per month
Primary Voltage Service	\$100.00 per month

(b) Demand Charge

Summer	
On Peak kW	\$ 12.75 per kW
Off Peak kW	\$ 1.15 per kW

Winter

On Peak kW	\$ 12.07 per kW
Off Peak kW	\$ 1.15 per kW

(c) Energy Charge

Summer On Peak kWh	\$0.054118 per kWh
Winter On Peak kWh	\$0.052118 per kWh
Off Peak kWh	\$0.046118 per kWh

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*Julie S. Janson*  
Issued by Julie Janson, President

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH
Effective: <i>Brent Kirkley</i> 2010
EFFECTIVE <b>9/30/2010</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.  
 4580 Olympic Blvd.  
 Erlanger, Kentucky 41018

KY.P.S.C. Electric No. 2  
 Third Revised Sheet No. 41  
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**Low Load Factor Optional Rate – Pilot Program**

Customers with annual load factors of 45% or lower are eligible to receive service at the following rates. Annual load factor is defined as the sum of the kWh during the prior year divided by the sum of the kW during the prior year divided by 730. This pilot program low load factor optional rate will remain in effect through December 31, 2007. The Company may apply to continue this pilot program beyond December 31, 2007, subject to Commission approval.

**Base Rate**

(a) Customer Charge	
Single Phase	\$ 7.50 per month
Three Phase	\$ 15.00 per month
Primary Voltage Service	\$100.00 per month
(b) Demand Charge	
Summer	
On Peak kW	\$ 11.90 per kW
Off Peak kW	\$ 1.15 per kW
Winter	
On Peak kW	\$ 10.54 per kW
Off Peak kW	\$ 1.15 per kW
(c) Energy Charge	
Summer On Peak kWh	\$0.056780 per kWh
Winter On Peak kWh	\$0.054780 per kWh
Off Peak kWh	\$0.048780 per kWh

**2. Applicable Riders**

- The following riders are applicable pursuant to the specific terms contained within each rider:  
 Sheet No. 78, Rider DSMR, Demand Side Management Rider  
 Sheet No. 80, Rider FAC, Fuel Adjustment Clause  
 Sheet No. 81, Rider MSR-E, Merger Savings Credit Rider – Electric  
 Sheet No. 82, Rider PSM, Profit Sharing Mechanism

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The minimum charge shall be the Customer Charge, as stated above.

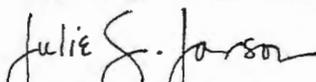
When both single and three phase secondary voltage services are required by a customer, the monthly kilowatt-hour usage and kilowatt demands shall be the respective arithmetical sums of both services.

For purposes of administration of the above Base Rate charges the summer period shall be defined as that period represented by the Company's billing for the four (4) revenue months of June through September.

Issued by authority of an Order of the Kentucky Public Service Commission dated June 7, 2010 in Case No. 2008-00522.

KENTUCKY PUBLIC SERVICE COMMISSION <b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH
Effective <i>Bunt Kirtley</i> 2010
<b>9/30/2010</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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Duke Energy Kentucky, Inc.  
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KY.P.S.C. Electric No. 2  
Third Revised Sheet No. 41  
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The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

#### RATING PERIODS

The rating periods applicable to the demand charge shall be as follows:

- a) On Peak Period  
Summer - 11 a.m. to 8 p.m. Monday through Friday, excluding holidays.  
Winter - 9 a.m. to 2 p.m. and 5 p.m. to 9 p.m., Monday through Friday, excluding holidays.
- b) Off Peak Period - All hours Monday through Friday not included above plus all day Saturday and Sunday, as well as New Year's Day, President's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day and Christmas Day on the day nationally designated to be celebrated as such.

#### METERING

The company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at primary voltage, kilowatt hours registered on the Company's meter will be reduced one and one-half percent (1.5%) for billing purposes.

If the customer furnishes primary voltage transformers and appurtenances, in accordance with the Company's specified design and maintenance criteria, the Demand Charge, as stated above, shall be reduced as follows:

First 1,000 kW of On Peak billing demand at \$0.65 per kW.  
Additional kW of On Peak billing demand at \$0.50 per kW.

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#### DEMAND

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero.

#### POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than 90% lagging. If the Company determines the customer's power factor to be less than 90%, the on peak and off peak billing demands will be the number of kilowatts equal to the respective on peak and off peak kilovolt amperes multiplied by 0.90.

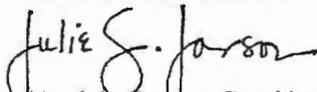
The power factor, as determined by continuous measurement, will be derived from the intervals in which the maximum on peak and off peak kW demands are established.

#### LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office with the bill on or before the date shown.

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Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
<b>JEFF R. BEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH
Effective <u>Burt Kirtley</u> 010
EFFECTIVE <b>9/30/2010</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.  
4580 Olympic Blvd.  
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KY.P.S.C. Electric No. 2  
Third Revised Sheet No. 41  
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from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**TERMS AND CONDITIONS**

The initial term of contract shall be for a period of three (3) years for secondary voltage service and five (5) years for primary voltage service terminable thereafter by a minimum notice of either the customer or the Company as follows:

- (1) For secondary voltage service customers, as prescribed by the Company's Service Regulations.
- (2) For primary voltage service customers with a most recent twelve month average demand of less than 10,000 kVA or greater than 10,000 kVA, written notice of thirty (30) days or twelve (12) months respectively, after receipt of the written notice.

The Company is not obligated to extend, expand or rearrange its transmission system if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission service, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

For purposes of the administration of this rate, the Company will determine the customer's average monthly demand based upon the twelve months ending December of each year after the applicable term of service has been fulfilled by the customer. If the customer's demand is less than 500 kilowatts and the Company expects the customer's demand to remain below 500 kilowatts, then the Company will notify the customer prior to May of the succeeding year that the provisions of Rate DS, Service at Secondary Distribution Voltage or Rate DP, Service at Primary Distribution Voltage shall be applicable initiating with the June revenue month billing and shall continue until the term of service of that rate is fulfilled. In the case where a customer's average demand is estimated by the Company to be significantly greater than 500 kilowatts, the Company may, at its discretion, waive the twelve month demand history requirement in the determination of the applicability of this rate.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

**CANCELLED**  
**JUL 01 2011**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

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Issued: September 29, 2010

*Julie S. Janson*  
Issued by Julie Janson, President

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>	
JEFF R. DEBOUEN EXECUTIVE DIRECTOR	No.
TARIFF BRANCH	
Effective <i>Bunt Kirtley</i> '010	
EFFECTIVE <b>9/30/2010</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Duke Energy Kentucky, Inc.  
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KY.P.S.C. Electric No. 2  
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### RATE EH

#### OPTIONAL RATE FOR ELECTRIC SPACE HEATING

##### APPLICABILITY

Applicable to electric service for heating when customer's wiring is so arranged that heating service can be furnished at one point of delivery and can be metered separately from all other types of service or to any public school, parochial school, private school, or church when supplied at one point of delivery, provided permanently connected and regularly used electrical equipment is installed in compliance with the Company specifications as the primary source of heating or heating and cooling the atmosphere to temperatures of human comfort; and provided all other electrical energy requirements are purchased from the Company. No single water heating unit shall be wired that the demand established by it can exceed 5.5 kilowatts unless approved by the Company.

##### TYPE OF SERVICE

Alternating current 60 Hz, single or three phase at Company's standard secondary voltage.

##### NET MONTHLY BILL

Computed in accordance with the following charges (kilowatts of demand are abbreviated as kW and kilowatt-hours are abbreviated as kWh):

###### A. Winter Period

###### 1. Base Rate

###### (a) Customer Charge

Single Phase Service

\$ 7.50 per month

Three Phase Service

\$ 15.00 per month

Primary Voltage Service

\$ 100.00 per month

###### (b) Energy Charge

All kWh

\$0.071447 per kWh

###### 2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 78, Rider DSMR, Demand Side Management Rider

Sheet No. 80, Rider FAC, Fuel Adjustment Clause

Sheet No. 81, Rider MSR-E, Merger Savings Credit Rider - Electric

Sheet No. 82, Rider PSM, Profit Sharing Mechanism

The minimum charge shall be the Customer Charge stated above.

###### B. Summer Billing Period

For energy used during the summer period, the kilowatt demand and kilowatt-hour use shall be billed in accordance with the provisions of the applicable Rate DS or Rate DP.

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*Julie S. Janson*  
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KENTUCKY PUBLIC  
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KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
Effective. <i>Brent Kirtley</i>	2010
EFFECTIVE	
<b>9/30/2010</b>	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Duke Energy Kentucky, Inc.  
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KY.P.S.C. Electric No. 2  
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**NET MONTHLY BILL (Contd.)**

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

**DEMAND**

Customer's Demand will be the kilowatts as determined from Company's meter for the fifteen-minute period of customer's greatest use during the month or as calculated by the Company, but not less than five (5) kilowatts.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**TERMS AND CONDITIONS**

The term of contract shall be for a minimum period of one (1) year terminable thereafter on thirty (30) days written notice by either the customer or the Company.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

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KENTUCKY PUBLIC  
SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated June 27, 2008, Case No. 2008-00522.

Issued: September 29, 2010

*Julie S. Janson*  
Issued by Julie Janson, President

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
<i>Brent Kirtley</i>
Effective: September 20, 2010
<b>9/30/2010</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.  
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Erlanger, Kentucky 41018

KY.P.S.C. Electric No. 2  
Third Revised Sheet No. 43  
Cancels and Supersedes  
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**RATE SP**

**SEASONAL SPORTS SERVICE**

**APPLICABILITY**

Applicable to electric service required for sports installations, such as football and baseball fields, swimming pools, tennis courts, and recreational areas, promoted, operated and maintained by non-profit organizations, such as schools, churches, civic clubs, service clubs, community groups, and municipalities, where such service is separately metered and supplied at one point of delivery, except, not applicable to private sports installations which are not open to the general public. This rate is available only to customers to whom service was supplied in accordance with its terms on June 25, 1981.

**TYPE OF SERVICE**

Alternating current 60 Hz, single or three phase at the Company's standard secondary voltage.

**NET MONTHLY BILL**

Computed in accordance with the following charges (kilowatt hours are abbreviated as kWh):

1. Base Rate
  - (a) Customer Charge \$7.50 per month
  - (b) Energy Charge \$0.110521 per kWh

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:  
Sheet No. 78, Rider DSMR, Demand Side Management Rider  
Sheet No. 80, Rider FAC, Fuel Adjustment Clause  
Sheet No. 81, Rider MSR-E, Merger Savings Credit Rider - Electric  
Sheet No. 82, Rider PSM, Profit Sharing Mechanism

**CANCELLED**  
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SERVICE COMMISSION

The minimum charge shall be a sum equal to 1.5% of the Company's installed cost of transformers and metering equipment required to supply and measure service, but not less than the customer charge whether service is on or disconnected.

**RECONNECTION CHARGE**

A charge of \$25.00 is applicable to each season to cover in part the cost of reconnection of service.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

Issued by authority of an Order of the Kentucky Public Service Commission date *Brent Kirtley* Case No. 2008-00522.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE
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*Julie S. Janson*  
Issued by Julie Janson, President

Duke Energy Kentucky, Inc.  
4580 Olympic Blvd.  
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KY.P.S.C. Electric No. 2  
Third Revised Sheet No. 43  
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**TERMS AND CONDITIONS**

The term of contract shall be for a minimum period of one (1) year terminable thereafter on thirty (30) days written notice by either the customer or the Company.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

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KENTUCKY PUBLIC  
SERVICE COMMISSION

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Issued: September 29, 2010

*Julie S. Janson*  
Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DERCUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE
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Duke Energy Kentucky, Inc.  
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KY.P.S.C. Electric No. 2  
Third Revised Sheet No. 44  
Cancels and Supersedes  
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Page 1 of 2

### RATE GS-FL

#### OPTIONAL UNMETERED GENERAL SERVICE RATE FOR SMALL FIXED LOADS

##### APPLICABILITY

Applicable to electric service in the Company's entire territory for small fixed, electric load which can be served by a standard service drop from the Company's existing secondary distribution system where it is considered by the Company to be impractical to meter, such as service locations for bus shelters, telephone booths, navigation lights and beacons, and cable television power supplies.

##### TYPE OF SERVICE

Alternating current 60 Hz, at nominal voltages of 120, 120/240 or 120/208 volts, single phase, unmetered. Service of other characteristics, where available, may be furnished at the option of the Company.

##### NET MONTHLY BILL

Computed in accordance with the following charges and based upon calculated energy use determined by the rated capacity of the connected equipment:

##### 1. Base Rate

(a) For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment

\$0.090646 per kWh

(b) For loads of less than 540 hours use per month of the rated capacity of the connected equipment

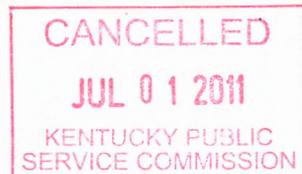
\$0.102870 per kWh

##### 2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 78, Rider DSMR, Demand Side Management Rider  
Sheet No. 80, Rider FAC, Fuel Adjustment Clause  
Sheet No. 81, Rider MSR-E, Merger Savings Credit Rider – Electric  
Sheet No. 82, Rider PSM, Profit Sharing Mechanism

Minimum: \$3.00 per Fixed Load Location per month.



##### LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

Issued by authority of an Order of the Kentucky Public Service Commission dated June 2, 2009 in Case No. 2008-00522.

Issued: September 29, 2010

Issued by Julie Janson, President

KENTUCKY  
PUBLIC SERVICE COMMISSION  
JEFF R. DEROUEN  
EXECUTIVE DIRECTOR

TARIFF BRANCH  
Effective: September 30, 2010

EFFECTIVE

9/30/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.  
4580 Olympic Blvd.  
Erlanger, KY 41018

KY.P.S.C. Electric No. 2  
Third Revised Sheet No. 44  
Cancels and Supersedes  
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**SERVICE PROVISIONS**

- (1) Each separate point of delivery of service shall be considered a Fixed Load Location.
- (2) Only one supply service will be provided to a customer under this Schedule as one Fixed Load Location.
- (3) The customer shall furnish switching equipment satisfactory to the Company.
- (4) The calculated energy use per month shall be determined by the Company taking into consideration the size and operating characteristics of the load.
- (5) The customer shall notify the Company in advance of every change in connected load or operating characteristics, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of any such changes, the Company reserves the right to refuse to serve the Fixed Load thereafter under this Schedule, and shall be entitled to bill the customer retroactively on the basis of the changed load and operating characteristics for the full period such load was connected.

**TERM OF SERVICE**

One (1) year, terminable thereafter on thirty (30) days written notice by either the customer or the Company.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

**CANCELLED**  
**JUL 01 2011**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated June 2, 2010 in Case No. 2008-00522.

Issued: September 29, 2010

*Julie S. Janson*  
Issued by Julie Janson, President

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b> JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH Effective: September 29, 2010 <i>Brent Hatley</i>
EFFECTIVE <b>9/30/2010</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.  
4580 Olympic Blvd.  
Erlanger, KY 41018

KY.P.S.C. Electric No. 2  
Third Revised Sheet No. 45  
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### RATE DP

### SERVICE AT PRIMARY DISTRIBUTION VOLTAGE

#### APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at nominal primary distribution system voltages of 12,500 volts or 34,500 volts, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served, and the customer's average monthly demand is determined by the Company to be less than 500 kilowatts. Electric service must be supplied at one point of delivery and is not applicable for resale service.

When both single and three phase secondary voltage services are required by a customer, the monthly kilowatt-hour usage and kilowatt demands shall be the respective arithmetical sums of both services.

#### TYPE OF SERVICE

Alternating current 60 Hz, single phase or three phase at Company's standard distribution voltage of 34,500 volts or lower.

#### NET MONTHLY BILL

Computed in accordance with the following charges provided, however, that the maximum monthly rate, excluding the customer charge, electric fuel component charges and DSM Charge shall not exceed \$0.241184 per kilowatt-hour (Kilowatt of demand is abbreviated as kW and kilowatt-hours are abbreviated as kWh):

##### 1. Base Rate

(a) Customer Charge			
Primary Voltage Service (12.5 or 34.5 kV)	\$	100.00	per month
(b) Demand Charge			
All kilowatts	\$	7.08	per kW
(c) Energy Charge			
First 300 kWh/kW	\$	0.060991	per kWh
Additional kWh	\$	0.053121	per kWh

##### 2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 78, Rider DSMR, Demand Side Management Rider

Sheet No. 80, Rider FAC, Fuel Adjustment Clause

Sheet No. 81, Rider MSR-E, Merger Savings Credit Rider - Electric

Sheet No. 82, Rider PSM, Profit Sharing Mechanism

Issued by authority of an Order of the Kentucky Public Service Commission dated *Brent Kintley* Case No. 2008-00522.

Issued: September 29, 2010

*Julie S. Jarson*  
Issued by Julie Jarson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kintley</i>
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Effective September 30, 2010

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Duke Energy Kentucky, Inc.  
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**NET MONTHLY BILL (Contd.)**

The minimum charge shall be the Customer Charge shown above.

**PRIMARY VOLTAGE METERING DISCOUNT**

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at primary voltage, the kilowatt-hours registered on the Company's meter will be reduced one and one-half percent (1.5%) for billing purposes.

**DEMAND**

The demand shall be the kilowatts derived from the Company's demand meter for the fifteen-minute period of customer's greatest use during the billing period, as determined by the Company, adjusted for power factor, as provided herein. At its option, the Company may not install a demand meter if the nature of the load clearly indicates the load will have a constant demand, in which case the demand will be the calculated demand.

In no event will the billing demand be taken as less than 85% of the highest monthly kilowatt demand established in the summer period and effective for the next succeeding eleven (11) months.

If a customer requests reconnection of an account within twelve (12) months of a disconnection order, the customer's demand record for the period of disconnection will be re-established for purposes of billing and administration of the preceding clause.

For purposes of administration of the above clause, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

**POWER FACTOR ADJUSTMENT**

The power factor to be maintained shall be not less than 90% lagging. If the Company determines customer's power factor to be less than 90%, the billing demand will be the number of kilowatts equal to the kilovolt amperes multiplied by 0.90.

At the Company's option, power factor may be determined by the following methods:

a. Continuous measurement

- the power factor, as determined during the interval in which the maximum kW demand is established, will be used for billing purposes; or

b. Testing

- the power factor, as determined during a period in which the customer's measured kW demand is not less than 90% of the measured maximum kW demand of the preceding billing period, will be used for billing purposes until superseded by a power factor determined by a subsequent test made at the direction of Company or request of customer.

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KENTUCKY PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated *Brent Kirtley* Case No. 2008-00522.

Issued: September 29, 2010

*Julie S. Janson*  
Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION  
JEFF R. DEROUEN  
EXECUTIVE DIRECTOR  
TARIFF BRANCH  
*Brent Kirtley*  
EFFECTIVE  
**9/30/2010**  
Effective: September 30, 2010  
PURSUANT TO KRS 190.010 SECTION 9 (1)

Duke Energy Kentucky, Inc.  
4580 Olympic Blvd.  
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KY.P.S.C. Electric No. 2  
Third Revised Sheet No. 45  
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**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**TERMS AND CONDITIONS**

The initial term of contract shall be for a minimum period of five (5) years terminable thereafter as prescribed by the Company's Service Regulations.

- (1) For customers with a most recent twelve month average demand of less than 10,000 kVA, thirty days written notice.
- (2) For customers with a most recent twelve month average demand of 10,000 kVA or greater, written notice twelve months in advance of the desired termination date.

The Company is not obligated to extend, expand or rearrange its transmission system voltage if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission service, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

For purposes of administration of this rate, the Company will determine the customer's average monthly demand based upon the twelve months ending December of each year after the applicable term of service has been fulfilled by the customer. If the customer's monthly demand exceeds 500 kilowatts and the Company expects the customer's demand to remain in excess of 500 kilowatts, then the Company will notify the customer prior to May of the succeeding year that the provisions of Rate DT, Time-of-Day Rate for Distribution Service shall be applicable beginning with the June revenue month billing and shall continue until the term of service of that rate has been fulfilled. In the case where a customer's average demand is estimated by the Company to be significantly less than 500 kilowatts, the Company may, at its discretion, waive the twelve month demand history requirement in the determination of the applicability of this rate.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

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KENTUCKY PUBLIC  
SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated *Brent Kirtley* Case No. 2008-00522.

Issued: September 29, 2010

*Julie S. Janson*  
Issued by Julie Janson, President

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
<i>Brent Kirtley</i> EFFECTIVE
<b>9/30/2010</b> Effective September 30, 2010

Duke Energy Kentucky, Inc.  
4580 Olympic Blvd.  
Erlanger, KY 41018

KY.P.S.C. Electric No. 2  
Third Revised Sheet No. 51  
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Page 1 of 3

### RATE TT

#### TIME-OF-DAY RATE FOR SERVICE AT TRANSMISSION VOLTAGE

#### APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at a nominal transmission system voltage of 69,000 volts or higher, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served. Electric service must be supplied at one point of delivery and the customer furnishes and maintains all transformation equipment and appurtenances necessary to utilize the service.

Service is applicable for ultimate use by the customer and is not applicable for standby, supplemental, emergency or resale service.

#### TYPE OF SERVICE

Alternating current 60 Hz, three phase at Company's standard transmission voltage of 69,000 volts or higher.

#### NET MONTHLY BILL

Computed in accordance with the following charges (kilowatts of demand are abbreviated as kW and kilowatt-hours are abbreviated as kWh):

##### 1. Base Rate

(a) Customer Charge	\$ 500.00	per month
(b) Demand Charge		
Summer		
On Peak kW	\$ 7.60	per kW
Off Peak kW	\$ 1.15	per kW
Winter		
On Peak kW	\$ 6.24	per kW
Off Peak kW	\$ 1.15	per kW
(c) Energy Charge		
All kWh	\$0.052571	per kWh

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##### 2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:  
Sheet No. 78, Rider DSMR, Demand Side Management Rider  
Sheet No. 80, Rider FAC, Fuel Adjustment Clause  
Sheet No. 81, Rider MSR-E, Merger Savings Credit Rider – Electric  
Sheet No. 82, Rider PSM, Profit Sharing Mechanism

The minimum charge shall be not less than fifty percent (50%) of the highest demand charge established during the preceding eleven (11) months.

Issued by authority of an Order of the Kentucky Public Service Commission dated *Brent Kirtley* Case No. 2008-00522.

Issued: September 29, 2010

*Julie S. Janson*  
Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE Effective: Sep 30 2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.  
4580 Olympic Blvd.  
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KY.P.S.C. Electric No. 2  
Third Revised Sheet No. 51  
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**NET MONTHLY BILL (Contd.)**

For purposes of administration of the above charges, the summer is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

**RATING PERIODS**

The rating periods applicable to the demand charge shall be as follows:

- a) On Peak Period  
Summer - 11 a.m. to 8 p.m. Monday through Friday, excluding holidays.  
Winter - 9 a.m. to 2 p.m. and 5 p.m. to 9 p.m., Monday through Friday, excluding holidays.
- b) Off Peak Period - all hours Monday through Friday not included above plus all day Saturday and Sunday as well as New Year's Day, President's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day on the day nationally designated to be celebrated as such.

**METERING**

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at secondary voltage, the kilowatt-hours registered on the Company's meter will be increased one and one-half percent (1.5%) for billing purposes.

**DEMAND**

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero.

**POWER FACTOR ADJUSTMENT**

The power factor to be maintained shall be not less than 90% lagging. If the Company determines the customer's power factor to be less than 90%, the on peak and off peak billing demands will be the number of kilowatts equal to the respective on peak and off peak kilovolt amperes multiplied by 0.90.

The power factor, as determined by continuous measurement, will be derived from the intervals in which the maximum on peak and off peak kW demands are established.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**CANCELLED**  
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KENTUCKY PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated *Bunt Kirtley* Case No. 2008-00522.

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KENTUCKY PUBLIC SERVICE COMMISSION
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TARIFF BRANCH
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**TERMS AND CONDITIONS**

The initial term of contract shall be for a minimum period of five (5) years terminable thereafter by either the customer or the Company as follows:

- (1) Thirty (30) days after receipt of written notice for customers with a most recent twelve (12) months average on peak demand of less than 10,000 kW.
- (2) Twelve (12) months after receipt of written notice for customers with a most recent twelve (12) months average on peak demand of greater than 10,000 kW.

The Company is not obligated to extend, expand or rearrange its transmission system if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission voltage, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

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TARIFF BRANCH
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Effective: <i>9/30/2010</i> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.  
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**RATE SL**

**STREET LIGHTING SERVICE**

**APPLICABILITY**

Applicable to municipal, county, state and Federal governments, including divisions thereof, and incorporated homeowners associations, for the lighting of public streets and roads with Company-owned lighting fixtures.

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

**TYPE OF SERVICE**

All equipment owned by the Company will be installed and maintained by the Company. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting or electric service and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

**NET MONTHLY BILL**

The following monthly charge for each unit with lamp and luminaire, controlled automatically, will be assessed:

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<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
Issued by authority of an Order of the Kentucky Public Service Commission dated 2008-00522. <i>Brent Kirtley</i> Case No.
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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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**NET MONTHLY BILL (Contd.)**

1. Base Rate

<u>OVERHEAD DISTRIBUTION AREA</u> Fixture Description	<u>Lamp Watt</u>	<u>kW/Unit</u>	<u>Annual kWh</u>	<u>Rate/Unit</u>
Standard Fixture (Cobra Head)				
Mercury Vapor				
7,000 lumen	175	0.193	803	\$ 7.77
7,000 lumen (Open Refractor)	175	0.205	853	\$ 6.65
10,000 lumen	250	0.275	1,144	\$ 9.16
21,000 lumen	400	0.430	1,789	\$12.47
Metal Halide				
14,000 lumen	175	0.193	803	\$ 7.77
20,500 lumen	250	0.275	1,144	\$ 9.16
36,000 lumen	400	0.430	1,789	\$12.47
Sodium Vapor				
9,500 lumen	100	0.117	487	\$ 8.27
9,500 lumen (Open Refractor)	100	0.117	487	\$ 6.31
16,000 lumen	150	0.171	711	\$ 9.17
22,000 lumen	200	0.228	948	\$11.91
27,500 lumen	250	0.275	948	\$11.91
50,000 lumen	400	0.471	1,959	\$16.57
Decorative Fixtures				
Sodium Vapor				
9,500 lumen (Rectilinear)	100	0.117	487	\$ 10.18
22,000 lumen (Rectilinear)	200	0.246	1,023	\$12.94
50,000 lumen (Rectilinear)	400	0.471	1,959	\$17.62
50,000 lumen (Setback)	400	0.471	1,959	\$25.41

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

Spans of Secondary Wiring:

For each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.52.

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 Issued by Julie Janson, President

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<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE
Effective: September 30, 2010 <i>9/30/2010</i>
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**NET MONTHLY BILL (Contd.)**

<u>UNDERGROUND DISTRIBUTION AREA</u>	<u>Lamp Watt</u>	<u>kW/Unit</u>	<u>Annual kWh</u>	<u>Rate/Unit</u>
<u>Fixture Description</u>				
<u>Standard Fixture (Cobra Head)</u>				
<u>Mercury Vapor</u>				
7,000 lumen	175	0.210	874	\$ 7.96
7,000 lumen (Open Refractor)	175	0.205	853	\$ 6.65
10,000 lumen	250	0.292	1,215	\$ 9.36
21,000 lumen	400	0.460	1,914	\$12.83
<u>Metal Halide</u>				
14,000 lumen	175	0.210	874	\$ 7.96
20,500 lumen	250	0.292	1,215	\$ 9.36
36,000 lumen	400	0.460	1,914	\$12.83
<u>Sodium Vapor</u>				
9,500 lumen	100	0.117	487	\$ 8.27
9,500 lumen (Open Refractor)	100	0.117	487	\$ 6.39
	150		711	\$ 9.14
16,000 lumen		0.171		
22,000 lumen	200	0.228	948	\$11.91
50,000 lumen	400	0.471	1,959	\$16.57
<u>Decorative Fixtures</u>				
<u>Mercury Vapor</u>				
7,000 lumen (Town & Country)	175	0.205	853	\$ 8.19
7,000 lumen (Holophane)	175	0.210	874	\$10.12
7,000 lumen (Gas Replica)	175	0.210	874	\$22.20
7,000 lumen (Granville)	175	0.205	853	\$ 8.27
7,000 lumen (Aspen)	175	0.210	874	\$14.33
<u>Metal Halide</u>				
14,000 lumen (Traditionaire)	175	0.205	853	\$ 8.19
14,000 lumen (Granville Acorn)	175	0.210	874	\$14.33
14,000 lumen (Gas Replica)	175	0.210	874	\$22.29
<u>Sodium Vapor</u>				
9,500 lumen (Town & Country)	100	0.117	487	\$11.33
9,500 lumen (Holophane)	100	0.128	532	\$12.28
9,500 lumen (Rectilinear)	100	0.117	487	\$ 9.23
9,500 lumen (Gas Replica)	100	0.128	532	\$22.70
9,500 lumen (Aspen)	100	0.128	532	\$14.23
9,500 lumen (Traditionaire)	100	0.117	487	\$11.33
9,500 lumen (Granville Acorn)	100	0.128	532	\$14.23
22,000 lumen (Rectilinear)	200	0.246	1,023	\$13.00
50,000 lumen (Rectilinear)	400	0.471	1,959	\$17.68
50,000 lumen (Setback)	400	0.471	1,959	\$25.41

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<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH
Issued by authority of an Order of the Kentucky Public Service Commission dated <i>Brent Kinley</i> Case No. 2008-00522.
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*Julie S. Janson*  
 Issued by Julie Janson, President

Duke Energy Kentucky, Inc.  
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**NET MONTHLY BILL (Contd.)**

<u>POLE CHARGES</u>	<u>Pole Type</u>	<u>Rate/Pole</u>
<u>Pole Description</u>		
<u>Wood</u>		
17 foot (Wood Laminated) (a)	W17	\$ 4.40
30 foot	W30	\$ 4.34
35 foot	W35	\$ 4.40
40 foot	W40	\$ 5.27
<u>Aluminum</u>		
12 foot (decorative)	A12	\$11.97
28 foot	A28	\$ 6.94
28 foot (heavy duty)	A28H	\$ 7.01
30 foot (anchor base)	A30	\$13.86
<u>Fiberglass</u>		
17 foot	F17	\$ 4.40
12 foot (decorative)	F12	\$12.87
30 foot (bronze)	F30	\$ 8.38
35 foot (bronze)	F35	\$ 8.60
<u>Steel</u>		
27 foot (11 gauge)	S27	\$11.31
27 foot (3 gauge)	S27H	\$17.05

**Spans of Secondary Wiring:**

For each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.75.

Additional facilities, other than specified above, if required, will be billed at the time of installation.

(a) Note: New or replacement poles no longer available.

**2. Base Fuel Cost**

The rates per unit shown above include a charge of \$0.033760 per kilowatt-hour reflecting the base cost of fuel.

**3. Applicable Riders**

The following riders are applicable pursuant to the specific terms contained within each rider:  
 Sheet No. 80, Rider FAC, Fuel Adjustment Clause  
 Sheet No. 81, Rider MSR-E, Merger Savings Credit Rider – Electric  
 Sheet No. 82, Rider PSM, Profit Sharing Mechanism

**CANCELLED**  
**JUL 01 2011**  
 KENTUCKY PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated 2008-00522.

*Brent Kirkley* Case No.

Issued: September 29, 2010

*Julie S. Janson*  
 Issued by Julie Janson, President

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE Effective: September 30, 2010 <b>9/30/2010</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.  
4580 Olympic Blvd.  
Erlanger, KY 41018

KY.P.S.C. Electric No. 2  
Third Revised Sheet No. 60  
Cancels and Supersedes  
Second Revised Sheet No. 60  
Page 5 of 6

#### LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

#### TERM OF SERVICE

The street lighting units are installed for the life of the unit, and then its terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 4 or 6 under General Conditions.

#### GENERAL CONDITIONS

- (1) If the customer requires the installation of a unit at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (2) Installation of street lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or other consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the street lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.
- (3) The time within which the Company will be able to commence or to complete the services to be performed is dependent on the Company's ability to secure the materials required, and the Company shall not be responsible for failure to install these street light units for such reason.
- (4) If an installed street lighting unit is required to be relocated, removed, or replaced with another unit of the same or less rated lamp wattage, the ordering Authority shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (5) Lamps and refractors which are maintained by the Company shall be kept in good operating condition by and at the expense of the Company.

In cases of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

- (6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for a replacement unit provided by the Company.

Issued by authority of an Order of the Kentucky Public Service Commission dated 9/30/2010 Case No. 2008-00522.

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*Julie S. Janson*  
Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. OSBORN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
EFFECTIVE Effective: September 29, 2010 9/30/2010	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

CANCELLED  
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KENTUCKY PUBLIC SERVICE COMMISSION

Duke Energy Kentucky, Inc.  
4580 Olympic Blvd.  
Erlanger, KY 41018

KY.P.S.C. Electric No. 2  
Third Revised Sheet No. 60  
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**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

CANCELLED  
JUL 01 2011  
KENTUCKY PUBLIC  
SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated *Brent Kirtley* Case No. 2008-00522.

Issued: September 29, 2010

*Julie S. Janson*  
Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE Effective: September 29, 2010 9/30/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.  
4580 Olympic Blvd.  
Erlanger, KY 41018

KY.P.S.C. Electric No. 2  
Third Revised Sheet No. 61  
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Page 1 of 2

**RATE TL**

**TRAFFIC LIGHTING SERVICE**

**APPLICABILITY**

Applicable to the supplying of energy for traffic signals or other traffic control lighting on public streets and roads. After April 2, 1990, this tariff schedule shall only be applicable to municipal, county, state and local governments. In the application of this tariff, each point of delivery shall be considered as a separate customer.

**TYPE OF SERVICE**

Alternating current 60 Hz, single phase at the Company's standard secondary voltage.

**NET MONTHLY BILL**

Computed in accordance with the following charges:

1. Base Rate

- (a) Where the Company supplies energy only, all kilowatt-hours shall be billed at \$0.047989 per kilowatt-hour;
- (b) Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at \$0.021078 per kilowatt-hour.
- (c) Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at \$0.069068 per kilowatt-hour.

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:  
Sheet No. 80, Rider FAC, Fuel Adjustment Clause  
Sheet No. 81, Rider MSR-E, Merger Savings Credit Rider – Electric  
Sheet No. 82, Rider PSM, Profit Sharing Mechanism

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**JUL 01 2011**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**TERM OF SERVICE**

One year, terminable thereafter on thirty (30) days written notice by either customer or Company

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Issued: September 29, 2010

*Julie S. Janson*  
Issued by Julie Janson, President

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JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
Effective: September 30, 2010 <b>9/30/2010</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.  
4580 Olympic Blvd.  
Erlanger, KY 41018

KY.P.S.C. Electric No. 2  
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**GENERAL CONDITIONS**

- (1) Billing will be based on the calculated kilowatt-hour consumption taking into consideration the size and characteristics of the load.
- (2) Where the average monthly usage is less than 110 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing the electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before the work is carried out.
- (3) The location of each point of delivery shall be mutually agreed upon by the Company and the customer. In overhead distribution areas, the point of delivery shall be within 150 feet of existing secondary wiring. In underground distribution areas, the point of delivery shall be at an existing secondary wiring service point.
- (4) If the customer requires a point of delivery which requires the extension, relocation, or rearrangement of Company's distribution system, the customer shall pay the Company, in addition to the monthly charge, the cost of such extension, relocation, or rearrangement on the basis of time and material plus overhead charges unless, in the judgment of the Company, no payment shall be made. An estimate of the cost will be submitted for approval before work is carried out.

**LIMITED MAINTENANCE**

Limited maintenance for traffic signals is defined as cleaning and replacing lamps, and repairing connections in wiring which are of a minor nature. Limited maintenance for traffic controllers is defined as cleaning, oiling, adjusting and replacing contacts which are provided by customer, time-setting when requested, and minor repairs to defective wiring.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

CANCELLED  
JUL 01 2011  
KENTUCKY PUBLIC  
SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated 2008-00522.

Issued: September 29, 2010

*Julie S. Janson*  
Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DERCUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i> Case No
Effective: <sup>EFFECTIVE</sup> September 30, 2010 9/30/2010 PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

Duke Energy Kentucky, Inc.  
4580 Olympic Blvd.  
Erlanger, KY 41018

KY. P.S.C. Electric No. 2  
Third Revised Sheet No. 62  
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Page 1 of 2

**RATE UOLS**  
**UNMETERED OUTDOOR LIGHTING ELECTRIC SERVICE**

**APPLICABILITY**

Applicable for electric energy usage only for any street or outdoor area lighting system (System), operating during the dusk to dawn time period, on private or public property and owned by the customer or the Company. The customer must be adjacent to an electric power line of the Company that is adequate and suitable for supplying the necessary electric service.

Service under this tariff schedule shall require a written agreement between the customer and the Company specifying the calculated lighting kilowatt-hours. The System shall comply with the connection requirements in the Company's Electric Service Regulations, Section III, Customer's and Company's Installations.

**CONTRACT FOR SERVICE**

The customer will enter into an Agreement for Electric Service for Outdoor Lighting for a minimum of one year and renewable annually, automatically, thereafter.

The Company will provide unmetered electric service based on the calculated annual energy usage for each luminaire's lamp wattage plus ballast usage (impact wattage). The System kilowatt-hour usage shall be determined by the number of lamps and other System particulars as defined in the written agreement between the customer and Company. The monthly kilowatt-hour amount will be billed at the rate contained in the NET MONTHLY BILL section below.

**LIGHTING HOURS**

The unmetered lighting System will be operated automatically by either individual photoelectric controllers or System controller(s) set to operate on either dusk-to-dawn lighting levels or on pre-set timers for any hours between dusk-to-dawn. The hours of operation will be agreed upon between the customer and the Company and set out in the Agreement. Dusk-to-dawn lighting typically turns on and off approximately one-half (1/2) hour after sunset and one-half (1/2) hour before sunrise which is approximately 4160 hours annually.

**NET MONTHLY BILL**

Computed in accordance with the following charge:

1. Base Rate  
All kWh \$0.047404 per kWh
2. Applicable Riders  
The following riders are applicable pursuant to the specific terms contained within each rider:  
Sheet No. 80, Rider FAC, Fuel Adjustment Clause  
Sheet No. 81, Rider MSR-E, Merger Savings Credit Rider - Electric  
Sheet No. 82, Rider PSM, Profit Sharing Mechanism

**CANCELLED**  
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KENTUCKY PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated *Brent Kistler* Case No. 2008-00522.

Issued: September 29, 2010

*Julie S. Janson*  
Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
Effective: September 30, 2010 <b>9/30/2010</b>	Case
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Duke Energy Kentucky, Inc.  
4580 Olympic Blvd.  
Erlanger, KY 41018

KY. P.S.C. Electric No. 2  
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**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill which is the Net Monthly Bill plus 5%, is due and payable.

**OWNERSHIP OF SERVICE LINES**

Company will provide, install, own, operate and maintain the necessary facilities for furnishing electric service to the System defined in the agreement. If the customer requires the installation of a System at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

The Company shall erect the service lines necessary to supply electric energy to the System within the limits of the public streets and highways or on private property as mutually agreed upon by the Company and the customer. The customer shall assist the Company, if necessary, in obtaining adequate written easements covering permission to install and maintain any service lines required to serve the System.

The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

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KENTUCKY PUBLIC  
SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated *Brent Kirtley* Case No. 2008-00522.

Issued: September 29, 2010

*Julie S. Janson*  
Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE Effective: September 28, 2010 <i>9/30/2010</i>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.  
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Erlanger, KY 41018

KY.P.S.C. Electric No. 2  
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## RATE OL

### OUTDOOR LIGHTING SERVICE

#### APPLICABILITY

Applicable for outdoor lighting services on private property with Company owned fixtures in the Company's entire service area where secondary distribution lines are adjacent to the premises to be served. Not applicable for lighting public roadways which are dedicated, or anticipated to be dedicated, except to meet the occasional singular need of a customer who has obtained written approval from the proper governmental authority.

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2016. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities or this rate schedule terminates, whichever occurs first.

#### TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company on rights-of-ways provided by the customer. The Company will perform maintenance only during regularly scheduled working hours and will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for damage, loss or injury resulting from any interruption in such lighting due to any cause. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum.

#### NET MONTHLY BILL

##### 1. Base Rate

##### A. Private outdoor lighting units:

The following monthly charge for each fixture, which includes lamp and luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a maximum mast arm of 10 feet for overhead units will be assessed:

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SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated *Burt Hatley* Case No 2008-00522.

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*Julie S. Janson*  
Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DERCUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE Effective: <i>9/30/2010</i> 2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.  
 4580 Olympic Blvd.  
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**NET MONTHLY BILL (Contd.)**

	<u>Lamp Watts</u>	<u>kW/ Luminaire</u>	<u>Annual kWh</u>	<u>Rate/Unit</u>
<b>Standard Fixtures (Cobra Head)</b>				
<b>Mercury Vapor</b>				
7,000 lumen (Open Refractor)	175	0.205	853	\$ 9.44
7,000 lumen	175	0.210	874	\$11.89
10,000 lumen	250	0.292	1,215	\$14.04
21,000 lumen	400	0.460	1,914	\$18.33
<b>Metal Halide</b>				
14,000 lumen	175	0.210	874	\$11.89
20,500 lumen	250	0.307	1,215	\$14.06
36,000 lumen	400	0.460	1,914	\$18.33
<b>Sodium Vapor</b>				
9,500 lumen (Open Refractor)	100	0.117	487	\$ 8.08
9,500 lumen	100	0.117	487	\$10.39
16,000 lumen	150	0.171	711	\$11.86
22,000 lumen	200	0.228	948	\$13.25
27,500 lumen	250	0.228	948	\$13.25
50,000 lumen	400	0.471	1,959	\$16.15
<b>Decorative Fixtures (a)</b>				
<b>Mercury Vapor</b>				
7,000 lumen (Town & Country)	175	0.205	853	\$14.09
7,000 lumen (Holophane)	175	0.210	874	\$17.96
7,000 lumen (Gas Replica)	175	0.210	874	\$42.38
7,000 lumen (Aspen)	175	0.210	874	\$26.49
<b>Sodium Vapor</b>				
9,500 lumen (Town & Country)	100	0.117	487	\$21.50
9,500 lumen (Holophane)	100	0.128	532	\$23.30
9,500 lumen (Rectilinear)	100	0.117	487	\$19.19
9,500 lumen (Gas Replica)	100	0.128	532	\$44.38
9,500 lumen (Aspen)	100	0.128	532	\$27.07
9,500 lumen (Traditionaire)	100	0.117	487	\$21.50
9,500 lumen (Granville Acom)	100	0.128	532	\$27.07
22,000 lumen (Rectilinear)	200	0.246	1,023	\$23.22
50,000 lumen (Rectilinear)	400	0.471	1,959	\$30.00
50,000 lumen (Setback)	400	0.471	1,959	\$45.77

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(a) When requesting installation of a decorative unit, the customer may elect to make an additional contribution to obtain the monthly rate per unit charge for the same size standard (cobra head) outdoor lighting fixture.

Issued by authority of an Order of the Kentucky Public Service Commission date *Brent Kinley* Case No 2008-00522.

Issued: September 29, 2010

*Julie S. Janson*  
 Issued by Julie Janson, President

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
EFFECTIVE Effective: September 30, 2010 <b>9/30/2010</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.  
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**NET MONTHLY BILL (Contd.)**

B. Flood lighting units served in overhead distribution areas (FL):

The following monthly charge for each fixture, which includes lamp and luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, will be assessed:

	Lamp Watts	kW/ Luminaire	Annual kWh	Rate/Unit
Mercury Vapor 21,000 lumen	400	0.460	1,914	\$18.34
Metal Halide 20,500 lumen	250	0.307	1,215	\$14.04
36,000 lumen	400	0.460	1,914	\$18.34
Sodium Vapor 22,000 lumen	200	0.246	1,023	\$13.23
30,000 lumen	250	0.312	1,023	\$13.23
50,000 lumen	400	0.480	1,997	\$17.00

Additional facilities, if needed will be billed at the time of installation.

2. Base Fuel Cost

The rates per unit shown above include \$0.033760 per kilowatt-hour reflecting the base cost of fuel.

3. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:  
 Sheet No. 80, Rider FAC, Fuel Adjustment Clause  
 Sheet No. 81, Rider MSR-E, Merger Savings Credit Rider – Electric  
 Sheet No. 82, Rider PSM, Profit Sharing Mechanism

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**GENERAL CONDITIONS**

- In cases of repeated vandalism, the Company at its option will repair or remove its damaged equipment and the customer shall pay for repairs on a time and material basis, plus overhead charges. If the equipment is removed the customer will be billed for the unexpired term of the contract.
- If the customer requires the extension, relocation or rearrangement of the Company's system, the customer will pay, in addition to the monthly charge, the Company on a time and materials basis, plus overhead charges, for such extension, relocation or rearrangement unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for customer approval before work is carried out.

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 SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated No 2008-00522.

KENTUCKY PUBLIC SERVICE COMMISSION <b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR TARIFF BRANCH
<i>Brent Kirtley</i> Issued by authority of an Order of the Kentucky Public Service Commission dated No 2008-00522.
EFFECTIVE Effective: September 30, 2010 <b>9/30/2010</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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*Julie S. Janson*  
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Duke Energy Kentucky, Inc.  
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**GENERAL CONDITIONS (Contd.)**

3. If any Company owned lighting unit is required to be relocated, removed or replaced with another unit of the same or lower lamp wattage, the customer ordering this shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charges should be made. An estimate of the cost will be submitted for customer approval before work is carried out.
4. Installation of lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.
5. The time within which the Company will be able to commence or to complete the services to be performed is dependent on the Company's ability to secure the materials required, and the Company shall not be responsible for failure to install these light units for such reason.
6. When a lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

**TERM OF SERVICE**

Three (3) years for a new and/or succeeding customer until the initial period is fulfilled. The service is terminable thereafter on ten (10) days written notice by the customer or the Company.

At the Company's option, a longer contract may be required for large installations.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations, currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated  
No 2008-00522.

Issued: September 29, 2010

*Julie S. Janson*  
Issued by Julie Janson, President

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
Issued by authority of an Order of the Kentucky Public Service Commission dated <i>Brent Kirtley</i> Case
Effective: <i>September 30, 2010</i> <b>9/30/2010</b>
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Duke Energy Kentucky, Inc.  
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**RATE NSU**

**STREET LIGHTING SERVICE  
 NON-STANDARD UNITS**

**APPLICABILITY**

Applicable to municipal, county, state and Federal governments, including divisions thereof, hereinafter referred to as customer for the lighting of public streets and roads with existing Company and Customer owned lighting fixtures. This service is not available for units installed after January 1, 1985.

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities or this rate schedule terminates, whichever occurs first.

**TYPE OF SERVICE**

All equipment owned by the Company will be maintained by the Company. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will endeavor to replace burned-out lamps maintained by the Company within 48 hours after notification by the customer. The Company does not guarantee continuous lighting or electric service and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

**NET MONTHLY BILL**

The following monthly charge for each unit with lamp and luminaire, controlled automatically, will be assessed.

1. Base Rate

A. Company owned

	Lamp Watt	kW/Unit	Annual kWh	Rate/Unit
1. Boulevard units served underground				
a. 2,500 lumen Incandescent - Series	148	0.148	616	\$ 9.73
b. 2,500 lumen Incandescent - Multiple	189	0.189	786	\$ 7.81
2. Holophane Decorative fixture on 17 foot fiberglass pole served underground with direct buried cable				
a. 10,000 lumen Mercury Vapor	250	0.292	1,245	\$17.79

**CANCELLED**  
**JUL 01 2011**  
 KENTUCKY PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated *Brent Kirtley* Case No. 2008-00522.

Issued: September 29, 2010

*Julie Janson*  
 Issued by Julie Janson, President

**KENTUCKY PUBLIC SERVICE COMMISSION**  
**JEFF R. DEROUEN**  
 EXECUTIVE DIRECTOR  
 TARIFF BRANCH

EFFECTIVE  
 Effective: **9/30/2010** 2010  
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.  
 4580 Olympic Blvd.  
 Erlanger, KY 41018

KY.P.S.C. Electric No. 2  
 Third Revised Sheet No. 66  
 Cancels and Supersedes  
 Second Revised Sheet No. 66  
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**NET MONTHLY BILL (Contd.)**

The cable span charge of \$0.75 per each increment of 25 feet of secondary wiring shall be added to the Rate/unit charge for each increment of secondary wiring beyond the first 25 feet from the pole base.

	<u>Lamp Watt</u>	<u>kW/Unit</u>	<u>Annual kWh</u>	<u>Rate/Unit</u>
3. Street light units served overhead distribution				
a. 2,500 lumen Incandescent	189	0.189	786	\$ 7.75
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$ 7.09
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$12.24

B. Customer owned

	<u>Lamp Watt</u>	<u>kW/Unit</u>	<u>Annual kWh</u>	<u>Rate/Unit</u>
1. Steel boulevard units served underground with limited maintenance by Company				
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$ 5.95
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$ 7.57

2. Base Fuel Cost

The rates per unit shown above include \$0.033760 per kilowatt-hour reflecting the base cost of fuel.

3. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

- Sheet No. 80, Rider FAC, Fuel Adjustment Clause
- Sheet No. 81, Rider MSR-E, Merger Savings Credit Rider – Electric
- Sheet No. 82, Rider PSM, Profit Sharing Mechanism

**CANCELLED**  
**JUL 01 2011**  
 KENTUCKY PUBLIC SERVICE COMMISSION

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**TERM OF SERVICE**

The street lighting units are installed for the life of the unit, terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 1 or 3 under General Conditions.

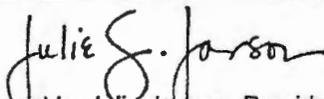
**GENERAL CONDITIONS**

- (1) If an installed street lighting unit is required to be relocated, removed, or replaced with another unit of the same or less rated lamp wattage, the ordering Authority shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (2) Lamps and refractors which are maintained by the Company shall be kept in good operating condition by, and at the expense of, the Company.

Issued by authority of an Order of the Kentucky Public Service Commission dated 2008-00522.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> Case No.
EFFECTIVE September 30, 2010 <b>9/30/2010</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued: September 29, 2010

  
 Issued by Julie Janson, President

Duke Energy Kentucky, Inc.  
4580 Olympic Blvd.  
Erlanger, KY 41018

KY.P.S.C. Electric No. 2  
Third Revised Sheet No. 66  
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**GENERAL CONDITIONS (Contd.)**

In case of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

- (3) When a Company owned street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.
- (4) When a customer owned lighting unit becomes inoperative, the cost of repair or replacement of the unit will be at the customer's expense. The replacement unit shall be an approved Company fixture.
- (5) Limited maintenance by the Company includes only fixture cleaning, relamping, and glassware and photo cell replacement.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

CANCELLED  
JUL 01 2011  
KENTUCKY PUBLIC  
SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated 9/30/2010 Case No. 2008-00522

Issued: September 29, 2010

*Julie S. Janson*  
Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE September 30, 2010 <b>9/30/2010</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**RATE NSP**

**PRIVATE OUTDOOR LIGHTING FOR NON-STANDARD UNITS**

**APPLICABILITY**

Applicable to service for outdoor lighting on private property with Company-owned lighting fixtures in the Company's entire territory where secondary distribution lines are adjacent to the premise to be served. Not applicable to service for lighting of dedicated or undedicated public thoroughfares.

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2016. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities or this rate schedule terminates, whichever occurs first.

**TYPE OF SERVICE**

All equipment will be installed, owned and maintained by the Company on rights-of-way provided by the customer. The Company will perform maintenance only during regularly scheduled working hours and will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for damage, loss or injury resulting from any interruption in such lighting due to any cause. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum.

**NET MONTHLY BILL**

- 1. Base Rate
  - A. Private outdoor lighting units:

The following monthly charge will be assessed for existing facilities, but this unit will not be available to any new customers after May 15, 1973:

	Lamp Watt	kW/Unit	Annual kWh	Rate/Unit
2,500 lumen Mercury, Open Refractor.....	100	0.115	478	\$ 8.19
2,500 lumen Mercury, Enclosed Refractor.....	100	0.115	478	\$11.06

**CANCELLED**  
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Issued by authority of an Order of the Kentucky Public Service Commission dated *Brent Kirtley* Case No. 2008-00522.

Issued: September 29, 2010

*Julie S. Janson*  
 Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE
Effective: September 29, 2010 9/30/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.  
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**NET MONTHLY BILL (Contd.)**

**B. Outdoor lighting units served in underground residential distribution areas:**

The following monthly charge will be assessed for existing fixtures which include lamp and luminaire, controlled automatically, with an underground service wire not to exceed 35 feet from the service point, but these units will not be available to new customers after May 5, 1992:

	Lamp Watt	kW/Unit	Annual kWh	Rate/Unit
7,000 lumens Mercury, Mounted on a 17-foot Fiberglass Pole .....	175	0.205	853	\$15.25
7,000 lumen Mercury, Mounted on a 17-foot Wood Laminated Pole (a) .....	175	0.205	853	\$15.25
7,000 lumen Mercury, Mounted on a 30-foot Wood Pole .....	175	0.205	853	\$14.15
9,500 lumen Sodium Vapor, TC 100 R. ....	100	0.117	487	\$11.62

(a) Note: New or replacement poles are not available.

**C. Flood lighting units served in overhead distribution areas:**

The following monthly charge will be assessed for each existing fixture, which includes lamp and luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a span of wire not to exceed 120 feet, but these units will not be available after May 5, 1992:

	Lamp Watt	kW/Fixture	Annual kWh	Rate/Unit
52,000 lumen Mercury (35-foot Wood Pole) ..	1,000	1.102	4,584	\$32.34
52,000 lumen Mercury (50-foot Wood Pole) ..	1,000	1.102	4,584	\$35.95
50,000 lumen Sodium Vapor .....	400	0.471	1,959	\$21.41

**2. Base Fuel Cost**

The rates per unit shown above include \$0.033760 per kilowatt-hour reflecting the base cost of fuel.

**3. Applicable Riders**

The following riders are applicable to the specific terms contained within each rider:  
 Sheet No. 80, Rider FAC, Fuel Adjustment Clause  
 Sheet No. 81, Rider MSR-E, Merger Savings Credit Rider - Electric  
 Sheet No. 82, Rider PSM, Profit Sharing Mechanism

**CANCELLED**  
**JUL 01 2011**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**TERM OF SERVICE**

Three (3) years, terminable thereafter on ten (10) days written notice by either customer or Company.

Issued by authority of an Order of the Kentucky Public Service Commission dated No. 2008-00522.

Issued: September 29, 2010

*Julie S. Janson*  
 Issued by Julie Janson, President

<b>KENTUCKY          PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Burt Kirtley</i> Case
EFFECTIVE Effective: September 30, 2010 <b>9/30/2010</b>
PURSUANT TO 807 KAR 0:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.  
4580 Olympic Blvd.  
Erlanger, KY 41018

KY.P.S.C. Electric No. 2  
Third Revised Sheet No. 67  
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**GENERAL CONDITIONS**

1. In cases of repeated vandalism, the Company at its option will repair or remove its damaged equipment and the customer shall pay for repairs on a time and material basis, plus overhead charges. If the equipment is removed the customer will be billed for the unexpired term of the contract.
2. If any Company owned lighting unit is required to be relocated, removed or replaced with another unit of the same or lower lamp wattage, the customer ordering this shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charges should be made. An estimate of the cost will be submitted for customer approval before work is carried out.
3. When a lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

CANCELLED  
JUL 01 2011  
KENTUCKY PUBLIC  
SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission date *Brent Kirtley* Case No. 2008-00522.

Issued: September 29, 2010

*Julie S. Janson*  
Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE Effective: September 29, 2010 9/30/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.  
 4580 Olympic Blvd.  
 Erlanger, KY 41018

KY.P.S.C. Electric No. 2  
 Third Revised Sheet No. 68  
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**RATE SC**

**STREET LIGHTING SERVICE - CUSTOMER OWNED**

**APPLICABILITY**

Applicable to municipal, county, state and Federal governments, including divisions thereof, and incorporated homeowner's associations for the lighting of public streets and roads when the total investment and installation costs of the fixtures are borne by the customer. The fixture shall be a Company approved unit used in overhead and underground distribution areas.

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities or this rate schedule terminates, whichever occurs first.

**TYPE OF SERVICE**

All equipment will be owned by the customer but may be installed by customer or Company with limited maintenance performed by the Company. Limited maintenance includes only fixture cleaning, relamping, and glassware and photo cell replacement. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

**NET MONTHLY BILL**

The following monthly charge for each lamp with luminaire, controlled automatically, will be assessed:

1. Base Rate	Lamp Watts	kW/Unit	Annual kWh	Rate/Unit
Fixture Description				
Standard Fixture (Cobra Head)				
Mercury Vapor				
7,000 lumen	175	0.193	803	\$ 4.85
10,000 lumen	250	0.275	1,144	\$ 6.28
21,000 lumen	400	0.430	1,789	\$ 8.88
Metal Halide				
14,000 lumen	175	0.193	803	\$ 4.85
20,500 lumen	250	0.275	1,144	\$ 6.28
36,000 lumen	400	0.430	1,789	\$ 8.88

**CANCELLED**  
 JUL 01 2011  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION <b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
<i>Brent Kirtley</i> Effective: SEPTEMBER 29, 2010 EFFECTIVE
<b>9/30/2010</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Kentucky Public Service Commission dated June 2, 2009 in Case No. 2008-00522.

Issued: September 29, 2010

*Julie S. Janson*  
 Issued by Julie Janson, President

Duke Energy Kentucky, Inc.  
 4580 Olympic Blvd.  
 Erlanger, KY 41018

KY.P.S.C. Electric No. 2  
 Third Revised Sheet No. 68  
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**NET MONTHLY BILL (Contd.)**

	<u>Lamp Watt</u>	<u>kW/Unit</u>	<u>Annual kWh</u>	<u>Rate/Unit</u>
Sodium Vapor				
9,500 lumen	100	0.117	487	\$ 5.44
16,000 lumen	150	0.171	711	\$ 6.21
22,000 lumen	200	0.228	948	\$ 6.95
27,500 lumen	250	0.228	948	\$ 6.95
50,000 lumen	400	0.471	1,959	\$ 9.89
Decorative Fixture				
Mercury Vapor				
7,000 lumen (Holophane)	175	0.210	874	\$ 6.04
7,000 lumen (Town & Country)	175	0.205	853	\$ 5.98
7,000 lumen (Gas Replica)	175	0.210	874	\$ 6.04
7,000 lumen (Aspen)	175	0.210	874	\$ 6.04
Metal Halide				
14,000 lumen (Traditionaire)	175	0.205	853	\$ 5.98
14,000 lumen (Granville Acorn)	175	0.210	874	\$ 6.04
14,000 lumen (Gas Replica)	175	0.210	874	\$ 6.04
Sodium Vapor				
9,500 lumen (Town & Country)	100	0.117	487	\$ 5.36
9,500 lumen (Traditionaire)	100	0.117	487	\$ 5.36
9,500 lumen (Granville Acorn)	100	0.128	532	\$ 5.62
9,500 lumen (Rectilinear)	100	0.117	487	\$ 5.36
9,500 lumen (Aspen)	100	0.128	532	\$ 5.62
9,500 lumen (Holophane)	100	0.128	532	\$ 5.62
9,500 lumen (Gas Replica)	100	0.128	532	\$ 5.62
22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 7.39
50,000 lumen (Rectilinear)	400	0.471	1,959	\$10.27

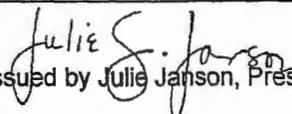
Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

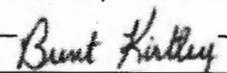
<u>Pole Description</u>	<u>Pole Type</u>	<u>Rate/Pole</u>
Wood		
30 foot	W30	\$ 4.34
35 foot	W35	\$ 4.40
40 foot	W40	\$ 5.27

**CANCELLED**  
**JUL 01 2011**  
 KENTUCKY PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated June 2, 2009 in Case No. 2008-00522.

Issued: September 29, 2010

  
 Issued by Julie Jahson, President

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
 Effective: September 29, 2010 EFFECTIVE
<b>9/30/2010</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.  
4580 Olympic Blvd.  
Erlanger, KY 41018

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**NET MONTHLY BILL (Contd.)**

**Customer Owned and Maintained Units**

The rate for energy used for this type street lighting will be \$0.047404 per kilowatt-hour which includes the base fuel cost rate stated below. The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

**2. Base Fuel Cost**

The rates per unit shown above include \$\$0.033760 per kilowatt-hour reflecting the base cost of fuel.

**3. Applicable Riders**

The following riders are applicable to the specific terms contained within each rider:  
Sheet No. 80, Rider FAC, Fuel Adjustment Clause  
Sheet No. 81, Rider MSR-E, Merger Savings Credit Rider – Electric  
Sheet No. 82, Rider PSM, Profit Sharing Mechanism

**CANCELLED**  
**JUL 01 2011**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**TERM OF SERVICE**

The street lighting units are installed for the life of the unit, terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 4 or 6 under General Conditions.

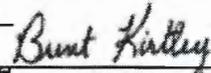
**GENERAL CONDITIONS**

- (1) If the customer requires the installation of a unit at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (2) Installation of street lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or other consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the street lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.

Issued by authority of an Order of the Kentucky Public Service Commission dated June 2, 2009 in Case No. 2008-00522.

Issued: September 29, 2010

Issued by  Julie Janson, President

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
 Effective: <b>9/30/2010</b> EFFECTIVE: 2010
<b>9/30/2010</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.  
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**GENERAL CONDITIONS (Contd.)**

- (3) The time within which the Company will be able to commence or to complete the services to be performed is dependent on the Company's ability to secure the materials required, and the Company shall not be responsible for failure to install these street light units for such reason.
- (4) If an installed street lighting unit is required to be relocated, removed, or replaced by the Company, the ordering Authority shall pay the Company the cost agreed upon under a separate contract.
- (5) Lamps and refractors which are maintained by the Company shall be kept in good operating condition by and at the expense of the Company.

In cases of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

- (6) When a customer owned lighting unit becomes inoperative the cost of repair, replacement or removal of the unit will be at the customer's expense.
- (7) All lights installed on an overhead distribution system will be installed by Company under a separate contract with customer.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

CANCELLED  
JUL 01 2011  
KENTUCKY PUBLIC  
SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated June 2, 2009 in Case No. 2008-00522.

Issued: September 29, 2010

*Julie S. Janson*  
Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
Effective <i>Bunt Hartley</i> 010	TARIFF BRANCH
EFFECTIVE 9/30/2010	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Duke Energy Kentucky, Inc.  
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Third Revised Sheet No. 69  
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**RATE SE**

**STREET LIGHTING SERVICE - OVERHEAD EQUIVALENT**

**APPLICABILITY**

Applicable to municipal, county, state and Federal governments, including divisions thereof and incorporated homeowners associations for the lighting of public streets and roads with Company lighting fixtures in underground distribution areas, where the customer elects to make a contribution for the installation of the fixture, mounting, pole and secondary wiring to obtain the rate/unit for the same size standard fixture (cobra head) in an overhead distribution area.

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities or this rate schedule terminates, whichever occurs first.

**TYPE OF SERVICE**

All equipment will be installed, owned and maintained by the Company. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

**NET MONTHLY BILL**

The following monthly charge for each lamp with luminaire, controlled automatically, will be assessed:

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SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated 2008-00522.

Issued: September 29, 2010

*Julie S. Janson*  
Issued by Julie Janson, President

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
Case No. <i>Bunt Kirtley</i>
EFFECTIVE Effective: September 30, 2010 <b>9/30/2010</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.  
 4580 Olympic Blvd.  
 Erlanger, KY 41018

KY.P.S.C. Electric No. 2  
 Third Revised Sheet No. 69  
 Cancels and Supersedes  
 Second Revised Sheet No. 69  
 Page 2 of 3

**NET MONTHLY BILL (Contd.)**

1. Base Rate

Fixture Description	Lamp Watt	kW/Unit	Annual kWh	Rate/Unit
<u>Decorative Fixtures</u>				
<u>Mercury Vapor</u>				
7,000 lumen (Town & Country)	175	0.205	853	\$ 7.99
7,000 lumen (Holophane)	175	0.210	874	\$ 8.04
7,000 lumen (Gas Replica)	175	0.210	874	\$ 8.04
7,000 lumen (Aspen)	175	0.210	874	\$ 8.04
<u>Metal Halide</u>				
14,000 lumen (Traditionaire)	175	0.205	853	\$ 7.99
14,000 lumen (Granville Acorn)	175	0.210	874	\$ 8.04
14,000 lumen (Gas Replica)	175	0.210	874	\$ 8.04
<u>Sodium Vapor</u>				
9,500 lumen (Town & Country)	100	0.117	487	\$ 8.35
9,500 lumen (Holophane)	100	0.128	532	\$ 8.49
9,500 lumen (Rectilinear)	100	0.117	487	\$ 8.35
9,500 lumen (Gas Replica)	100	0.128	532	\$ 8.48
9,500 lumen (Aspen)	100	0.128	532	\$ 8.48
9,500 lumen (Traditionaire)	100	0.117	487	\$ 8.35
9,500 lumen (Granville Acorn)	100	0.128	532	\$ 8.48
22,000 lumen (Rectilinear)	200	0.246	1,023	\$12.27
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.73
50,000 lumen (Setback)	400	0.471	1,959	\$16.73

Additional facilities, other than specified above, if required, will be billed at the time of installation.

2. Base Fuel Cost

The rates per unit shown above include \$0.033760 per kilowatt-hour reflecting the base cost of fuel.

3. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:  
 Sheet No. 80, Rider FAC, Fuel Adjustment Clause  
 Sheet No. 81, Rider MSR-E, Merger Savings Credit Rider – Electric  
 Sheet No. 82, Rider PSM, Profit Sharing Mechanism

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

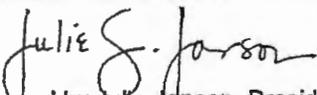
**TERM OF SERVICE**

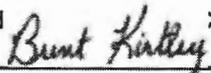
The street lighting units are installed for the life of the unit, terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 4 or 6 under General Conditions.

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Issued by authority of an Order of the Kentucky Public Service Commission dated 2008-00522.

Issued: September 29, 2010

  
 Issued by Julie Janson, President

PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
Issued by authority of an Order of the Kentucky Public Service Commission dated	Case No.
 EFFECTIVE Effective: September 30, 2010 <b>9/30/2010</b>	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Duke Energy Kentucky, Inc.  
4580 Olympic Blvd.  
Erlanger, KY 41018

KY.P.S.C. Electric No. 2  
Third Revised Sheet No. 69  
Cancels and Supersedes  
Second Revised Sheet No. 69  
Page 3 of 3

### GENERAL CONDITIONS

- (1) If the customer requires the installation of a unit at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (2) Installation of street lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or other consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the street lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.
- (3) The time within which the Company will be able to commence or to complete the services to be performed is dependent on the Company's ability to secure the materials required, and the Company shall not be responsible for failure to install these street light units for such reason.
- (4) If an installed street lighting unit is required to be relocated, removed, or replaced with another unit of the same or less rated lamp wattage, the ordering Authority shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (5) Lamps and refractors which are maintained by the Company shall be kept in good operating condition by and at the expense of the Company.  
  
In cases of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.
- (7) The contribution only provides for replacement of these facilities due to occasional damage or premature malfunction. It does not cover replacement at end of life.

### SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated *Bunt Ketting* use No. 2008-00522.

Issued: September 29, 2010

*Julie S. Janson*  
Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEIROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE September 28, 2010 <i>9/30/2010</i>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CANCELLED  
JUL 01 2011  
KENTUCKY PUBLIC SERVICE COMMISSION

Duke Energy Kentucky  
4580 Olympic Blvd.  
Erlanger, KY 41018

KY.P.S.C. Electric No. 2  
Seventh Revised Sheet No. 78  
Cancels and Supersedes  
Sixth Revised Sheet No. 78  
Page 1 of 1

**RIDER DSMR**  
**DEMAND SIDE MANAGEMENT RATE**

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 75 of this Tariff.

The DSMR to be applied to residential customer bills is \$0.001514 per kilowatt-hour.

A Home Energy Assistance Program (HEA) charge of \$0.10 will be applied monthly to residential customer bills through September 2011.

The DSMR to be applied to non-residential distribution service customer bills is \$0.001326 per kilowatt-hour.

The DSMR to be applied for transmission service customer bills is \$0.000274 per kilowatt-hour.

C9/30/11

Issued by authority of the Kentucky Public Service Commission in Case No. 2010-00445 dated June 7, 2011.

Issued: June 10, 2011

*Julie S. Janson*  
Issued by Julie Janson, President

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN</b> Effective May 1, 2011 EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>7/1/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky  
4580 Olympic Blvd.  
Erlanger, KY 41018

KY.P.S.C. Electric No. 2  
Sixth Revised Sheet No. 78  
Cancels and Supersedes  
Fifth Revised Sheet No. 78  
Page 1 of 1

**RIDER DSMR**  
**DEMAND SIDE MANAGEMENT RATE**

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 75 of this Tariff.

The DSMR to be applied to residential customer bills is \$0.001830 per kilowatt-hour.

A Home Energy Assistance Program (HEA) charge of \$0.10 will be applied monthly to residential customer bills through September 2011.

The DSMR to be applied to non-residential distribution service customer bills is \$0.000917 per kilowatt-hour.

The DSMR to be applied for transmission service customer bills is \$0.000078 per kilowatt-hour.

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Issued by authority of the Kentucky Public Service Commission in Case No. 2009-00444 dated March 22, 2010.

Issued: September 29, 2010

*Julie S. Janson*  
Issued by Julie Janson, President

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
Effective: <del>SEP 29 2010</del> EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Hatley</i>
EFFECTIVE <b>9/30/2010</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky  
4580 Olympic Blvd.  
Erlanger, Kentucky 41018

KY. P.S.C. Electric No. 2  
Third Revised Sheet No. 80  
Cancels and Supersedes  
Second Revised Sheet No. 80  
Page 1 of 2

**RIDER FAC  
FUEL ADJUSTMENT CLAUSE**

**APPLICABLE**

In all territory service.

**AVAILABILITY OF SERVICE**

This schedule is a mandatory rider to all electric rate schedules.

- (1) The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or (decreased) at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

$$\text{Fuel Cost Adjustment} = \frac{F(m)}{S(m)} - \$0.033760 \text{ per kWh}$$

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

- (2) Fuel costs (F) shall be the cost of:
- (a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus
  - (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) of this subsection, but excluding the cost of fuel related to purchases to substitute for the forced outages; plus
  - (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Company to substitute for its own higher cost energy, and less
  - (d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
  - (e) All fuel costs shall be based on a weighted-average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.

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**JUL 01 2011**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated June 7, 2010 in Case No. 2008-00522.

Issued: September 29, 2010

*Julie S. Janson*  
Issued by Julie Janson, President

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH Issued by authority of an Order of the Kentucky Public Service Commission dated June 7, 2010 in Case No. 2008-00522. <i>Brent Kirtley</i>
Effective: September 30, 2010 <b>9/30/2010</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky  
4580 Olympic Blvd.  
Erlanger, Kentucky 41018

KY. P.S.C. Electric No. 2  
Third Revised Sheet No. 80  
Cancels and Supersedes  
Second Revised Sheet No. 80  
Page 2 of 2

**AVAILABILITY OF SERVICE (Contd.)**

(f) As used herein, the term "forced outages" means all non-scheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection, or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

(3) Sales (S) shall be determined in kilowatt-hours as follows:

Add:

- (a) net generation
- (b) purchases
- (c) interchange in

Subtract:

- (d) inter-system sales including economy energy and other energy sold on an economic dispatch basis.
- (e) total system losses

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KENTUCKY PUBLIC  
SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated June 2, 2009 in Case No. 2008-00522.

Issued: September 29, 2010

*Julie S. Janson*  
Issued by Julie Janson, President

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH <i>Brent Kirtley</i>
Effective: September 29, 2010
<b>9/30/2010</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.  
4580 Olympic Blvd  
Erlanger, KY 41018

KY.P.S.C. Electric No. 2  
Twenty-First Revised Sheet. No. 82  
Cancels and Supersedes  
Twentieth Revised Sheet No. 82  
Page 1 of 2

**RIDER PSM  
OFF-SYSTEM POWER SALES AND EMISSION ALLOWANCE SALES  
PROFIT SHARING MECHANISM**

**APPLICABILITY**

Applicable to all retail sales in the Company's electric service area, excluding interdepartmental sales, beginning with the billing month September 2011.

**PROFIT SHARING RIDER FACTORS**

The Applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of profits on off-system power sales and the net margins on sales of emission allowances.

The Company will compute its profits on off-system power sales and margins on emission allowance sales in the following manner:

$$\text{Rider PSM Factor} = (P + E + R)/S$$

where:

- P** = Eligible profits from off-system power sales for applicable month subject to sharing provisions established by the Commission in its Order in Case No. 2003-00252, dated December 5, 2003. The first 100% of profits up to \$1 million during the current year are credited 100% to customers. Cumulative profits for the current year in excess of \$1 million are shared between customers and shareholders on a 50%/50% basis. After December 31<sup>st</sup> of each year, the sharing mechanism will be reset. Effective with Duke Energy Kentucky's realignment to the PJM Interconnection LLC on January 1, 2012, the first \$1 million in annual profits from off-system sales will be allocated to ratepayers, with any profits in excess of \$1 million split 75:25, with ratepayers receiving 75 percent and shareholders receiving 25 percent.
- E** = All net margins on sales of emission allowances are credited to customers per the Commission's Order in Case No. 2006-00172, dated December 21, 2006. C12/1/11
- R** = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.
- S** = Current month sales in kWh used in the current month Rider FAC calculation.

Issued by authority of an Order of the Kentucky Public Service Commission  
2009 in Case No. 2008-00489

Issued: July 25, 2011

Issued by: *Julie S. Janson*  
Julie Janson, President

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE Effective: August 31, 2011 <b>8/31/2011</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.  
4580 Olympic Blvd  
Erlanger, KY 41018

KY.P.S.C. Electric No. 2  
Twentieth Revised Sheet. No. 82  
Cancels and Supersedes  
Nineteenth Revised Sheet No. 82  
Page 1 of 2

**RIDER PSM  
OFF-SYSTEM POWER SALES AND EMISSION ALLOWANCE SALES  
PROFIT SHARING MECHANISM**

**APPLICABILITY**

Applicable to all retail sales in the Company's electric service area, excluding interdepartmental sales, beginning with the billing month June 2011.

**PROFIT SHARING RIDER FACTORS**

The Applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of profits on off-system power sales and the net margins on sales of emission allowances.

The Company will compute its profits on off-system power sales and margins on emission allowance sales in the following manner:

$$\text{Rider PSM Factor} = (P + E + R)/S$$

where:

- P = Eligible profits from off-system power sales for applicable month subject to sharing provisions established by the Commission in its Order in Case No. 2003-00252, dated December 5, 2003. The first 100% of profits up to \$1 million during the current year are credited 100% to customers. Cumulative profits for the current year in excess of \$1 million are shared between customers and shareholders on a 50%/50% basis. After December 31<sup>st</sup> of each year, the sharing mechanism will be reset. Effective with Duke Energy Kentucky's realignment to the PJM Interconnection LLC on January 1, 2012, the first \$1 million in annual profits from off-system sales will be allocated to ratepayers, with any profits in excess of \$1 million split 75:25, with ratepayers receiving 75 percent and shareholders receiving 25 percent.
- E = All net margins on sales of emission allowances are credited to customers per the Commission's Order in Case No. 2006-00172, dated December 21, 2006.
- R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.
- S = Current month sales in kWh used in the current month Rider FAC calculation.

C 8/31/11

Issued by authority of an Order of the Kentucky Public Service Commission  
2009 in Case No. 2008-00489

Issued: May 2, 2011

*Julie S. Janson*  
Issued by: Julie Janson, President

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE Effective: June 2, 2011 <b>6/2/2011</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.  
4580 Olympic Blvd.  
Erlanger, KY 41018

KY.P.S.C. Electric No. 2  
Nineteenth Revised Sheet. No. 82  
Cancels and Supersedes  
Eighteenth Revised Sheet No. 82  
Page 1 of 2

**RIDER PSM  
OFF-SYSTEM POWER SALES AND EMISSION ALLOWANCE SALES  
PROFIT SHARING MECHANISM**

**APPLICABILITY**

Applicable to all retail sales in the Company's electric service area, excluding interdepartmental sales, beginning with the billing month March 2011.

**PROFIT SHARING RIDER FACTORS**

The Applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of profits on off-system power sales and the net margins on sales of emission allowances.

The Company will compute its profits on off-system power sales and margins on emission allowance sales in the following manner:

$$\text{Rider PSM Factor} = (P + E + R)/S$$

where:

- P = Eligible profits from off-system power sales for applicable month subject to sharing provisions established by the Commission in its Order in Case No. 2003-00252, dated December 5, 2003. The first 100% of profits up to \$1 million during the current year are credited 100% to customers. Cumulative profits for the current year in excess of \$1 million are shared between customers and shareholders on a 50%/50% basis. After December 31<sup>st</sup> of each year, the sharing mechanism will be reset. Effective with Duke Energy Kentucky's realignment to the PJM Interconnection LLC on January 1, 2012, the first \$1 million in annual profits from off-system sales will be allocated to ratepayers, with any profits in excess of \$1 million split 75:25, with ratepayers receiving 75 percent and shareholders receiving 25 percent.
- E = All net margins on sales of emission allowances are credited to customers per the Commission's Order in Case No. 2006-00172, dated December 21, 2006.
- R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.
- S = Current month sales in kWh used in the current month Rider FAC calculation.

*CW/2/11*

Issued by authority of an Order of the Kentucky Public Service Commission  
2009 in Case No. 2008-00489

Issued: February 1, 2011

*Julie S. Janson*  
Issued by: Julie Janson, President

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE Effective: March 3, 2011 <b>3/3/2011</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.  
1697-A Monmouth Street  
Newport, Kentucky 41071

KY.P.S.C. Electric No. 2  
Eighteenth Revised Sheet. No. 82  
Cancels and Supersedes  
Seventeenth Revised Sheet No. 82  
Page 1 of 2

**RIDER PSM  
OFF-SYSTEM POWER SALES AND EMISSION ALLOWANCE SALES  
PROFIT SHARING MECHANISM**

**APPLICABILITY**

Applicable to all retail sales in the Company's electric service area, excluding interdepartmental sales, beginning with the billing month December 2010.

**PROFIT SHARING RIDER FACTORS**

The Applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of profits on off-system power sales and the net margins on sales of emission allowances.

The Company will compute its profits on off-system power sales and margins on emission allowance sales in the following manner:

$$\text{Rider PSM Factor} = (P + E + R) / S$$

where:

- P = Eligible profits from off-system power sales for applicable month subject to sharing provisions established by the Commission in its Order in Case No. 2003-00252, dated December 5, 2003. The first 100% of profits up to \$1 million during the current year are credited 100% to customers. Cumulative profits for the current year in excess of \$1 million are shared between customers and shareholders on a 50%/50% basis. After December 31<sup>st</sup> of each year, the sharing mechanism will be reset. Effective with Duke Energy Kentucky's realignment to the PJM Interconnection LLC on January 1, 2012, the first \$1 million in annual profits from off-system sales will be allocated to ratepayers, with any profits in excess of \$1 million split 75:25, with ratepayers receiving 75 percent and shareholders receiving 25 percent.
- E = All net margins on sales of emission allowances are credited to customers per the Commission's Order in Case No. 2006-00172, dated December 21, 2006.
- R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.
- S = Current month sales in kWh used in the current month Rider FAC calculation.

**CANCELLED**  
**MAR 03 2011**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated  
2010 in Case No. 2010-00203.

Issued: January 14, 2011

Issued by: *Julie S. Janson*  
Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kinley</i>
EFFECTIVE Effective: <i>January 18, 2011</i> 1/18/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.  
1697-A Monmouth Street  
Newport, Kentucky 41071

KY.P.S.C. Electric No. 2  
Seventeenth Revised Sheet. No. 82  
Cancels and Supersedes  
Sixteenth Revised Sheet No. 82  
Page 1 of 2

**RIDER PSM  
OFF-SYSTEM POWER SALES AND EMISSION ALLOWANCE SALES  
PROFIT SHARING MECHANISM**

**APPLICABILITY**

Applicable to all retail sales in the Company's electric service area, excluding interdepartmental sales, beginning with the billing month December 2010.

**PROFIT SHARING RIDER FACTORS**

The Applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of profits on off-system power sales and the net margins on sales of emission allowances.

The Company will compute its profits on off-system power sales and margins on emission allowance sales in the following manner:

$$\text{Rider PSM Factor} = (P + E + R) / S$$

where:

- P = Eligible profits from off-system power sales for applicable month subject to sharing provisions established by the Commission in its Order in Case No. 2003-00252, dated December 5, 2003. The first 100% of profits up to \$1 million during the current year are credited 100% to customers. Cumulative profits for the current year in excess of \$1 million are shared between customers and shareholders on a 50%/50% basis. After December 31<sup>st</sup> of each year, the sharing mechanism will be reset.
- E = All net margins on sales of emission allowances are credited to customers per the Commission's Order in Case No. 2006-00172, dated December 21, 2006.
- R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.
- S = Current month sales in kWh used in the current month Rider FAC calculation.

C 1/18/11

Issued by authority of an Order of the Kentucky Public Service Commission dated 2009 in Case No. 2008-00489.

Issued: October 29, 2010

*Julie S. Janson*  
Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE December 1, 2010 <b>12/1/2010</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.  
4580 Olympic Blvd  
Erlanger, KY 41018

KY.P.S.C. Electric No. 2  
Twenty-First Revised Sheet. No. 82  
Cancels and Supersedes  
Twentieth Revised Sheet No. 82  
Page 2 of 2

<u>Rate Group</u>	<u>Rate</u> (\$/ kWh)
Rate RS, Residential Service	0.001249
Rate DS, Service at Secondary Distribution Voltage	0.001249
Rate DP, Service at Primary Distribution Voltage	0.001249
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.001249
Rate EH, Optional Rate for Electric Space Heating	0.001249
Rate GS-FL, General Service Rate for Small Fixed Loads	0.001249
Rate SP, Seasonal Sports Service	0.001249
Rate SL, Street Lighting Service	0.001249
Rate TL, Traffic Lighting Service	0.001249
Rate UOLS, Unmetered Outdoor Lighting	0.001249
Rate OL, Outdoor Lighting Service	0.001249
Rate NSU, Street Lighting Service for Non-Standard Units	0.001249
Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	0.001249
Rate SC, Street Lighting Service – Customer Owned	0.001249
Rate SE, Street Lighting Service – Overhead Equivalent	0.001249
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.001249
Other	0.001249

#### SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

*C12/1/11*

Issued by authority of an Order of the Kentucky Public Service Commission  
2009 in Case No. 2008-00489

Issued: July 25, 2011

Issued by: *Julie S. Janson*  
Julie Janson, President

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE Effective: August 31, 2011 <b>8/31/2011</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.  
4580 Olympic Blvd  
Erlanger, KY 41018

KY.P.S.C. Electric No. 2  
Twentieth Revised Sheet. No. 82  
Cancels and Supersedes  
Nineteenth Revised Sheet No. 82  
Page 2 of 2

<u>Rate Group</u>	<u>Rate</u> (\$/ kWh)
Rate RS, Residential Service	0.000698
Rate DS, Service at Secondary Distribution Voltage	0.000698
Rate DP, Service at Primary Distribution Voltage	0.000698
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000698
Rate EH, Optional Rate for Electric Space Heating	0.000698
Rate GS-FL, General Service Rate for Small Fixed Loads	0.000698
Rate SP, Seasonal Sports Service	0.000698
Rate SL, Street Lighting Service	0.000698
Rate TL, Traffic Lighting Service	0.000698
Rate UOLS, Unmetered Outdoor Lighting	0.000698
Rate OL, Outdoor Lighting Service	0.000698
Rate NSU, Street Lighting Service for Non-Standard Units	0.000698
Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	0.000698
Rate SC, Street Lighting Service – Customer Owned	0.000698
Rate SE, Street Lighting Service – Overhead Equivalent	0.000698
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000698
Other	0.000698

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

C 8/31/11

Issued by authority of an Order of the Kentucky Public Service Commission  
2009 in Case No. 2008-00489

Issued: May 2, 2011

Issued by: *Julie S. Johnson*  
Julie S. Johnson, President

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE Effective: June 2, 2011 <b>6/2/2011</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.  
4580 Olympic Blvd.  
Erlanger, KY 41018

KY.P.S.C. Electric No. 2  
Nineteenth Revised Sheet. No. 82  
Cancels and Supersedes  
Eighteenth Revised Sheet No. 82  
Page 2 of 2

<u>Rate Group</u>	<u>Rate</u> (\$/ kWh)
Rate RS, Residential Service	(0.000399)
Rate DS, Service at Secondary Distribution Voltage	(0.000399)
Rate DP, Service at Primary Distribution Voltage	(0.000399)
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	(0.000399)
Rate EH, Optional Rate for Electric Space Heating	(0.000399)
Rate GS-FL, General Service Rate for Small Fixed Loads	(0.000399)
Rate SP, Seasonal Sports Service	(0.000399)
Rate SL, Street Lighting Service	(0.000399)
Rate TL, Traffic Lighting Service	(0.000399)
Rate UOLS, Unmetered Outdoor Lighting	(0.000399)
Rate OL, Outdoor Lighting Service	(0.000399)
Rate NSU, Street Lighting Service for Non-Standard Units	(0.000399)
Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	(0.000399)
Rate SC, Street Lighting Service – Customer Owned	(0.000399)
Rate SE, Street Lighting Service – Overhead Equivalent	(0.000399)
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	(0.000399)
Other	(0.000399)

#### SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

C6/2/11

Issued by authority of an Order of the Kentucky Public Service Commission  
2009 in Case No. 2008-00489

Issued: February 1, 2011

Issued by: *Julie S. Janson*  
Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirkley</i>
EFFECTIVE Effective: March 3, 2011 <b>3/3/2011</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.  
1697-A Monmouth Street  
Newport, Kentucky 41071

KY.P.S.C. Electric No. 2  
Eighteenth Revised Sheet. No. 82  
Cancels and Supersedes  
Seventeenth Revised Sheet No. 82  
Page 2 of 2

<u>Rate Group</u>	<u>Rate</u> (\$/ kWh)
Rate RS, Residential Service	0.000328
Rate DS, Service at Secondary Distribution Voltage	0.000328
Rate DP, Service at Primary Distribution Voltage	0.000328
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000328
Rate EH, Optional Rate for Electric Space Heating	0.000328
Rate GS-FL, General Service Rate for Small Fixed Loads	0.000328
Rate SP, Seasonal Sports Service	0.000328
Rate SL, Street Lighting Service	0.000328
Rate TL, Traffic Lighting Service	0.000328
Rate UOLS, Unmetered Outdoor Lighting	0.000328
Rate OL, Outdoor Lighting Service	0.000328
Rate NSU, Street Lighting Service for Non-Standard Units	0.000328
Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	0.000328
Rate SC, Street Lighting Service – Customer Owned	0.000328
Rate SE, Street Lighting Service – Overhead Equivalent	0.000328
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000328
Other	0.000328

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

**CANCELLED**  
**MAR 03 2011**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission d  
2010 in Case No. 2010-00203.

Issued: January 14, 2011

*Julie S. Janson*  
Issued by: Julie Janson, President

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE Effective: January 18, 2011 <b>1/18/2011</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.  
1697-A Monmouth Street  
Newport, Kentucky 41071

KY.P.S.C. Electric No. 2  
Seventeenth Revised Sheet. No. 82  
Cancels and Supersedes  
Sixteenth Revised Sheet No. 82  
Page 2 of 2

<u>Rate Group</u>	<u>Rate</u> <u>(\$/ kWh)</u>
Rate RS, Residential Service	0.000328
Rate DS, Service at Secondary Distribution Voltage	0.000328
Rate DP, Service at Primary Distribution Voltage	0.000328
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000328
Rate EH, Optional Rate for Electric Space Heating	0.000328
Rate GS-FL, General Service Rate for Small Fixed Loads	0.000328
Rate SP, Seasonal Sports Service	0.000328
Rate SL, Street Lighting Service	0.000328
Rate TL, Traffic Lighting Service	0.000328
Rate UOLS, Unmetered Outdoor Lighting	0.000328
Rate OL, Outdoor Lighting Service	0.000328
Rate NSU, Street Lighting Service for Non-Standard Units	0.000328
Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	0.000328
Rate SC, Street Lighting Service – Customer Owned	0.000328
Rate SE, Street Lighting Service – Overhead Equivalent	0.000328
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000328
Other	0.000328

#### SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

C1/18/11

Issued by authority of an Order of the Kentucky Public Service Commission dated  
2009 in Case No. 2008-00489.

Issued: October 29, 2010

Issued by: Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DERDUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Burt Kirtley</i>
EFFECTIVE 12/1/2010
PURSUANT TO KAR 5:011 SECTION 9 (1)

**RATE RTP  
 REAL TIME PRICING PROGRAM**

**APPLICABILITY**

Applicable to Customers served under Rate DS, Rate DT, Rate DP or Rate TT. Service under the RTP Program will be offered on an experimental basis through December 31, 2010. The incremental cost of any special metering required for service under this Program beyond that normally provided under the applicable Standard Tariff shall be borne by the Customer. Customers must enter into a written service agreement with a minimum term of one year.

**PROGRAM DESCRIPTION**

The RTP Program is voluntary and offers Customers the opportunity to manage their electric costs by either shifting load from higher cost to lower cost pricing periods and adding new load during lower cost pricing periods or to learn about market pricing. Binding Price Quotes will be sent to each Customer on a day-ahead basis. The program is intended to be bill neutral to each Customer with respect to their historical usage through the use of a Customer Baseline Load (CBL) and the Company's Standard Offer Rates.

**CUSTOMER BASELINE LOAD**

The CBL is one complete year of Customer hourly load data that represents the electricity consumption pattern and level of the Customer's operation under the Standard Rate Schedule. The CBL is the basis for achieving bill neutrality for Customers billed under this Rate RTP, and must be mutually agreeable to both the Customer and the Company as representing the Customer's usage pattern under the Standard Rate Schedule (non-RTP). In the event that the Customer's electricity consumption pattern differs significantly from the established CBL, the Company may renegotiate the CBL with the Customer. Agreement on the CBL is a requirement for participation in the RTP Program.

**RTP BILLING**

Customers participating in the RTP Program will be billed monthly based on the following calculation:

$$RTP\ Bill = BC + PC + \sum_{t=1}^n \{ (CC_t + ED_t + ASC_t) \times (AL_t - CBL_t) \}$$

Where:

- BC = Baseline Charge
- PC = Program Charge
- CC<sub>t</sub> = Commodity Charge for hour t
- ED<sub>t</sub> = Energy Delivery Charge for hour t
- ASC<sub>t</sub> = Ancillary Services Charge for hour t
- AL<sub>t</sub> = Customer Actual Load for hour t
- CBL<sub>t</sub> = Customer Baseline Load in hour t
- n = total number of hours in the billing period
- t = an hour in the billing period

*C12/28/11*

**BASELINE CHARGE**

The Baseline Charge is independent of Customer's currently monthly usage, and is designed to achieve bill neutrality with the Customer's standard offer tariff if no change in electricity usage pattern occurs (less applicable program charges). The Baseline Charge is calculated at the end of the billing period and changes each billing period to maintain bill neutrality for a Customer's CBL.

Issued by authority of an Order of the Kentucky Public Service Commission dated *Sept 30, 2008* in Case No. 2008-00464.

Issued: September 29, 2010

*Julie S. Janson*  
 Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH
Effective: <del>September 30, 2010</del> <b>9/30/2010</b>
PURSUANT TO 807 KAR 5:001 SECTION 9 (1)

Duke Energy Kentucky, Inc.  
4580 Olympic Blvd.  
Erlanger, Kentucky 41018

KY. P.S.C. Electric No. 2  
Third Revised Sheet No. 99  
Cancels and Supersedes  
Second Revised Sheet No. 99  
Page 2 of 4

**BASELINE CHARGE (Contd.)**

The Baseline Charge will be calculated as follows:

$$BC = (\text{Standard Bill @ CBL})$$

Where:

BC = Baseline Charge  
Standard Bill @ CBL = Customer's bill for a specific month on the applicable Rate Schedule including applicable Standard Contract Riders using the CBL to establish the applicable billing determinants.

The CBL shall be adjusted to reflect applicable metering adjustments under the Rate Schedule. All applicable riders shall be excluded from the calculation of the Baseline Charge.

**PRICE QUOTES**

The Company will send to Customer, within two hours after the wholesale prices are published by the Midwest Independent Transmission System Organization, Inc. ("Midwest ISO") each day, Price Quotes to be charged the next day. Such Price Quotes shall include the applicable Commodity Charge, the Energy Delivery Charge and the Ancillary Services Charge.

The Company may send more than one-day-ahead Price Quotes for weekends and holidays identified in Company's tariffs. The Company may revise these prices the day before they become effective.

The Company is not responsible for failure of Customer to receive and act upon the Price Quotes. It is Customer's responsibility to inform Company of any failure to receive the Price Quotes the day before they become effective.

**COMMODITY CHARGE**

The Commodity Charge is a charge for generation. The applicable hourly Commodity Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL.

Charge (Credit) For Each kW Per Hour From The CBL:

$$\text{For kWh}_t \text{ above the CBL}_t, \text{ CC}_t = \text{MVG}_t \times \text{LAF}$$
$$\text{For kWh}_t \text{ below the CBL}_t, \text{ CC}_t = \text{MVG}_t \times 80\% \times \text{LAF}$$

Where:

LAF = loss adjustment factor  
= 1.0530 for Rate TS  
= 1.0800 for Rate DP  
= 1.1100 for Rate DS

MVG<sub>t</sub> = Market Value Of Generation As Determined By Company for hour t

*C 12/28/11*

Issued by authority of an Order of the Kentucky Public Service Commission dated *Brent Kirtley* 2008 in Case No. 2008-00464.

Issued: September 29, 2010

*Julie S. Janson*  
Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Effective: <del>September 30, 2010</del> <b>9/30/2010</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.  
 4580 Olympic Blvd.  
 Erlanger, Kentucky 41018

KY. P.S.C. Electric No. 2  
 Third Revised Sheet No. 99  
 Cancels and Supersedes  
 Second Revised Sheet No. 99  
 Page 3 of 4

**COMMODITY CHARGE (Contd.)**

The MVG<sub>t</sub> will be based on the expected market price of capacity and energy for the next day. The expected market price will be based on forecasts of market conditions for the next day using publicly available market indices and/or bona fide third-party price quotes to establish the expected market price.

The kW per hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

**ENERGY DELIVERY CHARGE**

The hourly Energy Delivery Charge is a charge for using the transmission and distribution system to deliver energy to the Customer. The applicable hourly Energy Delivery Charge (Credit) shall be applied on a hour by hour basis to Customer's incremental (decremental) usage from the CBL.

Charge (Credit) For Each kW Per Hour From The CBL

Secondary Service .....	\$0.006053 per kW Per Hour
Primary Service .....	\$0.005540 per kW Per Hour
Transmission Service .....	\$0.002008 per kW Per Hour

The kW per hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

**ANCILLARY SERVICES CHARGE**

The hourly Ancillary Services Charge is a charge for:  
 Scheduling, System Control & Dispatch  
 Reactive and Voltage Control  
 Regulation and Frequency Response  
 Spinning Reserve  
 Supplemental Reserve

The applicable hourly Ancillary Services Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL

Charge (Credit) For Each kW Per Hour From The CBL

Secondary Delivery.....	\$0.000760 per kW Per Hour
Primary Delivery.....	\$0.000740 per kW Per Hour
Transmission Delivery .....	\$0.000721 per kW Per Hour

*C12/28/11*

The kW per hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

**APPLICABLE RIDERS**

The following riders are applicable pursuant to the specific terms contained within each rider:  
 Sheet No. 78, Rider DSMR, Demand Side Management Rider  
 Sheet No. 81, Rider MSR-E, Merger Savings Credit Rider – Electric  
 Sheet No. 82, Rider PSM, Profit Sharing Mechanism

Issued by authority of an Order of the Kentucky Public Service Commission dated *September 30, 2008*  
 in Case No. 2008-00464.

Issued: September 29, 2010

*Julie S. Janson*  
 Issued by Julie Janson, President

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
Effective: <i>September 30, 2010</i>
<b>9/30/2010</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**PROGRAM CHARGE**

Company will provide Internet based communication software to be used to provide Customer with the Price Quotes. Customer will be responsible for providing its own Internet access. A charge of \$183.00 per billing period per site shall be added to Customer's bill to cover the additional billing, administrative, and cost of communicating the hourly Price Quotes associated with the RTP Program.

Customer may purchase from either Company or any other third-party suppliers any other necessary equipment or software packages to facilitate participation in this program. While Customers are encouraged to use such equipment or software packages to maximize benefits under this Program, it is not a requirement for program participation. It is Customer's responsibility to ensure the compatibility of third-party equipment or software packages with any Company owned equipment or software packages.

**SPECIAL TERM AND CONDITIONS**

Except as provided in this Rate RTP, all terms, conditions, rates, and charges outlined in the Standard Rate Schedule will apply. Participation in the RTP Program will not affect Customer's obligations for electric service under the Standard Rate Schedule.

Customers who terminate their service agreement under this Rider RTP after the initial one (1) year term shall be ineligible to return to the program for twelve (12) months from the termination date.

The primary term of service is one (1) year consisting of a consecutive twelve month period.

Customers returning to the standard tariff shall have any historical demands in excess of the CBL, waived for purposes of calculating applicable billing demands.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

C12/28/11

Issued by authority of an Order of the Kentucky Public Service Commission dated *Brent Kirtley* 2008 in Case No. 2008-00464.

Issued: September 29, 2010

*Julie S. Janson*  
Issued by Julie Janson, President

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
Effective: <i>Brent Kirtley</i> September 30, 2010
<b>9/30/2010</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Duke Energy Corporation  
139 East Fourth St.  
Cincinnati, OH 45202

# Interconnection Approval

Date

Customer name  
Street address  
City, State, Zip

Dear (customer name):

Your Level 1 Application for Interconnection and Net Metering dated (xxxx) for (describe generating system) located at (address) has been approved by Duke Energy subject to the provisions contained in the Level 1 Application for Interconnection and Net Metering and as indicated below.

Duke Energy inspection and witness test:  Required  Waived

If a Duke Energy inspection and witness test is required, Customer shall notify Duke Energy within 3 business days of completion of the generating facility installation and schedule an inspection and witness test with Duke Energy to occur within 10 business days of completion of the generation facility installation or as otherwise agreed to by Duke Energy and the Customer. The Customer may not operate the generation facility (except for operational testing not to exceed two hours) until such inspection and witness test is successfully completed and all other terms and conditions in the Application have been met. Call \_\_\_\_\_ to schedule an inspection and witness test.

If a Duke Energy inspection and witness test is waived, operation of the generation facility may begin when installation is complete and all other terms and conditions in the Application have been met.

### Additions, Changes, or Clarifications to Application Information:

None  As specified here: \_\_\_\_\_

C 5/28/11

Approved by: (Duke Representative)  
(Title)  
(phone)  
(email)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 9/30/2010
PURSUANT TO 802 KAR 5-011, SECTION 9 (1) <a href="http://www.duke-energy.com">www.duke-energy.com</a>



Level 1

Application for Interconnection and Net Metering - Kentucky

Use this application form only for a 30 kW or smaller generation facility in Kentucky that is inverter based and certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

Submit a signed copy of this Application (including all required attachments) by mail, email, or FAX to:

Duke Energy Kentucky  
Attn: Nancy Connelly – EM661  
139 East Fourth St.  
Cincinnati, OH 45202  
FAX: 513-287-2698  
EMAIL: nancy.connelly@duke-energy.com

Contact person listed is subject to change. Please visit our website for up-to-date information at <http://www.duke-energy.com/kentucky/customer-owned-generation.asp>

If you have questions regarding this Application or its status, contact Nancy Connelly by email or phone at 513-287-4165.

**APPLICANT INFORMATION – Use name as it appears on Duke Energy bill**

Customer Name: \_\_\_\_\_ Account Number: \_\_\_\_\_

Customer Address: \_\_\_\_\_

Phone No.: \_\_\_\_\_ E-Mail Address(Optional): \_\_\_\_\_

Project Contact Person (If different than above): \_\_\_\_\_

Phone No.: \_\_\_\_\_ E-mail Address (Optional): \_\_\_\_\_

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

C5/28/11

**GENERATING FACILITY INFORMATION**

Energy Source:  Solar  Wind  Hydro  Biogas  Biomass

Inverter Manufacturer, Model # & Quantity: \_\_\_\_\_

Total Inverter Power Rating: \_\_\_\_\_ Inverter Voltage Rating: \_\_\_\_\_

Power Rating of Energy Source (i.e., solar panels, wind turbine): \_\_\_\_\_

Is Battery Storage Used:  No  Yes If Yes, Battery Power Rating: \_\_\_\_\_

Expected Start-up Date: \_\_\_\_\_

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE
9/30/2010

Attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

Attach site drawing or sketch showing location of the energy source, inverter, and Duke Energy's meter.

Attach single line drawing showing all electrical equipment from Duke Energy's metering location to the energy source including switches, fuses, breakers, panels, transformers, inverters, energy source, wire size, equipment ratings, and transformer connections.

## TERMS AND CONDITIONS

Any Customer operating a generating device in parallel with the Company's system shall comply with the following Terms and Conditions. The term "Company" refers to Duke Energy Kentucky.

1. The Company shall provide Customer net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Customer requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Customer's expense.
2. Customer shall install, operate, and maintain, at Customer's sole cost and expense, any control, protective, or other equipment on the Customer's system required by the Company's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the generating facility in parallel with Company's electric system. Customer shall bear full responsibility for the installation, maintenance and safe operation of the generating facility. Upon reasonable request from the Company, Customer shall demonstrate generating facility compliance.
3. The generating facility shall comply with, and Customer shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by IEEE and accredited testing laboratories such as Underwriters Laboratories; (b) the (NEC) as may be revised from time to time; (c) Company's rules, regulations, and Company's Service Regulations as contained in Company's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules; (e) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Customer shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
4. Any changes or additions to the Company's system required to accommodate the generating facility shall be considered excess facilities. Customer shall agree to pay Company for actual costs incurred for all such excess facilities prior to construction.
5. Customer shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Company's electric system. At all times when the generating facility is being operated in parallel with Company's electric system, Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Company to any of its other customers or to any electric system interconnected with Company's electric system. Customer shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Company's ability to meet its primary responsibility of furnishing reasonably adequate service to its customers.
6. Customer shall be responsible for protecting, at Customer's sole cost and expense, the generating facility from any condition or disturbance on Company's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that the Company shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of the Company.
7. After initial installation, Company shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to Customer, Company shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance and operation of the generating facility comply with the requirements of the Company's Net Metering Tariff.
8. For inverter based systems that are certified by a nationally recognized testing laboratory to meet the requirements of UL 1741 and qualify for a Level 1 application, the Company does not require a Customer owned external disconnect switch.
9. Company shall have the right and authority at Company's sole discretion to isolate the generating facility if the Customer to discontinue operation of the generating facility if Company believes that: (a) the generating facility is not in compliance with the requirements of the Company's Net Metering Tariff; or (b) the generating facility is not in compliance with the requirements of the Company's Net Metering Tariff.

Duke Energy Kentucky Level 1 Application for Interconnection and Net Metering

C5/28/11

JEFF R. DEROUEN EXECUTIVE DIRECTOR
<i>Brent Kirtley</i>
9/30/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

the requirements of the Company's Net Metering Tariff, and the non-compliance adversely affects the safety, reliability or power quality of Company's electric system; or (c) the generating facility interferes with the operation of Company's electric system. In non-emergency situations, Company shall give Customer notice of noncompliance including a description of the specific noncompliance condition and allow Customer a reasonable time to cure the noncompliance prior to isolating the Generating Facilities. In emergency situations, where the Company is unable to immediately isolate or cause the Customer to isolate only the generating facility, the Company may isolate the Customer's entire facility.

10. Customer shall agree that, without the prior written permission from Company, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.
11. To the extent permitted by law, the Customer shall protect, indemnify and hold harmless the Company and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Customer or the Customer's employees, agents, representatives and contractors in tampering with, repairing, maintaining or operating the Customer's generating facility or any related equipment or any facilities owned by the Company except where such injury, death or damage was caused or contributed to by the fault or negligence of the Company or its employees, agents, representatives or contractors.  
  
The liability of the Company to the Customer for injury to person and property shall be governed by the tariff(s) for the class of service under which the Customer is taking service.
12. The Customer shall maintain general liability insurance coverage (through a standard homeowner's, commercial or other policy) for Level 1 generating facilities. Customer shall upon request provide Company with proof of such insurance at the time that application is made for net metering.
13. By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Company does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.
14. A Customer's generating facility is transferable to other persons or service locations only after notification to the Company has been made and verification that the installation is in compliance with the Company's Net Metering Tariff. Upon written notification that an approved generating facility is being transferred to another person, customer or location, the Company will verify that the installation is in compliance with the Company's Net Metering Tariff and provide written notification to the customer(s) within 20 business days. If the installation is no longer in compliance with the Company's Net Metering Tariff, the Company will notify the Customer in writing and list what must be done to place the facility in compliance.
15. The Customer shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

**Effective Term and Termination Rights**

This Agreement becomes effective when executed by both parties (the application is signed by the Customer and written approval is given by the Company) and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) Customer may terminate this Agreement at any time by giving the Company at least sixty (60) days' written notice; (b) Company may terminate upon failure by the Customer to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of the Company, so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) the company may terminate by giving the Customer at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

*C 5/28/11*

**CUSTOMER SIGNATURE**

I hereby certify that, to the best of my knowledge, all of the information provided in this application is true and I agree to abide by all the Special Terms and Conditions included in this "Application for Interconnection and Net Metering" and the Company's Rider NM – Net Metering.

\_\_\_\_\_  
Customer Signature

Date

\_\_\_\_\_  
Printed Name

Title

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH I	
<i>Bunt Kirtley</i>	
EFFECTIVE <b>9/30/2010</b>	