

Duke Energy Kentucky, Inc.
 1697-A Monmouth Street
 Newport, Kentucky 41071

KY.P.S.C. Electric No. 2
 Sixteenth Revised Sheet No. 10
 Cancels and Supersedes
 Fifteenth Revised Sheet No. 10
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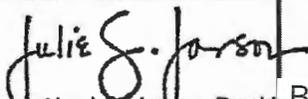
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c 12/1/09

Issued by authority of an Order of the Kentucky Public Service Commission dated December 21, 2006 in Case No. 2006-00172.

Issued: August 27, 2009


 Issued by Julie Jarson, President


 By J. D. Pearson
 Executive Director

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY**
 EFFECTIVE
 8/31/2009
 PURSUANT TO 807 KAR 5:011
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C 8/31/09

Issued by authority of an Order of the Kentucky Public Service Commission dated June 2, 2009 in Case No. 2008-00522. PURSUANT TO 807 KAR 5:011 SECTION 9 (1).

Issued: June 8, 2009

By *Julie S. Janson* Julie S. Janson, President
 By *W. D. Brown* W. D. Brown, Executive Director

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY**
 EFFECTIVE
 7/1/2009
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

Duke Energy Kentucky, Inc.
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 Newport, Kentucky 41071

KY.P.S.C. Electric No. 2
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JUL 01 2009
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C 7/1/09

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 6/2/2009
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

2, 2009

By *J. D. [Signature]*
 Executive Director

Issued by authority of an Order of the Kentucky Public Service Commission dated December 21, 2006 in Case No. 2006-00172.

Issued: May 20, 2009

Julie Janson
 Issued by Julie Janson, President

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**PUBLIC SERVICE COMMISSION
 OF KENTUCKY**
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 5/14/2009
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By  2009
 Executive Director

Duke Energy Kentucky, Inc.
 1697-A Monmouth Street
 Newport, Kentucky 41071

KY.P.S.C. Electric No. 2
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C5/14/09

Issued by authority of an Order of the Kentucky Public Service Commission dated December 21, 2006 in Case No. 2006-00172.

Issued: February 23, 2009

Julie Janson
 Issued by Julie Janson, President

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 3/3/2009
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By *J. D. Brown* 3, 2009
 Executive Director

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MAR 03 2009
 KENTUCKY PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated December 30, 2008 in Case No. 2008-00464.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
 EFFECTIVE
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 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

Issued: December 31, 2008

By *Julie S. Janson* Julie S. Janson, President
 By *J. H. D. Brown* J. H. D. Brown, Executive Director
 February 2, 2009

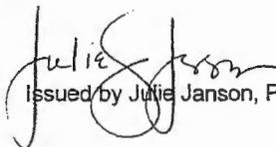
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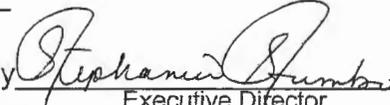
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 KENTUCKY PUBLIC
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Issued: November 28, 2008


 Issued by Julie Janson, President

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY**
 EFFECTIVE
 12/1/2008
 PURSUANT TO 807 KAR 5:011
 SECTION 9(1)

By 
 Executive Director

Duke Energy Kentucky, Inc.
 1697-A Monmouth Street
 Newport, Kentucky 41071

KY.P.S.C. Electric No. 2
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Issued: August 27, 2009

Issued by *Julie S. Janson*, President By *J. D. Brown* Executive Director

**PUBLIC SERVICE COMMISSION
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Issued: June 8, 2009

By *Julie S. Janson* Julie S. Janson, President
 By *J. D. Brown* J. D. Brown, Executive Director

**PUBLIC SERVICE COMMISSION
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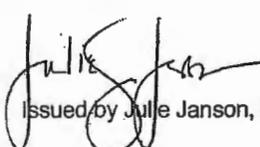
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CANCELLED
JUL 01 2009
 KENTUCKY PUBLIC
 SERVICE COMMISSION

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 6/2/2009**

Issued by authority of an Order of the Kentucky Public Service Commission dated December 21, 2006 Pursuant to 2006 KAR 5:011
 Case No. 2006-00172.

Issued: May 20, 2009

By   2, 2009
 Issued by Julie Janson, President J. H. O'Brien, Executive Director

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C012/09

Issued by authority of an Order of the Kentucky Public Service Commission dated May 12, 2009 in Case No. 2008-00473.

Issued: May 13, 2009

Issued by Julie Janson, President

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY**
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 5/14/2009
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By  2009
 Executive Director

Duke Energy Kentucky, Inc.
 1697-A Monmouth Street
 Newport, Kentucky 41071

KY.P.S.C. Electric No. 2
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C 5/14/09

Issued by authority of an Order of the Kentucky Public Service Commission dated December 21, 2006 in Case No. 2006-00172. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued: February 23, 2009

Julie Janson
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PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 3/3/2009

PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

13, 2009

By *J. Deacon*
 Executive Director

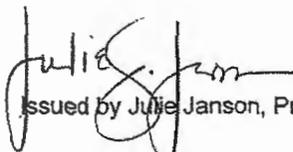
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 KENTUCKY PUBLIC
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Issued by authority of an Order of the Kentucky Public Service Commission dated December 30, 2008 in Case No. 2008-00464.

Issued: December 31, 2008


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PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
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PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By  2, 2009
 Executive Director

Duke Energy Kentucky, Inc.
 1697-A Monmouth Street
 Newport, Kentucky 41071

KY.P.S.C. Electric No. 2
 Tenth Revised Sheet No. 10
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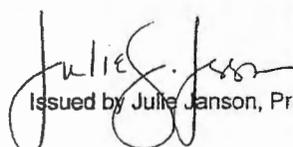
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Issued: November 28, 2008


 By 
 Issued by Julie Janson, President.. Executive Director

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 12/1/2008
 PURSUANT TO 807 KAR 5:011
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Duke Energy Kentucky, Inc.
 1697-A Monmouth Street
 Newport, Kentucky 41071

KY.P.S.C. Electric No. 2
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**PUBLIC SERVICE COMMISSION
 OF KENTUCKY**

EFFECTIVE
 8/31/2009

SECTION 9 (1)

1, 2009

By *Julie S. Janson* Executive Director

Issued by authority of an Order of the Kentucky Public Service Commission dated December 21, 2006 in Case No. 2006-00172. 807 KAR 5:011

Issued: August 27, 2009

By *Julie S. Janson* President

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**PUBLIC SERVICE COMMISSION
 OF KENTUCKY**
 EFFECTIVE 7/1/2009
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

1, 2009

By *Julie S. Janson* Executive Director

Issued by authority of an Order of the Kentucky Public Service Commission dated June 2, 2009 in Case No. 2008-00522.

Issued: June 8, 2009

Issued by Julie Janson, President

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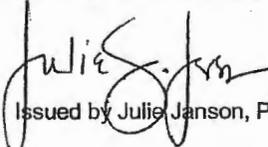
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PUBLIC SERVICE COMMISSION
OF KENTUCKY
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 6/2/2009
 PURSUANT TO 2006 KAR 5:011
 SECTION 9 (1)

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2, 2009

 By 
 Issued by Julie Janson, President Executive Director

Duke Energy Kentucky, Inc.
 1697-A Monmouth Street
 Newport, Kentucky 41071

KY.P.S.C. Electric No. 2
 Thirteenth Revised Sheet No. 10
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C 6/2/09

Issued by authority of an Order of the Kentucky Public Service Commission dated May 12, 2009 in Case No. 2008-00473.

Issued: May 13, 2009

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
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 5/14/2009
 PURSUANT TO 807 KAR 5:011
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By *J. Janson* 2009
 Executive Director

Issued by Julie Janson, President

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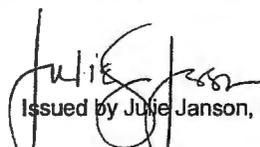
PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 3/3/2009
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 SECTION 9 (1)

3, 2009

By  Executive Director

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Issued: February 23, 2009


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Julie Janson

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By  Executive Director

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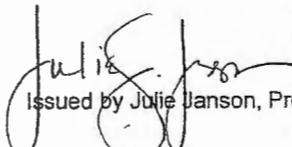
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 By 
 Issued by Julie Hanson, President... Executive Director

Duke Energy Kentucky, Inc.
 1697-A Monmouth Street
 Newport, Kentucky 41071

KY.P.S.C. Electric No. 2
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Issued by Julie Janson, President *Julie Janson* By *[Signature]* Executive Director

**PUBLIC SERVICE COMMISSION
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Duke Energy Kentucky, Inc.
 1697-A Monmouth Street
 Newport, Kentucky 41071

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Issued: June 8, 2009

By *Julie S. Janson* *[Signature]* 1, 2009
 Executive Director
 Issued by Julie Janson, President

Duke Energy Kentucky, Inc.
 1697-A Monmouth Street
 Newport, Kentucky 41071

KY.P.S.C. Electric No. 2
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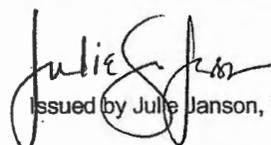
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By  2, 2009
 Executive Director

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Duke Energy Kentucky, Inc.
 1697-A Monmouth Street
 Newport, Kentucky 41071

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Duke Energy Kentucky, Inc.
 1697-A Monmouth Street
 Newport, Kentucky 41071

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Issued: February 23, 2009

Julie Janson
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PUBLIC SERVICE COMMISSION
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By *[Signature]* Executive Director

February 23, 2009

Duke Energy Kentucky, Inc.
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Julie Janson
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By *J. D. Brown* 2, 2009
 Executive Director

Duke Energy Kentucky, Inc.
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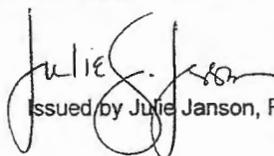
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By 
 Executive Director

Duke Energy Kentucky, Inc.
1697-A Monmouth Street
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By *Julie S. Jarson* Julie Jarson, President
J. D. Brown Executive Director

Duke Energy Kentucky, Inc.
1697-A Monmouth Street
Newport, Kentucky 41071

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By *Jeff D. Brown* Jeff D. Brown, Executive Director

PUBLIC SERVICE COMMISSION
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Newport, Kentucky 41071

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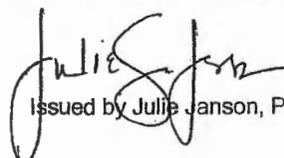
Woodlawn

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JUL 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/2/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
2, 2009

Issued by authority of an Order of the Kentucky Public Service Commission dated December 21, 2006 in Case No. 2006-00172.

Issued: May 20, 2009

By  Julie Janson, President
By  Executive Director

Duke Energy Kentucky, Inc.
1697-A Monmouth Street
Newport, Kentucky 41071

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C 6/2/09

Issued by authority of an Order of the Kentucky Public Service Commission dated May 12, 2009 in Case No. 2008-00473.

Issued: May 13, 2009

Issued by Julie Janson, President

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 5/14/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
By 	2009
Executive Director	

Duke Energy Kentucky, Inc.
1697-A Monmouth Street
Newport, Kentucky 41071

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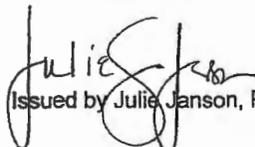
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C 5/14/09

Issued by authority of an Order of the Kentucky Public Service Commission dated December 21, 2006 in Case No. 2006-00172. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued: February 23, 2009


Issued by Julie Janson, President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/3/2009
By  Executive Director
3, 2009

Duke Energy Kentucky, Inc.
1697-A Monmouth Street
Newport, Kentucky 41071

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KENTUCKY PUBLIC
SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated December 30, 2008 in Case No. 2008-00464.

Issued: December 31, 2008

Julie Janson
Issued by Julie Janson, President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
1/2/2009
PURSUANT TO 897 KAR 5:011
SECTION 9 (1)
By *J. O'Brien* 2, 2009
Executive Director

Duke Energy Kentucky, Inc.
1697-A Monmouth Street
Newport, Kentucky 41071

KY.P.S.C. Electric No. 2
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Issued: November 28, 2008

Issued by Julie Janson, President

PUBLIC SERVICE COMMISSION
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12/1/2008
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SECTION 9(1)

By *Stephanie Dumber*
Executive Director

Duke Energy Kentucky, Inc.
1697-A Monmouth Street
Covington, Kentucky 41071

KY.P.S.C. Electric No. 2
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RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to electric service other than three phase service, for all domestic purposes in private residences, single occupancy apartments and separately metered common use areas of multi-occupancy buildings in the entire territory of the Company where distribution lines are adjacent to the premises to be served.

Residences where not more than two rooms are used for rental purposes will also be included. Where all dwelling units in a multi-occupancy building are served through one meter and the common use area is metered separately, the kilowatt-hour rate will be applied on a "per residence" or "per apartment" basis, however, the customer charge will be based on the number of installed meters.

Where a portion of a residential service is used for purposes of a commercial or public character, Rate DS, Service At Distribution Voltage, is applicable to all service. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Rate will be applied to the residential service, if the service qualifies hereunder.

TYPE OF SERVICE

Alternating current 60 Hz, single phase at Company's standard secondary voltage.

NET MONTHLY BILL

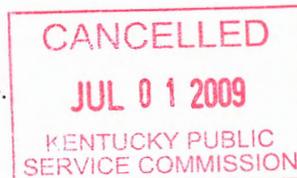
Computed in accordance with the following charges:

1. Base Rate
(a) Customer Charge \$4.50 per month
(b) Energy Charge
All kilowatt hours \$0.073238 per kWh

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:
Sheet No. 78, Rider DSMR, Demand Side Management Rider
Sheet No. 80, Rider FAC, Fuel Adjustment Clause
Sheet No. 81, Rider MSR-E, Merger Savings Credit Rider~ Electric
Sheet No. 82, Rider PSM, Profit Sharing Mechanism

The minimum charge shall be the Customer Charge as shown above.

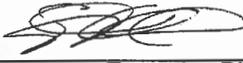


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Issued: December 22, 2006

Issued by Sandra P. Meyer, President

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SECTION 9 (1)

By 
Executive Director

Duke Energy Kentucky, Inc.
1697-A Monmouth Street
Covington, Kentucky 41071

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LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

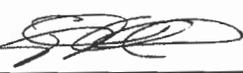
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SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated December 21, 2006
in Case No. 2006-00172.

Issued: December 22, 2006

Issued by Sandra P. Meyer, President

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OF KENTUCKY
EFFECTIVE
1/2/2007
PURSUANT TO 807 KAR 5:011
Effective: January 2, 2007
SECTION 9(1)

By 
Executive Director

RATE DS

SERVICE AT SECONDARY DISTRIBUTION VOLTAGE

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at the standard secondary system voltage and the Company determines that facilities of adequate capacity are available adjacent to the premises to be served, and the customer's average monthly demand is determined by the Company to be less than 500 kilowatts. Electric service must be supplied at one point of delivery and is not applicable for resale service.

TYPE OF SERVICE

Alternating current 60 Hz, single phase or three phase at the Company's standard distribution voltage of 34,500 volts or lower.

NET MONTHLY BILL

Computed in accordance with the following charges provided, however, that the maximum monthly rate, excluding the customer charge, and all applicable riders, shall not exceed \$0.229043 per kilowatt-hour (kilowatt of demand is abbreviated as kW and kilowatt-hours are abbreviated as kWh):

1. Base Rate

(a) Customer Charge per month

Single Phase Service	\$ 7.50	per month
Three Phase Service	\$ 15.00	per month

(b) Demand Charge

First 15 kilowatts	\$ 0.00	per kW
Additional kilowatts	\$ 7.75	per kW

(c) Energy Charge

First 6,000 kWh	\$0.079427	per kWh
Next 300 kWh/kW	\$0.047901	per kWh
Additional kWh	\$0.038825	per kWh

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

- Sheet No. 78, Rider DSMR, Demand Side Management Rider
- Sheet No. 80, Rider FAC, Fuel Adjustment Clause
- Sheet No. 81, Rider MSR-E, Merger Savings Credit Rider-- Electric
- Sheet No. 82, Rider PSM, Profit Sharing Mechanism

The minimum charge shall be the Customer Charge shown above.

For customers receiving service under the provisions of former Rate C, Optional Rate for Churches, as of June 25, 1981, the maximum monthly rate per kilowatt-hour shall not exceed \$0.135924 per kilowatt-hour plus all applicable riders.

When both single and three phase secondary voltage services are required by a customer, the monthly kilowatt-hour usage and kilowatt demands shall be the respective arithmetical sums of both services.

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Issued: December 22, 2006

Issued by Sandra P. Meyer, President

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By  ary 2, 2007
Executive Director

METERING

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at primary voltage, the kilowatt-hours registered on the Company's meter will be reduced one and one-half percent (1.5%) for billing purposes.

DEMAND

The demand shall be the kilowatts derived from the Company's demand meter for the fifteen-minute period of customer's greatest use during the billing period, as determined by the Company, adjusted for power factor, as provided herein. At its option, the Company may not install a demand meter if the nature of the load clearly indicates the load will have a constant demand, in which case the demand will be the calculated demand.

In no event will the billing demand be taken as less than the higher of the following:

- a) 85% of the highest monthly kilowatt demand established in the summer period and effective for the next succeeding eleven (11) months; or
- b) One (1) kilowatt for single phase secondary voltage service and five (5) kilowatts for three phase secondary voltage service.

If a customer requests reconnection of an account within twelve (12) months of a disconnection order, the customer's demand record for the period of disconnection will be re-established for purposes of billing and administration of the preceding clause.

For purposes of administration of the above clause, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than 90% lagging. If the Company determines customer's power factor to be less than 90%, the billing demand will be the number of kilowatts equal to the kilovolt amperes multiplied by 0.90.

At the Company's option, power factor may be determined by the following methods:

- a. Continuous measurement
 - the power factor, as determined during the interval in which the maximum kW demand is established, will be used for billing purposes; or
- b. Testing
 - the power factor, as determined during a period in which the customer's measured kW demand is not less than 90% of the measured maximum kW demand of the preceding billing period, will be used for billing purposes until superseded by a power factor determined by a subsequent test made at the direction of Company or request of customer.

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SECTION 9 (1)
By  ary 2, 2007
Executive Director

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Issued: December 22, 2006

Issued by Sandra P. Meyer, President

Duke Energy Kentucky, Inc.
1697-A Monmouth Street
Newport, Kentucky 41071

KY.P.S.C. Electric No. 2
First Revised Sheet No. 40
Cancels and Supersedes
Original Sheet No. 40
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LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

The initial term of contract shall be for a minimum period of three (3) years terminable thereafter by a minimum notice of either the customer or the Company as prescribed by the Company's Service Regulations.

The Company is not obligated to extend, expand or rearrange its transmission system voltage if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission service, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

For purposes of administration of this rate, the Company will determine the customer's average monthly demand based upon the twelve months ending December of each year after the applicable term of service has been fulfilled by the customer. If the customer's monthly demand exceeds 500 kilowatts and the Company expects the customer's demand to remain in excess of 500 kilowatts, then the Company will notify the customer prior to May of the succeeding year that the provisions of Rate DT, Time-of-Day Rate for Distribution Service shall be applicable beginning with the June revenue month billing and shall continue until the term of service of that rate has been fulfilled. In the case where a customer's average demand is estimated by the Company to be significantly less than 500 kilowatts, the Company may, at its discretion, waive the twelve month demand history requirement in the determination of the applicability of this rate.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

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SECTION 9 (1)

By  ary 2, 2007
Executive Director

Issued by Sandra P. Meyer, President

Duke Energy Kentucky
1697-A Monmouth Street
Newport, Kentucky 41071

KY.P.S.C. Electric No. 1
First Revised Sheet No. 41
Cancels and Supersedes
Original Sheet No. 41
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RATE DT

TIME-OF-DAY RATE FOR SERVICE AT DISTRIBUTION VOLTAGE

APPLICABILITY

Applicable to electric service for customers with an average monthly demand of 500 kilowatts or greater where the Company specifies service at a nominal distribution system voltage of 34,500 volts or lower, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served. Electric service must be supplied at one point of delivery and is not applicable for resale service.

TYPE OF SERVICE

Alternating current 60 Hz, single phase or three phase at Company's standard distribution voltage of 34,500 volts or lower.

NET MONTHLY BILL

Computed in accordance with the following charges (kilowatt of demand abbreviated as kW and kilowatt-hours are abbreviated as kWh):

1. Base Rate

(a) Customer Charge	
Single Phase	\$ 7.50 per month
Three Phase	\$ 15.00 per month
Primary Voltage Service	\$100.00 per month
(b) Demand Charge	
Summer	
On Peak kW	\$ 12.75 per kW
Off Peak kW	\$ 1.15 per kW
Winter	
On Peak kW	\$ 12.07 per kW
Off Peak kW	\$ 1.15 per kW
(c) Energy Charge	
Summer On Peak kWh	\$0.041977 per kWh
Winter On Peak kWh	\$0.039977 per kWh
Off Peak kWh	\$0.033977 per kWh

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Issued by authority of an Order of the Kentucky Public Service Commission dated December 21, 2006 in Case No. 2006-00172.

Issued: December 22, 2006

Issued by Sandra P. Meyer, President

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE

Commission dated December 21, 2006

1/2/2007

PURSUANT TO 807 KAR 5:011

Effective: January 2, 2007

SECTION 9 (1)

By


Executive Director

Low Load Factor Optional Rate – Pilot Program

Customers with annual load factors of 45% or lower are eligible to receive service at the following rates. Annual load factor is defined as the sum of the kWh during the prior year divided by the sum of the kW during the prior year divided by 730. This pilot program low load factor optional rate will remain in effect through December 31, 2007. The Company may apply to continue this pilot program beyond December 31, 2007, subject to Commission approval.

Base Rate

(a) Customer Charge	
Single Phase	\$ 7.50 per month
Three Phase	\$ 15.00 per month
Primary Voltage Service	\$100.00 per month
(b) Demand Charge	
Summer	
On Peak kW	\$ 11.90 per kW
Off Peak kW	\$ 1.15 per kW
Winter	
On Peak kW	\$ 10.54 per kW
Off Peak kW	\$ 1.15 per kW
(c) Energy Charge	
Summer On Peak kWh	\$0.044639 per kWh
Winter On Peak kWh	\$0.042639 per kWh
Off Peak kWh	\$0.036639 per kWh

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

- Sheet No. 78, Rider DSMR, Demand Side Management Rider
- Sheet No. 80, Rider FAC, Fuel Adjustment Clause
- Sheet No. 81, Rider MSR-E, Merger Savings Credit Rider – Electric
- Sheet No. 82, Rider PSM, Profit Sharing Mechanism

The minimum charge shall be the Customer Charge, as stated above

When both single and three phase secondary voltage services are required by a customer, the monthly kilowatt-hour usage and kilowatt demands shall be the respective arithmetical sums of both services.

For purposes of administration of the above Base Rate charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the four (4) revenue months of January through May and October through December.

Issued by authority of an Order of the Kentucky Public Service Commission dated December 21, 2006 in Case No. 2006-00172.

Issued: December 22, 2006

Issued by Sandra P. Meyer, President

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KENTUCKY PUBLIC SERVICE COMMISSION

By 
Executive Director

OFFICE OF THE SECRETARY OF KENTUCKY
EFFECTIVE
PURSUANT TO 807 KAR 5:011—
Effective January 2, 2007
SECTION 9(1)

RATING PERIODS

The rating periods applicable to the demand charge shall be as follows:

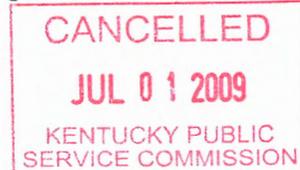
- a) On Peak Period
Summer - 11 a.m. to 8 p.m. Monday through Friday, excluding holidays,
Winter - 9 a.m. to 2 p.m. and 5 p.m. to 9 p.m., Monday through Friday, excluding holidays.
- b) Off Peak Period - All hours Monday through Friday not included above plus all day Saturday and Sunday, as well as New Year's Day, President's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day and Christmas Day on the day nationally designated to be celebrated as such.

METERING

The company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at primary voltage, kilowatt hours registered on the Company's meter will be reduced one and one-half percent (1.5%) for billing purposes.

If the customer furnishes primary voltage transformers and appurtenances, in accordance with the Company's specified design and maintenance criteria, the Demand Charge, as stated above, shall be reduced as follows:

First 1,000 kW of On Peak billing demand at \$0.65 per kW.
Additional kW of On Peak billing demand at \$0.50 per kW.



DEMAND

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero.

POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than 90% lagging. If the Company determines the customer's power factor to be less than 90%, the on peak and off peak billing demands will be the number of kilowatts equal to the respective on peak and off peak kilovolt amperes multiplied by 0.90.

The power factor, as determined by continuous measurement, will be derived from the intervals in which the maximum on peak and off peak kW demands are established.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

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Effective January 2, 2007
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By 
Executive Director

TERMS AND CONDITIONS

The initial term of contract shall be for a period of three (3) years for secondary voltage service and five (5) years for primary voltage service terminable thereafter by a minimum notice of either the customer or the Company as follows:

- (1) For secondary voltage service customers, as prescribed by the Company's Service Regulations.
- (2) For primary voltage service customers with a most recent twelve month average demand of less than 10,000 kVA or greater than 10,000 kVA, written notice of thirty (30) days or twelve (12) months respectively, after receipt of the written notice.

The Company is not obligated to extend, expand or rearrange its transmission system if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission service, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

For purposes of the administration of this rate, the Company will determine the customer's average monthly demand based upon the twelve months ending December of each year after the applicable term of service has been fulfilled by the customer. If the customer's demand is less than 500 kilowatts and the Company expects the customer's demand to remain below 500 kilowatts, then the Company will notify the customer prior to May of the succeeding year that the provisions of Rate DS, Service at Secondary Distribution Voltage or Rate DP, Service at Primary Distribution Voltage shall be applicable initiating with the June revenue month billing and shall continue until the term of service of that rate is fulfilled. In the case where a customer's average demand is estimated by the Company to be significantly greater than 500 kilowatts, the Company may, at its discretion, waive the twelve month demand history requirement in the determination of the applicability of this rate.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

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PURSUANT TO 807 KAR 5:011
Effective: January 2, 2007
SECTION 9 (1)

By 
Executive Director

RATE EH

OPTIONAL RATE FOR ELECTRIC SPACE HEATING

APPLICABILITY

Applicable to electric service for heating when customer's wiring is so arranged that heating service can be furnished at one point of delivery and can be metered separately from all other types of service or to any public school, parochial school, private school, or church when supplied at one point of delivery, provided permanently connected and regularly used electrical equipment is installed in compliance with the Company specifications as the primary source of heating or heating and cooling the atmosphere to temperatures of human comfort; and provided all other electrical energy requirements are purchased from the Company. No single water heating unit shall be wired that the demand established by it can exceed 5.5 kilowatts unless approved by the Company.

TYPE OF SERVICE

Alternating current 60 Hz, single or three phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges (kilowatts of demand are abbreviated as kW and kilowatt-hours are abbreviated as kWh):

A. Winter Period

1. Base Rate

(a) Customer Charge	
Single Phase Service	\$ 7.50 per month
Three Phase Service	\$ 15.00 per month
Primary Voltage Service	\$ 100.00 per month
(b) Energy Charge	
All kWh	\$0.059306 per kWh

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:
Sheet No. 78, Rider DSMR, Demand Side Management Rider
Sheet No. 80, Rider FAC, Fuel Adjustment Clause
Sheet No. 81, Rider MSR-E, Merger Savings Credit Rider - Electric
Sheet No. 82, Rider PSM, Profit Sharing Mechanism

The minimum charge shall be the Customer Charge stated above.

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B. Summer Billing Period

For energy used during the summer period, the kilowatt demand and kilowatt-hour use shall be billed in accordance with the provisions of the applicable Rate DS or Rate DP.

Issued by authority of an Order of the Kentucky Public Service Commission dated December 21, 2006 in Case No. 2006-00172.

Issued: December 22, 2006

Issued by Sandra P. Meyer, President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
PURSUANT TO 807 KAR 5:011
SECTION 9(1)
Effective: January 2, 2007
Executive Director

Duke Energy Kentucky, Inc.
1697-A Monmouth Street
Newport, Kentucky 41071

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First Revised Sheet No. 42
Cancels and Supersedes
Original Sheet No. 42
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NET MONTHLY BILL (Contd.)

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

DEMAND

Customer's Demand will be the kilowatts as determined from Company's meter for the fifteen-minute period of customer's greatest use during the month or as calculated by the Company, but not less than five (5) kilowatts.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

The term of contract shall be for a minimum period of one (1) year terminable thereafter on thirty (30) days written notice by either the customer or the Company.

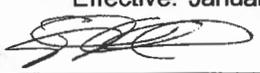
The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

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SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated December 21, 2006
in Case No. 2006-00172. PURSUANT TO 807 KAR 5:011

Issued: December 22, 2006

Issued by Sandra P. Meyer, President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
SECTION 9 (1)
Effective: January 2, 2007

Executive Director

RATE SP

SEASONAL SPORTS SERVICE

APPLICABILITY

Applicable to electric service required for sports installations, such as football and baseball fields, swimming pools, tennis courts, and recreational areas, promoted, operated and maintained by non-profit organizations, such as schools, churches, civic clubs, service clubs, community groups, and municipalities, where such service is separately metered and supplied at one point of delivery, except, not applicable to private sports installations which are not open to the general public. This rate is available only to customers to whom service was supplied in accordance with its terms on June 25, 1981.

TYPE OF SERVICE

Alternating current 60 Hz, single or three phase at the Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges (kilowatt hours are abbreviated as kWh):

1. Base Rate
 - (a) Customer Charge \$7.50 per month
 - (b) Energy Charge \$0.098380 per kWh

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:
Sheet No. 78, Rider DSMR, Demand Side Management Rider
Sheet No. 80, Rider FAC, Fuel Adjustment Clause
Sheet No. 81, Rider MSR-E, Merger Savings Credit Rider - Electric
Sheet No. 82, Rider PSM, Profit Sharing Mechanism

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SERVICE COMMISSION

The minimum charge shall be a sum equal to 1.5% of the Company's installed cost of transformers and metering equipment required to supply and measure service, but not less than the customer charge whether service is on or disconnected.

RECONNECTION CHARGE

A charge of \$25.00 is applicable to each season to cover in part the cost of reconnection of service

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

Issued by authority of an Order of the Kentucky Public Service Commission dated December 21, 2006 in Case No. 2006-00172.

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
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1/2/2007
PURSUANT TO 807 KAR 5:011
SECTION 21

By  y 2, 2007
Executive Director

Duke Energy Kentucky, Inc.
1697-A Monmouth Street
Newport, Kentucky 41071

KY.P.S.C. Electric No. 2
First Revised Sheet No. 43
Cancels and Supersedes
Original Sheet No. 43
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TERMS AND CONDITIONS

The term of contract shall be for a minimum period of one (1) year terminable thereafter on thirty (30) days written notice by either the customer or the Company.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

CANCELLED
JUL 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
1/2/2007
PURSUANT TO 807 KAR 5:011
ISSUED BY ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION DATED DECEMBER 21, 2006 IN
CASE NO. 2006-00172.
By  y 2, 2007
Executive Director

Issued by authority of an Order of the Kentucky Public Service Commission dated December 21, 2006 in Case No. 2006-00172.

Issued: December 22, 2006

Issued by Sandra P. Meyer, President

RATE GS-FL

OPTIONAL UNMETERED GENERAL SERVICE RATE FOR SMALL FIXED LOADS

APPLICABILITY

Applicable to electric service in the Company's entire territory for small fixed, electric load which can be served by a standard service drop from the Company's existing secondary distribution system where it is considered by the Company to be impractical to meter, such as service locations for bus shelters, telephone booths, navigation lights and beacons, and cable television power supplies.

TYPE OF SERVICE

Alternating current 60 Hz, at nominal voltages of 120, 120/240 or 120/208 volts, single phase, unmetered. Service of other characteristics, where available, may be furnished at the option of the Company.

NET MONTHLY BILL

Computed in accordance with the following charges and based upon calculated energy use determined by the rated capacity of the connected equipment:

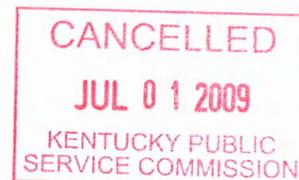
1. Base Rate
 - (a) For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment \$0.078505 per kWh
 - (b) For loads of less than 540 hours use per month of the rated capacity of the connected equipment \$0.090729 per kWh

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

- Sheet No. 78, Rider DSMR, Demand Side Management Rider
- Sheet No. 80, Rider FAC, Fuel Adjustment Clause
- Sheet No. 81, Rider MSR-E, Merger Savings Credit Rider – Electric
- Sheet No. 82, Rider PSM, Profit Sharing Mechanism

Minimum: \$3.00 per Fixed Load Location per month.



LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

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PUBLIC SERVICE COMMISSION
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By 
Executive Director

Duke Energy Kentucky, Inc.
1697-A Monmouth Street
Newport, Kentucky 41071

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Original Sheet No. 44
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SERVICE PROVISIONS

- (1) Each separate point of delivery of service shall be considered a Fixed Load Location.
- (2) Only one supply service will be provided to a customer under this Schedule as one Fixed Load Location.
- (3) The customer shall furnish switching equipment satisfactory to the Company.
- (4) The calculated energy use per month shall be determined by the Company taking into consideration the size and operating characteristics of the load.
- (5) The customer shall notify the Company in advance of every change in connected load or operating characteristics, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of any such changes, the Company reserves the right to refuse to serve the Fixed Load thereafter under this Schedule, and shall be entitled to bill the customer retroactively on the basis of the changed load and operating characteristics for the full period such load was connected.

TERM OF SERVICE

One (1) year, terminable thereafter on thirty (30) days written notice by either the customer or the Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

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Issued by authority of an Order of the Kentucky Public Service Commission dated December 21, 2006 in Case No. 2006-00172.

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Duke Energy Kentucky, Inc.
1697-A Monmouth Street
Newport, Kentucky 41071

KY.P.S.C. Electric No. 2
First Revised Sheet No. 45
Cancels and Supersedes
Original Sheet No. 45
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RATE DP

SERVICE AT PRIMARY DISTRIBUTION VOLTAGE

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at nominal primary distribution system voltages of 12,500 volts or 34,500 volts, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served, and the customer's average monthly demand is determined by the Company to be less than 500 kilowatts. Electric service must be supplied at one point of delivery and is not applicable for resale service.

When both single and three phase secondary voltage services are required by a customer, the monthly kilowatt-hour usage and kilowatt demands shall be the respective arithmetical sums of both services.

TYPE OF SERVICE

Alternating current 60 Hz, single phase or three phase at Company's standard distribution voltage of 34,500 volts or lower.

NET MONTHLY BILL

Computed in accordance with the following charges provided, however, that the maximum monthly rate, excluding the customer charge, electric fuel component charges and DSM Charge shall not exceed \$0.229043 per kilowatt-hour (Kilowatt of demand is abbreviated as kW and kilowatt-hours are abbreviated as kWh):

1. Base Rate

(a) Customer Charge Primary Voltage Service (12.5 or 34.5 kV)	\$ 100.00	per month
(b) Demand Charge All kilowatts	\$ 7.08	per kW
(c) Energy Charge First 300 kWh/kW	\$0.048850	per kWh
Additional kWh	\$0.040980	per kWh

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

- Sheet No. 78, Rider DSMR, Demand Side Management Rider
- Sheet No. 80, Rider FAC, Fuel Adjustment Clause
- Sheet No. 81, Rider MSR-E, Merger Savings Credit Rider - Electric
- Sheet No. 82, Rider PSM, Profit Sharing Mechanism

CANCELLED
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PUBLIC SERVICE COMMISSION
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SECTION 9 (1)

Effective: January 2, 2007

By 
Executive Director

Duke Energy Kentucky, Inc.
1697-A Monmouth Street
Newport, Kentucky 41071

KY.P.S.C. Electric No. 2
First Revised Sheet No. 45
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Original Sheet No. 45
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NET MONTHLY BILL (Contd.)

The minimum charge shall be the Customer Charge shown above.

PRIMARY VOLTAGE METERING DISCOUNT

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at primary voltage, the kilowatt-hours registered on the Company's meter will be reduced one and one-half percent (1.5%) for billing purposes.

DEMAND

The demand shall be the kilowatts derived from the Company's demand meter for the fifteen-minute period of customer's greatest use during the billing period, as determined by the Company, adjusted for power factor, as provided herein. At its option, the Company may not install a demand meter if the nature of the load clearly indicates the load will have a constant demand, in which case the demand will be the calculated demand.

In no event will the billing demand be taken as less than 85% of the highest monthly kilowatt demand established in the summer period and effective for the next succeeding eleven (11) months.

If a customer requests reconnection of an account within twelve (12) months of a disconnection order, the customer's demand record for the period of disconnection will be re-established for purposes of billing and administration of the preceding clause.

For purposes of administration of the above clause, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than 90% lagging. If the Company determines customer's power factor to be less than 90%, the billing demand will be the number of kilowatts equal to the kilovolt amperes multiplied by 0.90.

At the Company's option, power factor may be determined by the following methods:

a. Continuous measurement

- the power factor, as determined during the interval in which the maximum kW demand is established, will be used for billing purposes; or

b. Testing

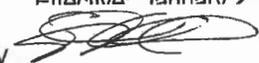
- the power factor, as determined during a period in which the customer's measured kW demand is not less than 90% of the measured maximum kW demand of the preceding billing period, will be used for billing purposes until superseded by a power factor determined by a subsequent test made at the direction of Company or request of customer.

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Effective January 2, 2007
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Executive Director

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

The initial term of contract shall be for a minimum period of five (5) years terminable thereafter as prescribed by the Company's Service Regulations.

- (1) For customers with a most recent twelve month average demand of less than 10,000 kVA, thirty days written notice.
- (2) For customers with a most recent twelve month average demand of 10,000 kVA or greater, written notice twelve months in advance of the desired termination date.

The Company is not obligated to extend, expand or rearrange its transmission system voltage if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission service, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

For purposes of administration of this rate, the Company will determine the customer's average monthly demand based upon the twelve months ending December of each year after the applicable term of service has been fulfilled by the customer. If the customer's monthly demand exceeds 500 kilowatts and the Company expects the customer's demand to remain in excess of 500 kilowatts, then the Company will notify the customer prior to May of the succeeding year that the provisions of Rate DT, Time-of-Day Rate for Distribution Service shall be applicable beginning with the June revenue month billing and shall continue until the term of service of that rate has been fulfilled. In the case where a customer's average demand is estimated by the Company to be significantly less than 500 kilowatts, the Company may, at its discretion, waive the twelve month demand history requirement in the determination of the applicability of this rate.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

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Effective January 2 2007
By 
Executive Director

RATE TT

TIME-OF-DAY RATE FOR SERVICE AT TRANSMISSION VOLTAGE

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at a nominal transmission system voltage of 69,000 volts or higher, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served. Electric service must be supplied at one point of delivery and the customer furnishes and maintains all transformation equipment and appurtenances necessary to utilize the service.

Service is applicable for ultimate use by the customer and is not applicable for standby, supplemental, emergency or resale service.

TYPE OF SERVICE

Alternating current 60 Hz, three phase at Company's standard transmission voltage of 69,000 volts or higher.

NET MONTHLY BILL

Computed in accordance with the following charges (kilowatts of demand are abbreviated as kW and kilowatt-hours are abbreviated as kWh):

1. Base Rate
 - (a) Customer Charge \$ 500.00 per month
 - (b) Demand Charge
 - Summer
 - On Peak kW \$ 7.60 per kW
 - Off Peak kW \$ 1.15 per kW
 - Winter
 - On Peak kW \$ 6.24 per kW
 - Off Peak kW \$ 1.15 per kW
 - (c) Energy Charge
 - All kWh \$0.04043 per kWh

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

- Sheet No. 78, Rider DSMR, Demand Side Management Rider
- Sheet No. 80, Rider FAC, Fuel Adjustment Clause
- Sheet No. 81, Rider MSR-E, Merger Savings Credit Rider - Electric
- Sheet No. 82, Rider PSM, Profit Sharing Mechanism

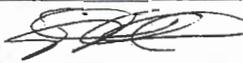
The minimum charge shall be not less than fifty percent (50%) of the highest demand charge established during the preceding eleven (11) months.

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By  ry 2, 2007
Executive Director

CANCELLED
JUL 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

NET MONTHLY BILL (Contd.)

For purposes of administration of the above charges, the summer is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

RATING PERIODS

The rating periods applicable to the demand charge shall be as follows:

- a) On Peak Period
Summer - 11 a.m. to 8 p.m. Monday through Friday, excluding holidays.
Winter - 9 a.m. to 2 p.m. and 5 p.m. to 9 p.m., Monday through Friday, excluding holidays
- b) Off Peak Period - all hours Monday through Friday not included above plus all day Saturday and Sunday as well as New Year's Day, President's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day on the day nationally designated to be celebrated as such.

METERING

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at secondary voltage, the kilowatt-hours registered on the Company's meter will be increased one and one-half percent (1.5%) for billing purposes.

DEMAND

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero.

POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than 90% lagging. If the Company determines the customer's power factor to be less than 90%, the on peak and off peak billing demands will be the number of kilowatts equal to the respective on peak and off peak kilovolt amperes multiplied by 0.90'

The power factor, as determined by continuous measurement, will be derived from the intervals in which the maximum on peak and off peak kW demands are established.

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LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

Issued by authority of an Order of the Kentucky Public Service Commission dated December 21, 2006 in Case No. 2006-00172.

PUBLIC SERVICE COMMISSION
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By  ary 2, 2007
Issued by Sandra P. Meyer, President Executive Director

Duke Energy Kentucky, Inc.
1697-A Monmouth Street
Newport, Kentucky 41071

KY.P.S.C. Electric No. 2
First Revised Sheet No. 51
Cancels and Supersedes
Original Sheet No. 51
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TERMS AND CONDITIONS

The initial term of contract shall be for a minimum period of five (5) years terminable thereafter by either the customer or the Company as follows:

- (1) Thirty (30) days after receipt of written notice for customers with a most recent twelve (12) months average on peak demand of less than 10,000 kW.
- (2) Twelve (12) months after receipt of written notice for customers with a most recent twelve (12) months average on peak demand of greater than 10,000 kW.

The Company is not obligated to extend, expand or rearrange its transmission system if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission voltage, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

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Duke Energy Kentucky, Inc.
1697-A Monmouth Street
Newport, Kentucky 41071

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First Revised Sheet No. 60
Cancels and Supersedes
Original Sheet No. 60
Page I of 5

RATE SL
STREET LIGHTING SERVICE

APPLICABILITY

Applicable to municipal, county, state and Federal governments, including divisions thereof, and incorporated homeowners associations, for the lighting of public streets and roads with Company-owned lighting fixtures.

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or this rate schedule terminates, whichever occurs first.

TYPE OF SERVICE

All equipment owned by the Company will be installed and maintained by the Company. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting or electric service and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

NET MONTHLY BILL

The following monthly charge for each unit with lamp and luminaire, controlled automatically, will be assessed:

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Executive Director

Duke Energy Kentucky, Inc.
 1697-A Monmouth Street
 Newport, Kentucky 41071

KY.P.S.C. Electric No. 2
 First Revised Sheet No. 60
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NET MONTHLY BILL (Contd.)

1. Base Rate

<u>OVERHEAD DISTRIBUTION AREA</u> Fixture Description	<u>Lamp Watt</u>	<u>kW/Unit</u>	<u>Annual kWh</u>	<u>Rate/Unit</u>
Standard Fixture (Cobra Head)				
Mercury Vapor				
7,000 lumen	175	0.193	803	\$ 6.96
7,000 lumen (Open Refractor)	175	0.205	853	\$ 5.79
10,000 lumen	250	0.275	1,144	\$ 8.00
21,000 lumen	400	0.430	1,789	\$10.66
Metal Halide				
14,000 lumen	175	0.193	803	\$ 6.96
20,500 lumen	250	0.275	1,144	\$ 8.00
36,000 lumen	400	0.430	1,789	\$10.66
Sodium Vapor				
9,500 lumen	100	0.117	487	\$ 7.78
9,500 lumen (Open Refractor)	100	0.117	487	\$ 5.82
16,000 lumen	150	0.171	711	\$ 8.45
22,000 lumen	200	0.228	948	\$10.95
27,500 lumen	250	0.275	948	\$10.95
50,000 lumen	400	0.471	1,959	\$14.59
Decorative Fixtures				
Sodium Vapor				
9,500 lumen (Rectilinear)	100	0.117	487	\$ 9.69
22,000 lumen (Rectilinear)	200	0.246	1,023	\$11.90
50,000 lumen (Rectilinear)	400	0.471	1,959	\$15.64
50,000 lumen (Setback)	400	0.471	1,959	\$23.43

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

Spans of Secondary Wiring:

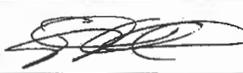
For each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.52.

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OF KENTUCKY
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 1/2/2007
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By  ary 2, 2007
 Executive Director

Issued by Sandra P. Meyer, President

Duke Energy Kentucky, Inc.
 1697-A Monmouth Street
 Newport, Kentucky 41071

KY.P.S.C. Electric No. 2
 First Revised Sheet No. 60
 Cancels and Supersedes
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NET MONTHLY BILL (Contd.)

<u>UNDERGROUND DISTRIBUTION AREA</u>	<u>Lamp Watt</u>	<u>kW/Unit</u>	<u>Annual kWh</u>	<u>Rate/Unit</u>
Fixture Description				
Standard Fixture (Cobra Head)				
Mercury Vapor				
7,000 lumen	175	0.210	874	\$ 7.08
7,000 lumen (Open Refractor)	175	0.205	853	\$ 5.79
10,000 lumen	250	0.292	1,215	\$ 8.13
21,000 lumen	400	0.460	1,914	\$10.89
Metal Halide				
14,000 lumen	175	0.210	874	\$ 7.08
20,500 lumen	250	0.292	1,215	\$ 8.13
36,000 lumen	400	0.460	1,914	\$10.89
Sodium Vapor				
9,500 lumen	100	0.117	487	\$ 7.78
9,500 lumen (Open Refractor)	100	0.117	487	\$ 5.90
16,000 lumen	150	0.171	711	\$ 8.42
22,000 lumen	200	0.228	948	\$10.95
50,000 lumen	400	0.471	1,959	\$14.59
Decorative Fixtures				
Mercury Vapor				
7,000 lumen (Town & Country)	175	0.205	853	\$ 7.33
7,000 lumen (Hoiophane)	175	0.210	874	\$ 9.24
7,000 lumen (Gas Replica)	175	0.210	874	\$21.32
7,000 lumen (Granville)	175	0.205	853	\$ 7.41
7,000 lumen (Aspen)	175	0.210	874	\$13.45
Metal Halide				
14,000 lumen (Traditionaire)	175	0.205	853	\$ 7.33
14,000 lumen (Granville Acorn)	175	0.210	874	\$13.45
14,000 lumen (Gas Replica)	175	0.210	874	\$21.41
Sodium Vapor				
9,500 lumen (Town & Country)	100	0.117	487	\$10.84
9,500 lumen (Holophane)	100	0.128	532	\$11.74
9,500 lumen (Rectilinear)	100	0.117	487	\$ 8.74
9,500 lumen (Gas Replica)	100	0.128	532	\$22.16
9,500 lumen (Aspen)	100	0.128	532	\$13.69
9,500 lumen (Traditionaire)	100	0.117	487	\$10.84
9,500 lumen (Granville Acorn)	100	0.128	532	\$13.69
22,000 lumen (Rectilinear)	200	0.246	1,023	\$11.96
50,000 lumen (Rectilinear)	400	0.471	1,959	\$15.70
50,000 lumen (Setback)	400	0.471	1,959	\$23.43

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**PUBLIC SERVICE COMMISSION
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 PURSUANT TO 807 KAR 5:011
 Commission dated December 21, 2006
 SECTION 9 (f)

By  ary 2, 2007
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Duke Energy Kentucky, Inc.
 1697-A Monmouth Street
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KY.P.S.C. Electric No. 2
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NET MONTHLY BILL (Contd.)

<u>POLE CHARGES</u>	<u>Pole Type</u>	<u>Rate/Pole</u>
Pole Description		
Wood		
17 foot (Wood Laminated) (a)	W17	\$ 4.40
30 foot	W30	\$ 4.34
35 foot	W35	\$ 4.40
40 foot	W40	\$ 5.27
Aluminum		
12 foot (decorative)	A12	\$11.97
28 foot	A28	\$ 6.94
28 foot (heavy duty)	A28H	\$ 7.01
30 foot (anchor base)	A30	\$13.86
Fiberglass		
17 foot	F17	\$ 4.40
12 foot (decorative)	F12	\$12.87
30 foot (bronze)	F30	\$ 8.38
35 foot (bronze)	F35	\$ 8.60
Steel		
27 foot (11 gauge)	S27	\$11.31
27 foot (3 gauge)	S27H	\$17.05

Spans of Secondary Wiring:

For each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.75.

Additional facilities, other than specified above, if required, will be billed at the time of installation.

(a) Note: New or replacement poles no longer available

2. Base Fuel Cost

All kilowatt-hours shall be subject to a charge of \$0.021619 per kilowatt-hour reflecting the base cost of fuel.

3. Applicable Riders . The following riders are applicable pursuant to the specific terms contained within each rider:

- Sheet No. 80, Rider FAC, Fuel Adjustment Clause
- Sheet No. 81, Rider MSR-E, Merger Savings Credit Rider – Electric
- Sheet No. 82, Rider PSM, Profit Sharing Mechanism

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LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

Issued by authority of an Order of the Kentucky Public Service Commission dated December 21, 2006 in Case No. 2006-00172.

Issued: December 22, 2006

PUBLIC SERVICE COMMISSION
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Issued by Sandra P. Meyer, President

By  January 2, 2007
 Executive Director

TERM OF SERVICE

The street lighting units are installed for the life of the unit, and then its terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 4 or 6 under General Conditions.

GENERAL CONDITIONS

- (1) If the customer requires the installation of a unit at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (2) Installation of street lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or other consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the street lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.
- (3) The time within which the Company will be able to commence or to complete the services to be performed is dependent on the Company's ability to secure the materials required, and the Company shall not be responsible for failure to install these street light units for such reason.
- (4) If an installed street lighting unit is required to be relocated, removed, or replaced with another unit of the same or less rated lamp wattage, the ordering Authority shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (5) Lamps and refractors which are maintained by the Company shall be kept in good operating condition by and at the expense of the Company.

In cases of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

- (6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated December 21, 2006 in Case No. 2006-00172.

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By  January 2, 2007
Executive Director

RATE TL
TRAFFIC LIGHTING SERVICE

APPLICABILITY

Applicable to the supplying of energy for traffic signals or other traffic control lighting on public streets and roads. After April 2, 1990, this tariff schedule shall only be applicable to municipal, county, state and local governments. In the application of this tariff, each point of delivery shall be considered as a separate customer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase at the Company's standard secondary voltage.

NET MONTHLY BILL

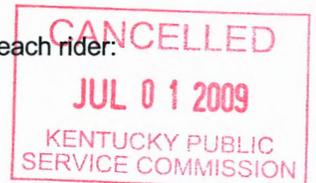
Computed in accordance with the following charges:

1. Base Rate

- (a) Where the Company supplies energy only, all kilowatt-hours shall be billed at \$0.035848 per kilowatt-hour;
- (b) Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at \$0.021078 per kilowatt-hour.
- (c) Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at \$0.056927 per kilowatt-hour,

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:
Sheet No. 80, Rider FAC, Fuel Adjustment Clause
Sheet No. 81, Rider MSR-E, Merger Savings Credit Rider – Electric
Sheet No. 82, Rider PSM, Profit Sharing Mechanism



LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on thirty (30) days written notice by either customer or Company.

Issued by authority of an Order of the Kentucky Public Service Commission, dated December 21, 2006 in Case No 2006-00172.

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PUBLIC SERVICE COMMISSION
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Executive Director

GENERAL CONDITIONS

- (1) Billing will be based on the calculated kilowatt-hour consumption taking into consideration the size and characteristics of the load.
- (2) Where the average monthly usage is less than 110 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing the electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before the work is carried out.
- (3) The location of each point of delivery shall be mutually agreed upon by the Company and the customer. In overhead distribution areas, the point of delivery shall be within 150 feet of existing secondary wiring. In underground distribution areas, the point of delivery shall be at an existing secondary wiring service point.
- (4) If the customer requires a point of delivery which requires the extension, relocation, or rearrangement of Company's distribution system, the customer shall pay the Company, in addition to the monthly charge, the cost of such extension, relocation, or rearrangement on the basis of time and material plus overhead charges unless, in the judgment of the Company, no payment shall be made. An estimate of the cost will be submitted for approval before work is carried out.

LIMITED MAINTENANCE

Limited maintenance for traffic signals is defined as cleaning and replacing lamps, and repairing connections in wiring which are of a minor nature. Limited maintenance for traffic controllers is defined as cleaning, oiling, adjusting and replacing contacts which are provided by customer, time-setting when requested, and minor repairs to defective wiring.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

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By  y 2, 2007
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RATE UOLS
UNMETERED OUTDOOR LIGHTING ELECTRIC SERVICE

APPLICABILITY

Applicable for electric energy usage only for any street or outdoor area lighting system (System), operating during the dusk to dawn time period, on private or public property and owned by the customer or the Company. The customer must be adjacent to an electric power line of the Company that is adequate and suitable for supplying the necessary electric service.

Service under this tariff schedule shall require a written agreement between the customer and the Company specifying the calculated lighting kilowatt-hours. The System shall comply with the connection requirements in the Company's Electric Service Regulations, Section III, Customer's and Company's Installations.

CONTRACT FOR SERVICE

The customer will enter into an Agreement for Electric Service for Outdoor Lighting for a minimum of one year and renewable annually, automatically, thereafter.

The Company will provide unmetered electric service based on the calculated annual energy usage for each luminaire's lamp wattage plus ballast usage (impact wattage). The System kilowatt-hour usage shall be determined by the number of lamps and other System particulars as defined in the written agreement between the customer and Company. The monthly kilowatt-hour amount will be billed at the rate contained in the NET MONTHLY BILL section below.

LIGHTING HOURS

The unmetered lighting System will be operated automatically by either individual photoelectric controllers or System controller(s) set to operate on either dusk-to-dawn lighting levels or on pre-set timers for any hours between dusk-to-dawn. The hours of operation will be agreed upon between the customer and the Company and set out in the Agreement. Dusk-to-dawn lighting typically turns on and off approximately one-half (1/2) hour after sunset and one-half (1/2) hour before sunrise which is approximately 4160 hours annually.

NET MONTHLY BILL

Computed in accordance with the following charge:

1. Base Rate
All kWh \$0.035263 per kWh

2. Applicable Riders
The following riders are applicable pursuant to the specific terms contained within each rider:
Sheet No. 80, Rider FAC, Fuel Adjustment Clause
Sheet No. 81, Rider MSR-E, Merger Savings Credit Rider - Electric
Sheet No. 82, Rider PSM, Profit Sharing Mechanism

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SECTION 9(1)
By  / 2, 2007
Executive Director

Issued by Sandra P. Meyer, President

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill which is the Net Monthly Bill plus 5%, is due and payable.

OWNERSHIP OF SERVICE LINES

Company will provide, install, own, operate and maintain the necessary facilities for furnishing electric service to the System defined in the agreement. If the customer requires the installation of a System at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

The Company shall erect the service lines necessary to supply electric energy to the System within the limits of the public streets and highways or on private property as mutually agreed upon by the Company and the customer. The customer shall assist the Company, if necessary, in obtaining adequate written easements covering permission to install and maintain any service lines required to serve the System.

The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

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By  12, 2007
Executive Director

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RATE OL

OUTDOOR LIGHTING SERVICE

APPLICABILITY

Applicable for outdoor lighting services on private property with Company owned fixtures in the Company's entire service area where secondary distribution lines are adjacent to the premises to be served. Not applicable for lighting public roadways which are dedicated, or anticipated to be dedicated, except to meet the occasional singular need of a customer who has obtained written approval from the proper governmental authority.

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2016. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities or this rate schedule terminates, whichever occurs first.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company on rights-of-ways provided by the customer. The Company will perform maintenance only during regularly scheduled working hours and will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for damage, loss or injury resulting from any interruption in such lighting due to any cause. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum.

NET MONTHLY BILL

1. Base Rate

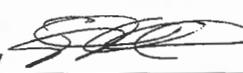
A. Private outdoor lighting units:

The following monthly charge for each fixture, which includes lamp and luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a maximum mast arm of 10 feet for overhead units will be assessed:

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Duke Energy Kentucky, Inc.
 1697-A Monmouth Street
 Newport, Kentucky 41071

KY.P.S.C. Electric No. 2
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NET MONTHLY BILL (Contd.)

	<u>Lamp Watts</u>	<u>kW/ Luminaire</u>	<u>Annual kWh</u>	<u>Rate/Unit</u>
Standard Fixtures (Cobra Head)				
Mercury Vapor				
7,000 lumen (Open Refractor)	175	0.205	853	\$8.58
7,000 lumen	175	0.210	874	\$11.01
10,000 lumen	250	0.292	1,215	\$12.81
21,000 lumen	400	0.460	1,914	\$16.39
Metal Halide				
14,000 lumen	175	0.210	874	\$11.01
20,500 lumen	250	0.307	1,215	\$12.83
36,000 lumen	400	0.460	1,914	\$16.39
Sodium Vapor				
9,500 lumen (Open Refractor)	100	0.117	487	\$ 7.59
9,500 lumen	100	0.117	487	\$ 9.90
16,000 lumen	150	0.171	711	\$11.14
22,000 lumen	200	0.228	948	\$12.29
27,500 lumen	250	0.228	948	\$12.29
50,000 lumen	400	0.471	1,959	\$14.17
Decorative Fixtures (a)				
Mercury Vapor				
7,000 lumen (Town & Country)	175	0.205	853	\$13.23
7,000 lumen (Holophane)	175	0.210	874	\$17.08
7,000 lumen (Gas Replica)	175	0.210	874	\$41.50
7,000 lumen (Aspen)	175	0.210	874	\$25.61
Sodium Vapor				
9,500 lumen (Town & Country)	100	0.117	487	\$21.01
9,500 lumen (Holophane)	100	0.128	532	\$22.76
9,500 lumen (Rectilinear)	100	0.117	487	\$18.70
9,500 lumen (Gas Replica)	100	0.128	532	\$43.84
9,500 lumen (Aspen)	100	0.128	532	\$26.53
9,500 lumen (Traditionaire)	100	0.117	487	\$21.01
9,500 lumen (GranvilleAcorn)	100	0.128	532	\$26.53
22,000 lumen (Rectilinear)	200	0.246	1,023	\$22.18
50,000 lumen (Rectilinear)	400	0.471	1,959	\$28.02
50,000 lumen (Setback)	400	0.471	1,959	\$43.79

(a) When requesting installation of a decorative unit, the customer may elect to make an additional contribution to obtain the monthly rate per unit charge for the same size standard (cobra head) outdoor lighting fixture.

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Duke Energy Kentucky, Inc.
1697-A Monmouth Street
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NET MONTHLY BILL (Contd.)

B. Flood lighting units served in overhead distribution areas (FL):

The following monthly charge for each fixture, which includes lamp and luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, will be assessed:

	<u>Lamp Watts</u>	<u>kW/ Luminaire</u>	<u>Annual kWh</u>	<u>Rate/Unit</u>
Mercury Vapor 21,000 lumen	400	0.460	1,914	\$16.40
Metal Halide 20,500 lumen	250	0.307	1,215	\$12.81
36,000 lumen	400	0.460	1,914	\$16.40
Sodium Vapor 22,000 lumen	200	0.246	1,023	\$12.19
30,000 lumen	250	0.312	1,023	\$12.19
50,000 lumen	400	0.480	1,997	\$14.98

Additional facilities, if needed will be billed at the time of installation.

2. Base Fuel Cost

All kilowatt-hour shall be subject to a charge of \$0.021619 per kilowatt-hour reflecting the base cost of fuel.

3. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:
Sheet No. 80, Rider FAC, Fuel Adjustment Clause
Sheet No. 81, Rider MSR-E, Merger Savings Credit Rider - Electric
Sheet No. 82, Rider PSM, Profit Sharing Mechanism

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LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

GENERAL CONDITIONS

1. In cases of repeated vandalism, the Company at its option will repair or remove its damaged equipment and the customer shall pay for repairs on a time and material basis, plus overhead charges. If the equipment is removed the customer will be billed for the unexpired term of the contract.
2. If the customer requires the extension, relocation or rearrangement of the Company's system, the customer will pay, in addition to the monthly charge, the Company on a time and materials basis, plus overhead charges, for such extension, relocation or rearrangement unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for customer approval before work is carried out.

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GENERAL CONDITIONS (Contd.)

3. If any Company owned lighting unit is required to be relocated, removed or replaced with another unit of the same or lower lamp wattage, the customer ordering this shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charges should be made. An estimate of the cost will be submitted for customer approval before work is carried out.
4. Installation of lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.
5. The time within which the Company will be able to commence or to complete the services to be performed is dependent on the Company's ability to secure the materials required, and the Company shall not be responsible for failure to install these light units for such reason.
6. When a lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

TERM OF SERVICE

Three (3) years for a new and/or succeeding customer until the initial period is fulfilled. The service is terminable thereafter on ten (10) days written notice by the customer or the Company.

At the Company's option, a longer contract may be required for large installations.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations, currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

CANCELLED
JUL 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
1/2/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By  2007
Executive Director

Issued by authority of an Order of the Kentucky Public Service Commission dated December 21, 2006 in Case No 2006-00172.

Issued: December 22, 2006

Issued by Sandra P. Meyer, President

RATE NSU

**STREET LIGHTING SERVICE
 NON-STANDARD UNITS**

APPLICABILITY

Applicable to municipal, county, state and Federal governments, including divisions thereof, hereinafter referred to as customer for the lighting of public streets and roads with existing Company and Customer owned lighting fixtures. This service is not available for units installed after January 1, 1985.

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities or this rate schedule terminates, whichever occurs first.

TYPE OF SERVICE

All equipment owned by the Company will be maintained by the Company. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will endeavor to replace burned-out lamps maintained by the Company within 48 hours after notification by the customer. The Company does not guarantee continuous lighting or electric service and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

NET MONTHLY BILL

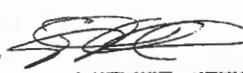
The following monthly charge for each unit with lamp and luminaire, controlled automatically, will be assessed.

1. Base Rate

A. Company owned

	<u>Lamp Watt</u>	<u>kW/Unit</u>	<u>Annual kWh</u>	<u>Rate/Unit</u>
1. Boulevard units served underground				
a. 2,500 lumen Incandescent- Series	148	0.148	616	\$9.11
b. 2,500 lumen Incandescent- Multiple	189	0.189	786	\$ 7.01
2. Holophane Decorative fixture on 17 foot fiberglass pole served underground with direct buried cable				
a. 10,000 lumen Mercury Vapor	250	0.292	1255	\$16.56

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 SECTION 9 (1)
 By 
 Executive Director

Issued by authority of an Order of the Kentucky Public Service Commission dated December 21, 2006 in Case No. 2006-00172.

Issued: December 22, 2006

Issued by Sandra P. Meyer, President

Duke Energy Kentucky, Inc.
 1697-A Monmouth Street
 Newport, Kentucky 41071

KY.P.S.C. Electric No. 2
 First Revised Sheet No. 66
 Cancels and Supersedes
 Original Sheet No. 66
 Page 2 of 3

NET MONTHLY BILL (Contd.)

The cable span charge of \$0.75 per each increment of 25 feet of secondary wiring shall be added to the Rate/unit charge for each increment of secondary wiring beyond the first 25 feet from the pole base.

	<u>Lamp Watt</u>	<u>kW/Unit</u>	<u>Annual kWh</u>	<u>Rate/Unit</u>
3. Street light units served overhead distribution				
a. 2,500 lumen Incandescent	189	0.189	786	\$6.95
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$6.63
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$10.30

B. Customer owned

	<u>Lamp Watt</u>	<u>kW/Unit</u>	<u>Annual kWh</u>	<u>Rate/Unit</u>
1. Steel boulevard units served underground with limited maintenance by Company				
a. 2,500 lumen Incandescent- Series	148	0.148	616	\$ 5.33
b. 2,500 lumen Incandescent- Multiple	189	0.189	786	\$6.77

2. Base Fuel Cost

All kilowatt-hours shall be subject to a charge of \$0.021619 per kilowatt-hour reflecting the base cost of fuel.

3. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:
 Sheet No. 80, Rider FAC, Fuel Adjustment Clause
 Sheet No. 81, Rider MSR-E, Merger Savings Credit Rider - Electric
 Sheet No. 82, Rider PSM, Profit Sharing Mechanism

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LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

The street lighting units are installed for the life of the unit, terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 1 or 3 under General Conditions.

GENERAL CONDITIONS

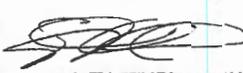
- (1) If an installed street lighting unit is required to be relocated, removed, or replaced with another unit of the same or less rated lamp wattage, the ordering Authority shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charges should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (2) Lamps and refractors which are maintained by the Company shall be kept in good operating condition by, and at the expense of, the Company.

Issued by authority of an Order of the Kentucky Public Service Commission dated December 21, 2006 in Case No. 2006-00172.

Issued: December 22, 2006

Issued by Sandra P. Meyer, President

PUBLIC SERVICE COMMISSION
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 SECTION 9 (1)

By  _____
 Executive Director

January 2, 2007

GENERAL CONDITIONS (Contd.)

In case of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

- (3) When a Company owned street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.
- (4) When a customer owned lighting unit becomes inoperative, the cost of repair or replacement of the unit will be at the customer's expense. The replacement unit shall be an approved Company fixture.
- (5) Limited maintenance by the Company includes only fixture cleaning, relamping, and glassware and photo cell replacement.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

CANCELLED
JUL 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
1/2/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
Commission dated December 21, 2006**

By 
Executive Director

Issued by authority of an Order of the Kentucky Public Service Commission dated December 21, 2006 in Case No. 2006-00172.

Issued: December 22, 2006

Issued by Sandra P. Meyer, President

RATE NSP

PRIVATE OUTDOOR LIGHTING FOR NON-STANDARD UNITS

APPLICABILITY

Applicable to service for outdoor lighting on private property with Company-owned lighting fixtures in the Company's entire territory where secondary distribution lines are adjacent to the premise to be served. Not applicable to service for lighting of dedicated or undedicated public thoroughfares.

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2016. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities or this rate schedule terminates, whichever occurs first.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company on rights-of-way provided by the customer. The Company will perform maintenance only during regularly scheduled working hours and will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for damage, loss or injury resulting from any interruption in such lighting due to any cause. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum.

NET MONTHLY BILL

- 1. Base Rate
 - A. Private outdoor lighting units:

The following monthly charge will be assessed for existing facilities, but this unit will not be available to any new customers after May 15, 1973:

	Lamp Watt	kW/Unit	Annual kWh	Rate/Unit
2,500 lumen Mercury, Open Refractor.....	100	0.115	478	\$ 7.71
2,500 lumen Mercury, Enclosed Refractor.....	100	0.115	478	\$10.58

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 Sections 21) 2006 in
 Case No. 2006-00172
 By  ary 2, 2007
 Executive Director

Issued by authority of an Order of the Kentucky Public Service Commission dated December 21, 2006 in Case No. 2006-00172.

Issued: December 22, 2006

Issued by Sandra P. Meyer, President

NET MONTHLY BILL (Contd.)

B. Outdoor lighting units served in underground residential distribution areas:

The following monthly charge will be assessed for existing fixtures which include lamp and luminaire, controlled automatically, with an underground service wire not to exceed 35 feet from the service point, but these units will not be available to new customers after May 5, 1992:

	Lamp Watt	kW/Unit	Annual kWh	Rate/Unit
7,000 lumens Mercury, Mounted on a 17-foot Fiberglass Pole.....	175	0.205	853	\$14.39
7,000 lumen Mercury, Mounted on a 17-foot Wood Laminated Pole (a).....	175	0.205	853	\$14.39
7,000 lumen Mercury, Mounted on a 30-foot Wood Pole.....	175	0.205	853	\$13.29
9,500 lumen Sodium Vapor, TC 100 R.....	100	0.117	487	\$11.13

(a) Note: New or replacement poles are not available.

C. Flood lighting units served in overhead distribution areas:

The following monthly charge will be assessed for each existing fixture, which includes lamp and luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a span of wire not to exceed 120 feet, but these units will not be available after May 5, 1992:

	Lamp Watt	kW/Fixture	Annual kWh	Rate/Unit
52,000 lumen Mercury (35-foot Wood Pole) ..	1,000	1.102	4,584	\$27.70
52,000 lumen Mercury (50-foot Wood Pole) ..	1,000	1.102	4,584	\$31.31
50,000 lumen Sodium Vapor.....	400	0.471	1,959	\$19.43

2. Base Fuel Cost

All kilowatt-hours shall be subject to a charge of \$0.021619 per kilowatt-hour reflecting the base cost of fuel.

3. Applicable Riders

The following riders are applicable to the specific terms contained within each rider:

- Sheet No. 80, Rider FAC, Fuel Adjustment Clause
- Sheet No. 81, Rider MSR-E, Merger Savings Credit Rider – Electric
- Sheet No. 82, Rider PSM, Profit Sharing Mechanism

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LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

Three (3) years, terminable thereafter on ten (10) days written notice by either customer or Company.

Issued by authority of an Order of the Kentucky Public Service Commission dated September 21, 2006 in Case No. 2006-00172.

Issued: December 22, 2006

PUBLIC SERVICE COMMISSION
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 Sections 21) 2006 in
 Case No. 2006-00172
 By  ary 2, 2007
 Executive Director

Issued by Sandra P. Meyer, President

Duke Energy Kentucky, Inc.
1697-A Monmouth Street
Newport, Kentucky 41071

KY.P.S.C. Electric No. 2
First Revised Sheet No. 67
Cancels and Supersedes
Original Sheet No. 67
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GENERAL CONDITIONS

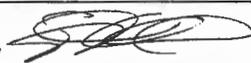
1. In cases of repeated vandalism, the Company at its option will repair or remove its damaged equipment and the customer shall pay for repairs on a time and material basis, plus overhead charges. If the equipment is removed the customer will be billed for the unexpired term of the contract.
2. If any Company owned lighting unit is required to be relocated, removed or replaced with another unit of the same or lower lamp wattage, the customer ordering this shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charges should be made. An estimate of the cost will be submitted for customer approval before work is carried out.
3. When a lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and ail conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

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PURSUANT TO 807 KAR 5:011
December 21, 2006 in
Case No. 2006-00172.

By  ary 2, 2007
Executive Director

Issued by authority of an Order of the Kentucky Public Service Commission dated December 21, 2006 in Case No. 2006-00172.

Issued: December 22, 2006

Issued by Sandra P. Meyer, President

RATE SC

STREET LIGHTING SERVICE - CUSTOMER OWNED

APPLICABILITY

Applicable to municipal, county, state and Federal governments, including divisions thereof, and incorporated homeowner's associations for the lighting of public streets and roads when the total investment and installation costs of the fixtures are borne by the customer. The fixture shall be a Company approved unit used in overhead and underground distribution areas.

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities or this rate schedule terminates, whichever occurs first.

TYPE OF SERVICE

All equipment will be owned by the customer but may be installed by customer or Company with limited maintenance performed by the Company. Limited maintenance includes only fixture cleaning, relamping, and glassware and photo cell replacement. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

NET MONTHLY BILL

The following monthly charge for each lamp with luminaire, controlled automatically, will be assessed:

1. Base Rate	Lamp Watts	kW/Unit	Annual kWh	Rate/Unit
Fixture Description				
Standard Fixture (Cobra Head)				
Mercury Vapor				
7,000 lumen	175	0.193	803	\$4.04
10,000 lumen	250	0.275	1,144	\$5.12
21,000 lumen	400	0.430	1,789	\$7.07
Metal Halide				
14,000 lumen	175	0.193	803	\$4.04
20,500 lumen	250	0.275	1,144	\$5.12
36,000 lumen	400	0.430	1,789	\$7.07

Issued by authority of an Order of the Kentucky Public Service Commission dated December 21, 2006 in Case No. 2006-00172.

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
 Commission dated December 21, 2006
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 Effective January 2, 2007
 SECTION 9 (1)

By 
 Executive Director

Duke Energy Kentucky, Inc.
 1697-A Monmouth Street
 Newport, Kentucky 41071

KY.P.S.C. Electric No. 2
 First Revised Sheet No. 68
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NET MONTHLY BILL (Contd.)

	Lamp	kW/Unit	Annual kWh	Rate/Unit
Sodium Vapor				
9,500 lumen	100	0.117	487	\$4.95
16,000 lumen	150	0.171	711	\$5.49
22,000 lumen	200	0.228	948	\$5.99
27,500 lumen	250	0.228	948	\$5.99
50,000 lumen	400	0.471	1,959	\$8.00
Decorative Fixture				
Mercury Vapor				
7,000 lumen (Holophane)	175	0.210	874	\$5.16
7,000 lumen (Town & Country)	175	0.205	853	\$5.12
7,000 lumen (Gas Replica)	175	0.210	874	\$5.16
7,000 lumen (Aspen)	175	0.210	874	\$5.16
Metal Halide				
14,000 lumen (Traditionaire)	175	0.205	853	\$5.12
14,000 lumen (Granville Acorn)	175	0.210	874	\$5.16
14,000 lumen (Gas Replica)	175	0.210	874	\$5.16
Sodium Vapor				
9,500 lumen (Town & Country)	100	0.117	487	\$4.87
9,500 lumen (Traditionaire)	100	0.117	487	\$4.87
9,500 lumen (Granville Acorn)	100	0.128	532	\$5.08
9,500 lumen (Rectilinear)	100	0.117	487	\$4.87
9,500 lumen (Aspen)	100	0.128	532	\$5.08
9,500 lumen (Holophane)	100	0.128	532	\$5.08
9,500 lumen (Gas Replica)	100	0.128	532	\$5.08
22,000 lumen (Rectilinear)	200	0.246	1,023	\$6.35
50,000 lumen (Rectilinear)	400	0.471	1,959	\$8.29

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

<u>Pole Description</u>	<u>Pole Type</u>	<u>Rate/Pole</u>
Wood		
30 foot	W30	\$4.34
35 foot	w35	\$4.40
40 foot	W40	\$5.27

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Issued by authority of an Order of the Kentucky Public Service Commission dated December 21, 2006 in Case No. 2006-00172.

Issued: December 22, 2006

Issued by Sandra P. Meyer, President*

PUBLIC SERVICE COMMISSION OF KENTUCKY

EFFECTIVE 1/2/2007

PURSUANT TO 807 KAR 5:011
 Effective January 2, 2007
 SECTION 9 (1)

By 
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Duke Energy Kentucky, Inc.
1697-A Monmouth Street
Newport, Kentucky 41071

KY.P.S.C. Electric No. 2
First Revised Sheet No. 68
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Original Sheet No. 68
Page 3 of 4

NET MONTHLY BILL (Contd.)

Customer Owned and Maintained Units

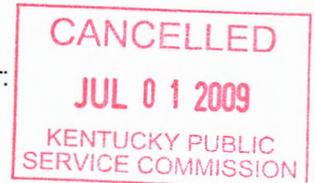
The rate for energy used for this type street lighting will be \$0.035263 per kilowatt-hour which includes the base fuel cost rate stated below. The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

2. Base Fuel Cost

All kilowatt-hours shall be subject to a charge of \$0.021619 per kilowatt-hour reflecting the base cost of fuel.

3. Applicable Riders

The following riders are applicable to the specific terms contained within each rider:
Sheet No. 80, Rider FAC, Fuel Adjustment Clause
Sheet No. 81, Rider MSR-E, Merger Savings Credit Rider – Electric
Sheet No. 82, Rider PSM, Profit Sharing Mechanism



LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

The street lighting units are installed for the life of the unit, terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 4 or 6 under General Conditions.

GENERAL CONDITIONS

- (1) If the customer requires the installation of a unit at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (2) Installation of street lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or other consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the street lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.

Issued by authority of an Order of the Kentucky Public Service Commission dated December 21, 2006 in Case No. 2006-00172.

Issued: December 22, 2006

Issued by Sandra P. Meyer, President

PUBLIC SERVICE COMMISSION
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EFFECTIVE 1/2/2007
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Effective January 2, 2007
SECTION 9 (1)

By 
Executive Director

Duke Energy Kentucky, Inc.
1697-A Monmouth Street
Newport, Kentucky 41071

KY.P.S.C. Electric No. 2
First Revised Sheet No. 68
Cancels and Supersedes
Original Sheet No. 68
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GENERAL CONDITIONS (Contd.)

- (3) The time within which the Company will be able to commence or to complete the services to be performed is dependent on the Company's ability to secure the materials required, and the Company shall not be responsible for failure to install these street light units for such reason.
- (4) If an installed street lighting unit is required to be relocated, removed, or replaced by the Company, the ordering Authority shall pay the Company the cost agreed upon under a separate contract.
- (5) Lamps and refractors which are maintained by the Company shall be kept in good operating condition by and at the expense of the Company.

In cases of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

- (6) When a customer owned lighting unit becomes inoperative the cost of repair, replacement or removal of the unit will be at the customer's expense.
- (7) All lights installed on an overhead distribution system will be installed by Company under a separate contract with customer.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

CANCELLED
JUL 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated December 21, 2006 in Case No. 2006-00172.

Issued: December 22, 2006

Issued by Sandra P. Meyer, President

PUBLIC SERVICE COMMISSION
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Effective: January 2, 2007
SECTION 9 (1)

By 
Executive Director

Duke Energy Kentucky, Inc.
1697-A Monmouth Street
Newport, Kentucky 4107

KY.P.S.C. Electric No. 2
First Revised Sheet No. 69
Cancels and Supersedes
Original Sheet No. 69
Page 1 of 3

RATE SE

STREET LIGHTING SERVICE - OVERHEAD EQUIVALENT

APPLICABILITY

Applicable to municipal, county, state and Federal governments, including divisions thereof and incorporated homeowners associations for the lighting of public streets and roads with Company lighting fixtures in underground distribution areas, where the customer elects to make a contribution for the installation of the fixture, mounting, pole and secondary wiring to obtain the rate/unit for the same size standard fixture (cobra head) in an overhead distribution area.

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This rate schedule is no longer available after December 31, 2006. Potential lighting customers wanting a lighting system installed and maintained by Company can do so via the Outdoor Lighting Equipment agreement (OLE). Potential customers should contact a Company account representative for further information concerning OLE options. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities or this rate schedule terminates whichever occurs first.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

NET MONTHLY BILL

The following monthly charge for each lamp with luminaire, controlled automatically, will be assessed:

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KENTUCKY PUBLIC
SERVICE COMMISSION

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
1/2/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
Commission dated December 21, 2006**

By 
Executive Director

Issued by authority of an Order of the Kentucky Public Service Commission dated December 21, 2006 in Case No. 2006-00172.

Issued: December 22, 2006

Issued by Sandra P. Meyer, President

Duke Energy Kentucky, Inc.
 1697-A Monmouth Street
 Newport, Kentucky 4107

KY.P.S.C. Electric No. 2
 First Revised Sheet No. 69
 Cancels and Supersedes
 Original Sheet No. 69
 Page 2 of 3

NET MONTHLY BILL (Contd.)

1. Base Rate

Fixture Description	Lamp Watt	kW/Unit	Annual kWh	Rate/Unit
Decorative Fixtures				
<u>Mercurv Vapor</u>				
7,000 lumen (Town & Country)	175	0.205	853	\$ 7.13
7,000 lumen (Holophane)	175	0.210	874	\$ 7.16
7,000 lumen (Gas Replica)	175	0.210	874	\$ 7.16
7,000 lumen (Aspen)	175	0.210	874	\$ 7.16
<u>Metal Halide</u>				
14,000 lumen (Traditionaire)	175	0.205	853	\$ 7.13
14,000 lumen (Granville Acorn)	175	0.210	874	\$ 7.16
14,000 lumen (Gas Replica)	175	0.210	874	\$ 7.16
<u>Sodium Vapor</u>				
9,500 lumen (Town & Country)	100	0.117	487	\$ 7.86
9,500 lumen (Holophane)	100	0.128	532	\$ 7.95
9,500 lumen (Rectilinear)	100	0.117	487	\$ 7.86
9,500 lumen (Gas Replica)	100	0.128	532	\$ 7.94
9,500 lumen (Aspen)	100	0.128	532	\$ 7.94
9,500 lumen (Traditionaire)	100	0.117	487	\$ 7.86
9,500 lumen (Granville Acorn)	100	0.128	532	\$ 7.94
22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 11.23
50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 14.75
50,000 lumen (Setback)	400	0.471	1,959	\$ 14.75

Additional facilities, other than specified above, if required, will be billed at the time of installation

2. Base Fuel Cost

All kilowatt-hours shall be subject to a charge of \$0.021619 per kilowatt-hour reflecting the base cost of fuel.

3. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:
 Sheet No. 80, Rider FAC, Fuel Adjustment Clause
 Sheet No. 81, Rider MSR-E, Merger Savings Credit Rider – Electric
 Sheet No. 82, Rider PSM, Profit Sharing Mechanism

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JUL 01 2009
 KENTUCKY PUBLIC SERVICE COMMISSION

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

The street lighting units are installed for the life of the unit, terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 4 of the General Conditions.

PUBLIC SERVICE COMMISSION
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PURSUANT TO 807 KAR 5:011
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Issued by authority of an Order of the Kentucky Public Service Commission dated December 21, 2006 in Case No. 2006-00172.

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Issued by Sandra P. Meyer, President

GENERAL CONDITIONS

- (1) If the customer requires the installation of a unit at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (2) Installation of street lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or other consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the street lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.
- (3) The time within which the Company will be able to commence or to complete the services to be performed is dependent on the Company's ability to secure the materials required, and the Company shall not be responsible for failure to install these street light units for such reason.
- (4) If an installed street lighting unit is required to be relocated, removed, or replaced with another unit of the same or less rated lamp wattage, the ordering Authority shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (5) Lamps and refractors which are maintained by the Company shall be kept in good operating condition by and at the expense of the Company.

In cases of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.
- (7) The contribution only provides for replacement of these facilities due to occasional damage or premature malfunction. It does not cover replacement at end of life.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

CANCELLED
JUL 01 2009
KENTUCKY PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated December 21, 2006 in Case No. 2006-00172.

Issued: December 22, 2006

Issued by Sandra P. Meyer, President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
1/2/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By 
Executive Director
January 2, 2007

Duke Energy Kentucky
1697-A Monmouth Street
Newport, Kentucky 41071

KY.P.S.C. Electric No. 2
Third Revised Sheet No. 78
Cancels and Supersedes
Second Revised Sheet No. 78
Page 1 of 1

RIDER DSMR
DEMAND SIDE MANAGEMENT RATE

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 75 of this Tariff.

The DSMR to be applied to residential customer bills beginning with the June 2008 revenue month is \$0.001416 per kilowatt-hour.

Beginning with the November 2008 revenue month, a Home Energy Assistance Program (HEA) charge of \$0.10 will be applied monthly to residential customer bills through September 2011.

The DSMR to be applied to non-residential distribution service customer bills beginning with the June 2008 revenue month is \$0.001405 per kilowatt-hour.

The DSMR to be applied for transmission service customer bills beginning with the June 2008 revenue month is \$0.000154 per kilowatt-hour.

C5/14/09

Issued by authority of the Kentucky Public Service Commission in Case No. 2008-0676 dated September 25, 2008.

Issued: October 13, 2008

Issued by Sandra P. Meyer, President

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE	
Effective: <u>10/28/2008</u>	October 28, 2008
PURSUANT TO 807 KAR 5:011	
SECTION 9 (1)	
By <u>Stephanie Gumbert</u>	Executive Director

Duke Energy Kentucky
1697-A Monmouth Street
Newport, KY 41071



KY. P.S.C. Electric No. 2
First Revised Sheet No. 80
Cancels and Supersedes
Original Sheet No. 80
Page 1 of 2

**RIDER FAC
FUEL ADJUSTMENT CLAUSE**

APPLICABLE

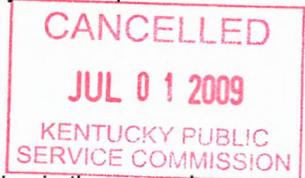
In all territory service.

AVAILABILITY OF SERVICE

This schedule is a mandatory rider to all electric rate schedules.

- (I) The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or (decreased) at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

$$\text{Fuel Cost Adjustment} = \frac{F(m)}{S(m)} - \$0.021619 \text{ per kWh}$$



Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

- (2) Fuel costs (F) shall be the cost of:
- (a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus
 - (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) of this subsection, but excluding the cost of fuel related to purchases to substitute for the forced outages; plus
 - (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Company to substitute for its own higher cost energy, and less
 - (d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
 - (e) All fuel costs shall be based on a weighted-average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.

Issued by authority of an Order of the Kentucky Public Service Commission dated December 21, 2006
in Case No. 2006-00172.

Issued: December 22, 2006

Issued by Sandra P. Meyer, President By

PUBLIC SERVICE COMMISSION
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EFFECTIVE

1/2/2007

PURSUANT TO 807 KAR 5.011

SECTION 9 (1)

Effective: January 2, 2007

Executive Director

Duke Energy Kentucky
1697-A Monmouth Street
Newport, KY 41071

KY. P.S.C. Electric No. 2
First Revised Sheet No. 80
Cancels and Supersedes
Original Sheet No. 80
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AVAILABILITY OF SERVICE (Contd.)

(f) As used herein, the term "forced outages" means all non-scheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection, or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

(3) Sales (S) shall be determined in kilowatt-hours as follows:

Add:

- (a) net generation
- (b) purchases
- (c) interchange in

Subtract:

- (d) inter-system sales including economy energy and other energy sold on an economic dispatch basis.
- (e) total system losses

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KENTUCKY PUBLIC
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Issued by authority of an Order of the Kentucky Public Service Commission dated December 21, 2006
in Case No. 2006-00172.

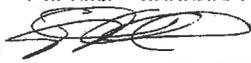
Issued: December 22, 2006

Issued by Sandra P. Meyer, President By

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

1/2/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Effective: January 2, 2007


Executive Director

Duke Energy Kentucky, Inc.
1697-A Monmouth Street
Newport, Kentucky 41071

KY.P.S.C. Electric No. 2
Eleventh Revised Sheet. No. 82
Cancels and Supersedes
Tenth Revised Sheet No. 82
Page 1 of 2

**RIDER PSM
OFF-SYSTEM POWER SALES AND EMISSION ALLOWANCE SALES
PROFIT SHARING MECHANISM**

APPLICABILITY

Applicable to all retail sales in the Company's electric service area, excluding interdepartmental sales, beginning with the billing month September 2009.

PROFIT SHARING RIDER FACTORS

The Applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of profits on off-system power sales and the net margins on sales of emission allowances.

The Company will compute its profits on off-system power sales and margins on emission allowance sales in the following manner:

$$\text{Rider PSM Factor} = (P + E + R)/S$$

where:

- P = Eligible profits from off-system power sales for applicable month subject to sharing provisions established by the Commission in its Order in Case No. 2003-00252, dated December 5, 2003. The first 100% of profits up to \$1 million during the current year are credited 100% to customers. Cumulative profits for the current year in excess of \$1 million are shared between customers and shareholders on a 50%/50% basis. After December 31st of each year, the sharing mechanism will be reset.
- E = All net margins on sales of emission allowances are credited to customers per the Commission's Order in Case No. 2006-00172, dated December 21, 2006.
- R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.
- S = Current month sales in kWh used in the current month Rider FAC calculation.

C12/1/09

Issued by authority of an Order of the Kentucky Public Service Commission dated December 21, 2006 in Case No. 2006-00172.

Issued: August 27, 2009

Issued by: Julie S. Janson, President
J. D. Brown, Executive Director 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/31/2009
PURSUANT TO 807 KAR 5:011
SECTION 5(1)

**RIDER PSM
OFF-SYSTEM POWER SALES AND EMISSION ALLOWANCE SALES
PROFIT SHARING MECHANISM**

APPLICABILITY

Applicable to all retail sales in the Company's electric service area, excluding interdepartmental sales, beginning with the billing month June 2009.

PROFIT SHARING RIDER FACTORS

The Applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of profits on off-system power sales and the net margins on sales of emission allowances.

The Company will compute its profits on off-system power sales and margins on emission allowance sales in the following manner:

$$\text{Rider PSM Factor} = (P + E + R)/S$$

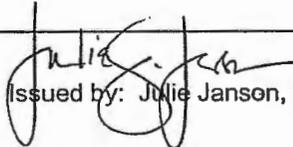
where:

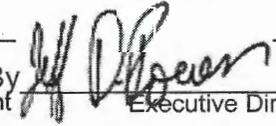
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- E = All net margins on sales of emission allowances are credited to customers per the Commission's Order in Case No. 2006-00172, dated December 21, 2006.
- R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.
- S = Current month sales in kWh used in the current month Rider FAC calculation.

C 8/31/09

Issued by authority of an Order of the Kentucky Public Service Commission dated December 21, 2006 in Case No. 2006-00172.

Issued:


Issued by: Julie Janson, President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/2/2009
PURSUANT TO 807 KAR 5:011
SECTION 6
By  2, 2009
Executive Director

**RIDER PSM
OFF-SYSTEM POWER SALES AND EMISSION ALLOWANCE SALES
PROFIT SHARING MECHANISM**

APPLICABILITY

Applicable to all retail sales in the Company's electric service area, excluding interdepartmental sales, beginning with the billing month March 2009.

PROFIT SHARING RIDER FACTORS

The Applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of profits on off-system power sales and the net margins on sales of emission allowances.

The Company will compute its profits on off-system power sales and margins on emission allowance sales in the following manner:

$$\text{Rider PSM Factor} = (P + E + R)/S$$

where:

- P = Eligible profits from off-system power sales for applicable month subject to sharing provisions established by the Commission in its Order in Case No. 2003-00252, dated December 5, 2003. The first 100% of profits up to \$1 million during the current year are credited 100% to customers. Cumulative profits for the current year in excess of \$1 million are shared between customers and shareholders on a 50%/50% basis. After December 31st of each year, the sharing mechanism will be reset.
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- R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.
- S = Current month sales in kWh used in the current month Rider FAC calculation.

C6/2/09

Issued by authority of an Order of the Kentucky Public Service Commission dated December 21, 2006 in Case No. 2006-00172. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued: February 23, 2009

Julie Janson
Issued by: Julie Janson, President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/3/2009
By *[Signature]* 2009
Executive Director

Duke Energy Kentucky, Inc.
1697-A Monmouth Street
Newport, Kentucky 41071

KY.P.S.C. Electric No. 2
Ninth Revised Sheet. No. 82
Cancels and Supersedes
Eighth Revised Sheet No. 82
Page 1 of 2

**RIDER PSM
OFF-SYSTEM POWER SALES AND EMISSION ALLOWANCE SALES
PROFIT SHARING MECHANISM**

APPLICABILITY

Applicable to all retail sales in the Company's electric service area, excluding interdepartmental sales, beginning with the billing month March 2009. (T)

PROFIT SHARING RIDER FACTORS

The Applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of profits on off-system power sales and the net margins on sales of emission allowances.

The Company will compute its profits on off-system power sales and margins on emission allowance sales in the following manner:

$$\text{Rider PSM Factor} = (P + E + R) / S$$

where:

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- S = Current month sales in kWh used in the current month Rider FAC calculation.

**CANCELLED
MAR 03 2009
KENTUCKY PUBLIC
SERVICE COMMISSION**

Issued by authority of an Order of the Kentucky Public Service Commission dated December 21, 2006 in Case No. 2006-00172. PURSUANT TO KRS 5:011

Issued: _____

Issued by: Julie Janson, President

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/3/2009
SECTION 9 (1)**

By  2009
Executive Director

**RIDER PSM
OFF-SYSTEM POWER SALES AND EMISSION ALLOWANCE SALES
PROFIT SHARING MECHANISM**

APPLICABILITY

Applicable to all retail sales in the Company's electric service area, excluding interdepartmental sales, beginning with the billing month December 2008.

PROFIT SHARING RIDER FACTORS

The Applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of profits on off-system power sales and the net margins on sales of emission allowances.

The Company will compute its profits on off-system power sales and margins on emission allowance sales in the following manner:

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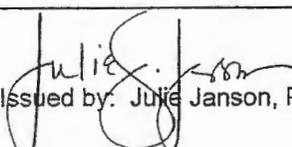
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CANCELLED
MAR 03 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated December 21, 2006 in Case No. 2006-00172. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued: November 26, 2008

Issued by:  Julie Janson, President

By:  Stephanie Dumber
Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
12/1/2008

Duke Energy Kentucky, Inc.
1697-A Monmouth Street
Newport, Kentucky 41071

KY.P.S.C. Electric No. 2
Eleventh Revised Sheet. No. 82
Cancels and Supersedes
Tenth Revised Sheet No. 82
Page 2 of 2

<u>Rate Group</u>	<u>Rate</u> <u>(\$/ kWh)</u>
Rate RS, Residential Service	0.000241
Rate DS, Service at Secondary Distribution Voltage	0.000241
Rate DP, Service at Primary Distribution Voltage	0.000241
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000241
Rate EH, Optional Rate for Electric Space Heating	0.000241
Rate GS-FL, General Service Rate for Small Fixed Loads	0.000241
Rate SP, Seasonal Sports Service	0.000241
Rate SL, Street Lighting Service	0.000241
Rate TL, Traffic Lighting Service	0.000241
Rate UOLS, Unmetered Outdoor Lighting	0.000241
Rate OL, Outdoor Lighting Service	0.000241
Rate NSU, Street Lighting Service for Non-Standard Units	0.000241
Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	0.000241
Rate SC, Street Lighting Service – Customer Owned	0.000241
Rate SE, Street Lighting Service – Overhead Equivalent	0.000241
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000241
Other	0.000241

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

C12/1/09

Issued by authority of an Order of the Kentucky Public Service Commission dated December 21, 2006 in Case No. 2006-00172.

Issued: August 27, 2009

Issued by: Julie S. Johnson, President By [Signature], Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/31/2009

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Duke Energy Kentucky, Inc.
1697-A Monmouth Street
Newport, Kentucky 41071

KY.P.S.C. Electric No. 2
Tenth Revised Sheet. No. 82
Cancels and Supersedes
Ninth Revised Sheet No. 82
Page 2 of 2

<u>Rate Group</u>	<u>Rate</u> (\$/ kWh)
Rate RS, Residential Service	(0.000048)
Rate DS, Service at Secondary Distribution Voltage	(0.000048)
Rate DP, Service at Primary Distribution Voltage	(0.000048)
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	(0.000048)
Rate EH, Optional Rate for Electric Space Heating	(0.000048)
Rate GS-FL, General Service Rate for Small Fixed Loads	(0.000048)
Rate SP, Seasonal Sports Service	(0.000048)
Rate SL, Street Lighting Service	(0.000048)
Rate TL, Traffic Lighting Service	(0.000048)
Rate UOLS, Unmetered Outdoor Lighting	(0.000048)
Rate OL, Outdoor Lighting Service	(0.000048)
Rate NSU, Street Lighting Service for Non-Standard Units	(0.000048)
Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	(0.000048)
Rate SC, Street Lighting Service – Customer Owned	(0.000048)
Rate SE, Street Lighting Service – Overhead Equivalent	(0.000048)
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	(0.000048)
Other	(0.000048)

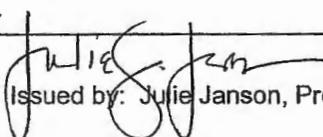
SERVICE REGULATIONS

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C 8/31/09

Issued by authority of an Order of the Kentucky Public Service Commission dated December 21, 2006 in Case No. 2006-00172.

Issued:


Issued by: Julie Janson, President

By  2, 2009
Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/2/2009
PURSUANT TO 807 KAR 5:011
SECTION 9.12

Duke Energy Kentucky, Inc.
1697-A Monmouth Street
Newport, Kentucky 41071

KY.P.S.C. Electric No. 2
Ninth Revised Sheet No. 82
Cancels and Supersedes
Eighth Revised Sheet No. 82
Page 2 of 2

<u>Rate Group</u>	<u>Rate</u> <u>(\$/ kWh)</u>
Rate RS, Residential Service	(0.000477)
Rate DS, Service at Secondary Distribution Voltage	(0.000477)
Rate DP, Service at Primary Distribution Voltage	(0.000477)
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	(0.000477)
Rate EH, Optional Rate for Electric Space Heating	(0.000477)
Rate GS-FL, General Service Rate for Small Fixed Loads	(0.000477)
Rate SP, Seasonal Sports Service	(0.000477)
Rate SL, Street Lighting Service	(0.000477)
Rate TL, Traffic Lighting Service	(0.000477)
Rate UOLS, Unmetered Outdoor Lighting	(0.000477)
Rate OL, Outdoor Lighting Service	(0.000477)
Rate NSU, Street Lighting Service for Non-Standard Units	(0.000477)
Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	(0.000477)
Rate SC, Street Lighting Service – Customer Owned	(0.000477)
Rate SE, Street Lighting Service – Overhead Equivalent	(0.000477)
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	(0.000477)
Other	(0.000477)

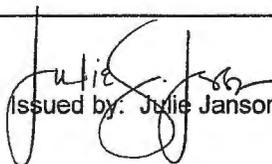
SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

C 02/2009

Issued by authority of an Order of the Kentucky Public Service Commission dated December 21, 2006 in Case No. 2006-00172.

Issued: February 23, 2009


Issued by: Julie Janson, President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/3/2009
BURSHAN DEC 21 5:011
SECTION 9 (1)

By  2009
Executive Director

Duke Energy Kentucky, Inc.
 1697-A Monmouth Street
 Newport, Kentucky 41071

KY.P.S.C. Electric No. 2
 Ninth Revised Sheet No. 82
 Cancels and Supersedes
 Eighth Revised Sheet No. 82
 Page 2 of 2

<u>Rate Group</u>	<u>Rate</u> (\$/ kWh)	
Rate RS, Residential Service	(0.000477)	(1)
Rate DS, Service at Secondary Distribution Voltage	(0.000477)	(1)
Rate DP, Service at Primary Distribution Voltage	(0.000477)	(1)
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	(0.000477)	(1)
Rate EH, Optional Rate for Electric Space Heating	(0.000477)	(1)
Rate GS-FL, General Service Rate for Small Fixed Loads	(0.000477)	(1)
Rate SP, Seasonal Sports Service	(0.000477)	(1)
Rate SL, Street Lighting Service	(0.000477)	(1)
Rate TL, Traffic Lighting Service	(0.000477)	(1)
Rate UOLS, Unmetered Outdoor Lighting	(0.000477)	(1)
Rate OL, Outdoor Lighting Service	(0.000477)	(1)
Rate NSU, Street Lighting Service for Non-Standard Units	(0.000477)	(1)
Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	(0.000477)	(1)
Rate SC, Street Lighting Service – Customer Owned	(0.000477)	(1)
Rate SE, Street Lighting Service – Overhead Equivalent	(0.000477)	(1)
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	(0.000477)	(1)
Other	(0.000477)	(1)

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

CANCELLED
MAR 03 2009
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated December 2, 2006 in Case No. 2006-00172. PURSUANT TO ORDER 5:011 SECTION 9 (1)

Issued: _____

Issued by: Julie Janson, President

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 3/3/2009
 SECTION 9 (1)

By *Jeff D. Brown* 009
 Executive Director

<u>Rate Group</u>	<u>Rate</u> (\$/ kWh)
Rate RS, Residential Service	0.000928
Rate DS, Service at Secondary Distribution Voltage	0.000928
Rate DP, Service at Primary Distribution Voltage	0.000928
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000928
Rate EH, Optional Rate for Electric Space Heating	0.000928
Rate GS-FL, General Service Rate for Small Fixed Loads	0.000928
Rate SP, Seasonal Sports Service	0.000928
Rate SL, Street Lighting Service	0.000928
Rate TL, Traffic Lighting Service	0.000928
Rate UOLS, Unmetered Outdoor Lighting	0.000928
Rate OL, Outdoor Lighting Service	0.000928
Rate NSU, Street Lighting Service for Non-Standard Units	0.000928
Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	0.000928
Rate SC, Street Lighting Service – Customer Owned	0.000928
Rate SE, Street Lighting Service – Overhead Equivalent	0.000928
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000928
Other	0.000928

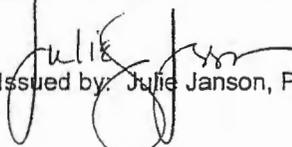
SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

CANCELLED
MAR 03 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated December 21, 2006 in Case No. 2006-00172.

Issued: November 26, 2008


Issued by: Julie Janson, President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
12/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By 
Executive Director

RIDER NM
NET METERING RIDER

C5/3/09

AVAILABILITY

Net Metering is provided upon request and on a first-come, first-served basis. Net Metering is available to customers with a capacity of 15 kW or less. At its sole discretion, Company may provide Net Metering to other customers on a case-by-case basis. The total nameplate rating of all customer-generators under net metering is limited to one-percent (1%) of the Company's total peak system load.

DEFINITION

"Net Metering" means measuring the difference in an applicable billing period between the amount of electricity supplied by the Company to a customer who generates electricity and the amount of electricity generated by such customer-generator that is delivered to Company.

BILLING

The measurement of net electricity supplied by the Company and delivered to the Company shall be calculated in the following manner. The Company shall measure the difference between the amount of electricity delivered by the Company to the customer and the amount of electricity generated by the customer and delivered to the Company during the billing period, in accordance with normal metering practices and using a bi-directional meter where feasible. If the kWh delivered by the Company to the customer exceeds the kWh delivered by the customer to the Company during the billing period, the customer shall be billed for the kWh difference. If the kWh generated by the customer and delivered to the Company exceeds the kWh supplied by the Company to the customer during the billing period, the customer shall be credited in the next billing cycle for the kWh difference. Any unused credit when the customer closes his account will be granted to the Company.

Bill charges and credits will be in accordance with the same standard tariff that would apply if the customer were not a customer-generator. If time-of-use metering is used, the electricity fed back to the electric grid by the customer shall be net-metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-use billing agreement currently in place.

METERING:

The customer agrees to allow the Company to install, at the customer's expense, a single, bi-directional meter, for billing purposes, between the Company's system and the customer. If any additional meter, meters or distribution upgrades are needed to monitor the flow in each direction, including metering for time-of-use, this equipment shall be installed at the customer's expense.

TERMS AND CONDITIONS

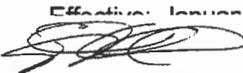
In order to be eligible for Net Metering, the customer's generator must meet the following requirements:

- a. Use solar power;
- b. The generation equipment must be located on the customer's premises and owned by the customer;
- c. The generator must operate in parallel with the Company's distribution facilities.

Issued by authority of an Order of the Kentucky Public Service Commission in accordance with Order dated December 21, 2006 in Case No. 2006-00172.

Issued: December 22, 2006

Issued by Sandra P. Meyer, President

<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 1/2/2007 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p> <p>Effective January 2, 2007</p> <p>By  Executive Director</p>

TERMS AND CONDITIONS (Contd.)

- d. The customer's generation must be intended primarily to offset part or all of the customer's requirements for electricity; and
- e. The name plate rating of the customer's generator must not exceed 15 kW;
- f. The customer must sign an interconnection agreement with the Company, a sample of which is included with this tariff schedule as Appendix A.

A participating customer will install, at the customer's expense, all control and protective equipment required to ensure safe and reliable interconnection with the Company's electrical system. The Company shall at all times have immediate access to the customer's metering, control and protective equipment. The net metering system used by a customer-generator shall meet all applicable safety and performance standards established by the National Electrical Code, the American National Standards Institute, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories, Inc. A customer's electric generating equipment that meets the requirements of this tariff can be transferred to another owner or installed at another location, provided that the customer notifies the Company and the Company verifies that the new location meets the tariff requirements.

The customer shall reimburse the Company for all interconnection costs that the Company reasonably incurs.

The customer-generator must provide a voltage wave shape that is a 60 Hertz sine wave that is clear, free from distortion, readable and otherwise compatible with the Company's equipment. The voltage amplitude must be compatible with the service voltage delivered by the Company. Any characteristic of the customer-generator that degrades the quality of service provided to other Company customers will not be permitted.

The customer agrees that the Company shall not be liable for any damage to, or breakdown of, the customer's equipment operated in parallel with the Company's electric system.

The customer shall agree to release, indemnify, and hold harmless the Company from any and all claims for injury to persons or damage to property due to or in any way connected with the operation of the customer's said generators.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and the Company's General Terms and Conditions, as filed with the Kentucky Public Service Commission.

CANCELLED
MAY 03 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission in accordance with Order dated December 21, 2006 in Case No. 2006-00172.

Issued: December 22, 2006

Issued by Sandra P. Meyer, President
By _____

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
1/2/2007
PURSUANT TO 807 KAR 9.011
SECTION 9 (1)**

Effective January 2, 2007

Executive Director

**RATE RTP
REAL TIME PRICING PROGRAM**

APPLICABILITY

Applicable to Customers sewed under Rate DS, Rate DT, Rate DP or Rate TT. Service under the RTP Program will be offered on an experimental basis through December 31, 2008. The incremental cost of any special metering required for service under this Program beyond that normally provided under the applicable Standard Tariff shall be borne by the Customer. Customers must enter into a written service agreement with a minimum term of one year.

PROGRAM DESCRIPTION

The RTP Program is voluntary and offers Customers the opportunity to manage their electric costs by either shifting load from higher cost to lower cost pricing periods and adding new load during lower cost pricing periods or to learn about market pricing. Binding Price Quotes will be sent to each Customer on a day-ahead basis. The program is intended to be bill neutral to each Customer with respect to their historical usage through the use of a Customer Baseline Load (CBL) and the Company's Standard Offer Rates.

CUSTOMER BASELINE LOAD

The CBL is one complete year of Customer hourly load data that represents the electricity consumption pattern and level of the Customer's operation under the Standard Rate Schedule. The CBL is the basis for achieving bill neutrality for Customers billed under this Rate RTP, and must be mutually agreeable to both the Customer and the Company as representing the Customer's usage pattern under the Standard Rate Schedule (non-RTP). In the event that the Customer's electricity consumption pattern differs significantly from the established CBL, the Company may renegotiate the CBL with the Customer. Agreement on the CBL is a requirement for participation in the RTP Program.

RTP BILLING

Customers participating in the RTP Program will be billed monthly based on the following calculation:

$$\text{RTP Bill} = \text{BC} + \text{PC} + \sum_{t=1}^n \{ (\text{CC}_t + \text{ED}_t + \text{ASC}_t) \times (\text{AL}_t - \text{CBL}_t) \}$$

Where:

BC = Baseline Charge
PC = Program Charge

CC_t = Commodity Charge for hour t
ED_t = Energy Delivery Charge for hour t
ASC_t = Ancillary Services Charge for hour t
AL_t = Customer Actual Load for hour t
CBL_t = Customer Baseline Load in hour t
n = total number of hours in the billing period
t = an hour in the billing period

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JAN 02 2009
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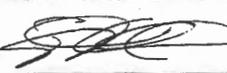
BASELINE CHARGE

The Baseline Charge is independent of Customer's currently monthly usage, and is designed to achieve bill neutrality with the Customer's standard offer tariff if no change in electricity usage pattern occurs (less applicable program charges). The Baseline Charge is calculated at the end of the billing period and changes each billing period to maintain bill neutrality for a Customer's CBL.

Issued by authority of an Order of the Kentucky Public Service Commission dated December 21, 2006 in Case No. 2006-00172.

Issued: December 22, 2006

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SECTION 9 (1)**
By  2,2007
Executive Director

BASELINE CHARGE (Contd.)

The Baseline Charge will be calculated as follows:

$$BC = (\text{Standard Bill @ CBL})$$

Where:

BC = Baseline Charge

Standard Bill @ CBL = Customer's bill for a specific month on the applicable Rate Schedule including applicable Standard Contract Riders using the CBL to establish the applicable billing determinants.

The CBL shall be adjusted to reflect applicable metering adjustments under the Rate Schedule. All applicable riders shall be excluded from the calculation of the Baseline Charge.

PRICE QUOTES

The Company will send to Customer, within two hours after the wholesale prices are published by the Midwest Independent Transmission System Organization, Inc. ("Midwest ISO") each day, Price Quotes to be charged the next day. Such Price Quotes shall include the applicable Commodity Charge, the Energy Delivery Charge and the Ancillary Services Charge.

The Company may send more than one-day-ahead Price Quotes for weekends and holidays identified in Company's tariffs. The Company may revise these prices the day before they become effective.

The Company is not responsible for failure of Customer to receive and act upon the Price Quotes. It is Customer's responsibility to inform Company of any failure to receive the Price Quotes the day before they become effective.

COMMODITY CHARGE

The Commodity Charge is a charge for generation. The applicable hourly Commodity Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL.

Charge (Credit) For Each kW Per Hour From The CBL:

$$\text{For kWh}_t \text{ above the CBL}_t, CC_t = \text{MVG}_t \times \text{LAF}$$

$$\text{For kWh}_t \text{ below the CBL}_t, CC_t = \text{MVG}_t \times 80\% \times \text{LAF}$$

Where:

LAF = loss adjustment factor
= 1.0530 for Rate TS
= 1.0800 for Rate DP
= 1.1100 for Rate DS

MVG_t = Market Value Of Generation As Determined By Company for hour t

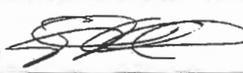
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Issued: December 22, 2006

Issued by Sandra P. Meyer, President

By  2,2007
Executive Director

COMMODITY CHARGE (Contd.)

The MVG_t will be based on the expected market price of capacity and energy for the next day. The expected market price will be based on forecasts of market conditions for the next day using publicly available market indices and/or bona fide third-party price quotes to establish the expected market price.

The kW per hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

ENERGY DELIVERY CHARGE

The hourly Energy Delivery Charge is a charge for using the transmission and distribution system to deliver energy to the Customer. The applicable hourly Energy Delivery Charge (Credit) shall be applied on a hour by hour basis to Customer's incremental (decremental) usage from the CBL.

Charge (Credit) For Each kW Per Hour From The CBL

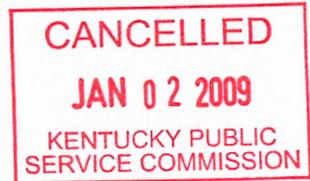
Secondary Service	\$0.006053 per kW Per Hour
Primary Service	\$0.005540 per kW Per Hour
Transmission Service	\$0.002008 per kW Per Hour

The kW per hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

ANCILLARY SERVICES CHARGE

The hourly Ancillary Services Charge is a charge for:

- Scheduling, System Control & Dispatch
- Reactive and Voltage Control
- Regulation and Frequency Response
- Spinning Reserve
- Supplemental Reserve



The applicable hourly Ancillary Services Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL

Charge (Credit) For Each kW Per Hour From The CBL

Secondary Delivery	\$0.000760 per kW Per Hour
Primary Delivery	\$0.000740 per kW Per Hour
Transmission Delivery\$0.000721 per kW Per Hour

The kW per hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

APPLICABLE RIDERS

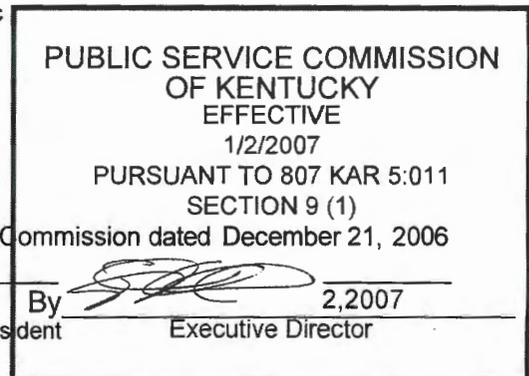
The following riders are applicable pursuant to the specific terms contained within each rider:

- Sheet No. 78, Rider DSMR, Demand Side Management Rider
- Sheet No. 81, Rider MSR-E, Merger Savings Credit Rider - Electric
- Sheet No. 82, Rider PSM, Profit Sharing Mechanism

Issued by authority of an Order of the Kentucky Public Service Commission dated December 21, 2006 in Case No. 2006-00172.

Issued: December 22, 2006

Issued by Sandra P. Meyer, President



Duke Energy Kentucky, Inc.
1697-A Monmouth Street
Newport, Kentucky 41071

KY. P.S.C. Electric No. 2
First Revised Sheet No. 99
Cancels and Supersedes
Original Sheet No. 99
Page 4 of 4

PROGRAMCHARGE

Company will provide Internet based communication software to be used to provide Customer with the Price Quotes. Customer will be responsible for providing its own Internet access. A charge of \$183.00 per billing period per site shall be added to Customer's bill to cover the additional billing, administrative, and cost of communicating the hourly Price Quotes associated with the RTP Program.

Customer may purchase from either Company or any other third-party suppliers any other necessary equipment or software packages to facilitate participation in this program. While Customers are encouraged to use such equipment or software packages to maximize benefits under this Program, it is not a requirement for program participation. It is Customer's responsibility to ensure the compatibility of third-party equipment or software packages with any Company owned equipment or software packages.

SPECIAL TERM AND CONDITIONS

Except as provided in this Rate RTP, all terms, conditions, rates, and charges outlined in the Standard Rate Schedule will apply. Participation in the RTP Program will not affect Customer's obligations for electric service under the Standard Rate Schedule.

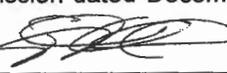
Customers who terminate their service agreement under this Rider RTP after the initial one (1) year term shall be ineligible to return to the program for twelve (12) months from the termination date.

The primary term of service is one (1) year consisting of a consecutive twelve month period.

Customers returning to the standard tariff shall have any historical demands in excess of the CBL, waived for purposes of calculating applicable billing demands.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

CANCELLED
JAN 02 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

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Issued: December 22, 2006
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Executive Director

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