

P.S.C. KY NO. _____

Cancels P.S.C. KY NO. _____

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

OF

PAINTSVILLE, KENTUCKY

RATES, RULES AND REGULATIONS FOR FURNISHING

PUBLIC SERVICE COMMISSION
OF KENTUCKY,
EFFECTIVE

ELECTRICITY

AT

SEP 20 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: *Jordan C. Reed*

Johnson, Floyd, Martin, Lawrence, Knott, Morgan

Magoffin, and Breathitt Counties in Kentucky

Filed with PUBLIC SERVICE COMMISSION OF
KENTUCKY

Issued October 11, 1984

Effective September 20, 1984

Issued By: Big Sandy Rural Electric
Cooperative Corporation
(Name of Utility)

By: *Bill Wells*
BILL WELLS

Manager

C 785

Form for Filing Rate Schedules

For All Territories Served
Community, Town or City

P.S.C. NO. _____

Original SHEET NO. 1

CANCELLING P.S.C. NO. _____

SHEET NO. _____

Big Sandy Rural Electric
Cooperative Corporation
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

PUBLIC SERVICE COMMISSION
 OF KENTUCKY

SCHEDULE A-1 FARM AND HOME

EFFECTIVE
SEP 20 1984
 Rate
 PER UNIT

APPLICABLE:

Entire territory served.

PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)

BY: Jordan C. Keel

AVAILABILITY OF SERVICE:

Available to members of this Cooperative for Farm and Home use having a required transformer capacity not to exceed 50 KVA, subject to all rules and regulations established by the Cooperative.

T

TYPE OF SERVICE:

- A. Single Phase, 120/240 volts, or
- B. Three Phase, 240/480 volts, or
- C. Three Phase, 120/208 wye volts

RATES:

Customer charge per delivery point \$5.00 Per Month
 Energy charge per KWH .06154 Per KWH

I

MINIMUM CHARGES:

The minimum monthly charge under the above rate is \$5.00. For members requiring more than 15 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.

R

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses plus or minus the under or over recovery in the previous month. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056E.

DATE OF ISSUE October 11, 1984
 ISSUED BY [Signature]
 Name of Officer

DATE EFFECTIVE September 20, 1984
 TITLE Manager

Issued by authority of an Order of the Public Service Commission of KY in Case No. 8993
 dated September 20, 1984

C-7-85

Form for Filing Rate Schedules

For All Territories Served

Community, Town or City

Big Sandy Rural Electric Cooperative Corporation

Name of Issuing Corporation

P.S.C. NO.

Original

SHEET NO. 2

CANCELLING P.S.C. NO.

PUBLIC SERVICE COMMISSION OF KENTUCKY SHEET NO. EFFECTIVE

CLASSIFICATION OF SERVICE

SEP 20 1984

PURSUANT TO 807 KAR 5:011

SCHEDULE A-1 FARM AND HOME

SECTION 9 (1) BY: Jordan Cheel

Rate PER UNIT

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

T

SPECIAL RULES:

- A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 hp).
- B. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.
- C. Service under this schedule is limited to customers whose load requirements can be met by transformers having a capacity not to exceed 50 KVA. Customers requiring more than 50 KVA shall be serviced under an appropriate schedule for larger power service.

T

BUDGET BILLING:

Members have an opportunity to sign agreements with the Cooperative for spreading billing evenly over a twelve (12) month period. The billing is based on estimated consumption made by a Cooperative representative. In May, the end of the twelve-month period, the difference between payments and actual usage is adjusted by adding or crediting the difference of the regular electric service bill.

DATE OF ISSUE October 11, 1984

DATE EFFECTIVE September 20, 1984

ISSUED BY [Signature] Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of KY in Case No. 8993, dated September 20, 1984

C 9-85

Big Sandy Rural Electric
Cooperative Corporation

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

PUBLIC SERVICE COMMISSION
OF KENTUCKY

SCHEDULE A-2 COMMERCIAL AND SMALL POWER

EFFECTIVE Rate
PER UNIT

SEP 20 1984

APPLICABLE:

Entire territory served.

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

AVAILABILITY OF SERVICE:

Available to commercial loads having a required transformer capacity not to exceed 25 KVA.

BY: *Jordan Cheek*

TYPE OF SERVICE:

Single-phase and Three-phase at a standard voltage.

TES:

Customer charge per delivery point	\$10.00	Per Month	T
Energy charge per KWH	.04769	Per KWH	I
Demand charge per KW	2.50	Per KW	

MINIMUM MONTHLY CHARGE:

The minimum monthly charge under the above rate shall be \$10.00 where 15 KVA or less of transformer capacity is required. For consumers requiring more than 15 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:

Customers requiring service during, but not to exceed nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section, in which case there shall be no minimum monthly charge.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses plus or minus the under or over recovery in the previous month. The allowance for line losses will not exceed ten percent (10%) and is based

DATE OF ISSUE October 11, 1984

DATE EFFECTIVE September 20, 1984

ISSUED BY *Bill Dees*
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of KY in Case No. 8993

dated September 20, 1984

C-7-85

Big Sandy Rural Electric
Cooperative Corporation

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE

SCHEDULE A-2 COMMERCIAL AND SMALL POWER

SEP 20 1984

Rate
PER UNIT

on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable as set out in 807 KAR 5:056E. PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: *Jordan C. Hill*

TEMPORARY SERVICE:

Temporary service shall be supplied in accordance with the foregoing rate except that there shall be an additional charge of one dollar and twenty-five cents (\$1.25) for each kilowatt or fraction thereof of connected load for each month or fraction thereof that service is connected. Bills will not be prorated for a fractional part of a month. The customer shall in addition, pay the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, of two-twelfths (2/12) of the estimated annual bill.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

SPECIAL RULES:

- A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 hp).
- B. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.
- C. Service under this schedule is limited to customers whose load requirements can be met by transformers having a capacity not to exceed 25 KVA. Customers requiring more than 25 KVA shall be served under an appropriate schedule for large power service.

DATE OF ISSUE October 11, 1984

DATE EFFECTIVE September 20, 1984

ISSUED BY

[Signature]
Name of Officer

TITLE

Manager

Issued by authority of an Order of the Public Service Commission of KY in Case No. 8993

dated September 20, 1984

C-7-85

Form for Filing Rate Schedules

For All Territories Served

Community, Town or City

P.S.C. NO. _____

Original _____

SHEET NO. 5

CANCELLING P.S.C. NO. _____

SHEET NO. _____

Big Sandy Rural Electric
Cooperative Corporation
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE LP-LARGE POWER SERVICE	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	Rate PER UNIT												
<p><u>APPLICABLE:</u> Entire territory served.</p> <p><u>AVAILABILITY OF SERVICE:</u> Available to customers located on or near Seller's three phase lines having a required transformer capacity NOT to exceed 750 KVA, subject to the established rules and regulations of Seller.</p>	<p>SEP 20 1984</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9(1)</p> <p><i>Jordan C. Neel</i></p>	<p>I</p>												
<p><u>RATES:</u></p> <table border="0"> <tr> <td>Customer charge per delivery point</td> <td>\$50.00</td> <td>Per Month</td> <td>I</td> </tr> <tr> <td>Energy charge per KWH</td> <td>.04655</td> <td>Per KWH</td> <td></td> </tr> <tr> <td>Demand charge per KW</td> <td>5.10</td> <td>Per KW</td> <td></td> </tr> </table>	Customer charge per delivery point	\$50.00	Per Month	I	Energy charge per KWH	.04655	Per KWH		Demand charge per KW	5.10	Per KW			
Customer charge per delivery point	\$50.00	Per Month	I											
Energy charge per KWH	.04655	Per KWH												
Demand charge per KW	5.10	Per KW												
<p><u>DETERMINATION OF BILLING DEMAND:</u> The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by demand meter and adjusted for power factor as follows:</p>														
<p><u>POWER FACTOR ADJUSTMENT:</u> The customer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percentage power factor.</p>		<p>I</p>												
<p><u>FUEL ADJUSTMENT CLAUSE:</u> All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by the amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses plus or minus the under or over recovery in the previous month. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056E.</p>														

DATE OF ISSUE October 11, 1984
ISSUED BY *Eric Wilson*
Name of Officer

DATE EFFECTIVE September 20, 1984
TITLE Manager

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dated September 20, 1984

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Form for Filing Rate Schedules

For All Territories Served

Community, Town or City

P.S.C. NO.

Original

SHEET NO. 6

Big Sandy Rural Electric
Cooperative Corporation
Name of Issuing Corporation

CANCELLING P.S.C. NO.

SHEET NO.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CLASSIFICATION OF SERVICE

SEP 20 1984

SCHEDULE LP-LARGE POWER SERVICE

PURSUANT TO 807 KAR 5-01 Rate
SECTION 9(1) PER UNIT

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the highest one of the following charges as determined for the customer in question.

- (1) The minimum monthly charge specified in the contract for service.
- (2) A charge of seventy-five cents (.75¢) per KVA of installed transformer capacity.
- (3) A charge of Fifty Dollars (\$50.00).

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MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:

Customers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

TYPE OF SERVICE:

Three-phase, 60 hertz, at Seller's standard voltages.

T

CONDITIONS OF SERVICE:

- 1. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.
- 2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, it shall be a kilowatt-hour meter only (not a demand meter). The registrations of the two kilowatt-hour meters shall be added to obtain the total kilowatt hours used and the registration of the one demand meter shall determine the kilowatt demand for billing purposes.
- 3. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the customer and shall be furnished and maintained by the customer.
- 4. If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the energy charges, and if the minimum charge is based on transformer capacity, a discount of five percent (5%) shall also apply to the minimum charge. However, the

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ISSUED BY

Name of Officer

TITLE

Manager

Issued by authority of an Order of the Public Service Commission of KY in Case No. 8993

dated September 20, 1984

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Form for Filing Rate Schedules

For All Territories Served

Community, Town or City

P.S.C. NO. _____

Original

SHEET NO. 7

Big Sandy Rural Electric
Cooperative Corporation
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

SCHEDULE LP-LARGE POWER SERVICE

Rate
PER UNIT

Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 20 1984

PURSUANT TO 807 KAR 5:011,
SECTION 6(1)

BY: Jordan C. Keel

DATE OF ISSUE October 11, 1984

DATE EFFECTIVE September 20, 1984

ISSUED BY [Signature]

Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of KY in Case No. 8993,
dated September 20, 1984

C 4-85

Form for Filing Rate Schedules

For All Territories Served

Community, Town or City

Big Sandy Rural Electric
Cooperative Corporation

Name of Issuing Corporation

P.S.C. NO.

Original SHEET NO. 8

CANCELLING P.S.C. NO.

SHEET NO.

CLASSIFICATION OF SERVICE PUBLIC SERVICE COMMISSION
OF KENTUCKY

SCHEDULE LPR - LARGE POWER RATE

EFFECTIVE

SEP 20 1984

Rate
PER UNIT

APPLICABLE:

In all territory served.

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: *Jordan C. Neal*

AVAILABILITY OF SERVICE:

Available to all commercial and industrial customers whose power require-
ments shall exceed 750 KVA of transformer capacity.

T

CONDITIONS:

An "Agreement for Purchase of Power" shall be executed by the customer
for service under this schedule.

CHARACTER OF SERVICE:

The electric service furnished under this schedule will be 60 hertz,
alternating current and at available nominal voltage.

RATE:

Customer charge per delivery point	\$75.00	Per Month	I
Energy charge per KWH	.04419	Per KWH	
Demand charge per KW	5.10	Per KW	

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by
the customer for any period of fifteen (15) consecutive minutes during
the month for which the bill is rendered, as indicated or recorded by a
demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain unity power factor as nearly as practicable.
Should the demand meter indicate that the average power factor is less than
ninety percent (90%), the demand for billing purposes shall be the demand
as indicated or recorded by the demand meter multiplied by ninety percent
(90%) and divided by the percentage power factor.

I

TE OF ISSUE *October 11, 1984*

DATE EFFECTIVE September 20, 1984

ISSUED BY

Neil [Signature]
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of KY in Case No. 8993
dated September 20, 1984

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Form for Filing Rate Schedules

For All Territories Served

Community, Town or City

P.S.C. NO.

Original

SHEET NO. 9

CANCELLING P.S.C. NO.

SHEET NO.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Big Sandy Rural Electric Cooperative Corporation

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SEP 20 1984

SCHEDULE LPR - LARGE POWER RATE

PURSUANT TO 807 KAR 5:011 SECTION 9(1)

BY: *John Neal*

Rate PER UNIT

MINIMUM CHARGES:

The minimum monthly charge shall be the highest one of the following charges:

- (a) The minimum monthly charge as specified in the contract for service.
- (b) A charge of seventy-five cents (.75¢) per KVA per month of contract capacity.

FUEL COST ADJUSTMENT:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses plus or minus the under or over recovery in the previous month. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056E.

SPECIAL PROVISIONS:

- 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the customer. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to customer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment on the load side of the delivery point) shall be owned and maintained by the customer.
- 2. Lighting - Both power and lighting shall be billed at the foregoing rate.
- 3. Primary Service - If service is furnished at 7620/13200 volts or above, a discount of five percent (5%) shall apply to the Energy charges.

DATE OF ISSUE October 11, 1984

DATE EFFECTIVE September 20, 1984

ISSUED BY *John Neal*
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of KY in Case No. 8993 dated September 20, 1984

C-7-85

Form for Filing Rate Schedules

For All Territories Served
Community, Town or City

Big Sandy Rural Electric
Cooperative Corporation
Name of Issuing Corporation

P.S.C. NO. _____

Original SHEET NO. 10

CANCELLING P.S.C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

SCHEDULE LPR - LARGE POWER RATE

Rate
PER UNIT

The Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 20 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan Cheel

DATE OF ISSUE October 11, 1984

DATE EFFECTIVE September 20, 1984

ISSUED BY [Signature]
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of KY in Case No. 8993,
dated September 20, 1984.

C 7-85

Form for Filing Rate Schedules

For All Territories Served

Community, Town or City

P.S.C. NO.

Original

SHEET NO. 11

Big Sandy Rural Electric
Cooperative Corporation

Name of Issuing Corporation

CANCELLING P.S.C. NO.

SHEET NO.

CLASSIFICATION OF SERVICE

PUBLIC SERVICE COMMISSION

SCHEDULE YL-1 YARD SECURITY LIGHT SERVICE

OF KENTUCKY
EFFECTIVE

Rate
PER UNIT

SEP 20 1984

APPLICABLE:

Entire territory served.

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

AVAILABILITY OF SERVICE:

Available to all members of the Cooperative subject to its established
rules and regulations.

BY: *Jordan C. Neel*

TYPE OF SERVICE:

Single-Phase, 120 volts, mercury vapor type or equivalent lighting unit.

RATES:

Flat rate per light per month as follows:

(a)	175 Watt	@	\$ 5.31	Per Month	I
(b)	400 Watt	@	8.21	Per Month	
(c)	500 Watt	@	10.11	Per Month	
(d)	1,500 Watt	@	22.11	Per Month	

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%)
higher. In the event the current monthly bill is not paid within 15 days
from the date of the bill, the gross rates shall apply.

T

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased
or decreased by an amount per KWH equal to the fuel adjustment amount per
KWH as billed by the Wholesale Power Supplier plus an allowance for line
losses plus or minus the under or over recovery in the previous month.
The allowance for line losses will not exceed ten percent (10%) and is
based on a twelve-month moving average of such losses. This Fuel Clause
is subject to all other applicable provisions as set out in 807 KAR 5:056E.

SPECIAL RULES:

Those members having primary metering or receiving service at a voltage

TE OF ISSUE October 11, 1984

DATE EFFECTIVE September 20, 1984

ISSUED BY *[Signature]*

TITLE Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 8993

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Form for Filing Rate Schedules

For All Territories Served

Community, Town or City

P.S.C. NO.

Original

SHEET NO. 12

Big Sandy Rural Electric
Cooperative Corporation

Name of Issuing Corporation

CANCELLING P.S.C. NO.

SHEET NO.

CLASSIFICATION OF SERVICE

SCHEDULE YL-1 YARD SECURITY LIGHT SERVICE

Rate
PER UNIT

other than approximately 120 volts shall not be eligible for service under this rate schedule except by special agreement.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 20 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY:

Jordan C. Neel

DATE OF ISSUE October 11, 1984

DATE EFFECTIVE September 20, 1984

ISSUED BY

Steve Reeves

TITLE Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 8993

dated September 20, 1984

C 9-85

Big Sandy Rural Electric
Cooperative Corporation
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

PUBLIC SERVICE COMMISSION
OF KENTUCKY

SCHEDULE A-1 FARM AND HOME TOD

EFFECTIVE Rate
PER UNIT

SEP 20 1984

EXPERIMENTAL RESIDENTIAL SERVICE - TIME-OF-DAY

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

AVAILABILITY OF SERVICE:

BY: *Jordan C. Neel*

Available for a period limited to two years, as an experimental tariff to consumers eligible for Tariff Farm and Home. Tariff Farm and Home TOD is for the purpose of conducting a time-of-day rate experiment designed to provide data to evaluate the cost and benefits of time-of-day pricing and its effect on the use of electricity by residential consumers in the cooperative's service area. Consumers who will be eligible for this tariff will be selected by the cooperative and will agree voluntarily to participate in the cooperative's residential time-of-day rate experiment.

This tariff is limited to the consumers selected by the cooperative and will require the installation of a special meter capable of registering the on-peak and off-peak kilowatt-hours.

This tariff is available for single-phase service only.

RATES:

On-PEAK RATE:

Service Charge \$ 5.00
All kWh/Mo. .06139

OFF-PEAK RATE:

All kWh/Mo. \$.03683

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ISSUED BY

Jordan C. Neel
Name of Officer

TITLE

Manager

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dated September 20, 1984.

C 7-85

Form for Filing Rate Schedules

For All Territories Served
Community, Town or City

Big Sandy Rural Electric
Cooperative Corporation
Name of Issuing Corporation

P.S.C. NO. _____
Original SHEET NO. 14
CANCELLING P.S.C. NO. _____
SHEET NO. _____

CLASSIFICATION OF SERVICE

SCHEDULE A-1 FARM AND HOME TOD

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE Rate
PER UNIT

SEP 20 1984

TIME-OF-DAY PERIODS

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neel

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period during the months of October, November, December, January, February, March, and April is defined at 7 a.m. to 12 noon and from 5 p.m. to 10 p.m. local time, for all days of the week, including Saturday, Sunday, and holidays. The off-peak billing period is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays. The off-peak billing period is defined as 10 p.m. to 10 a.m., local time, for all days of the week, including Saturday, Sunday, and holidays.

MINIMUM CHARGES

The minimum monthly charge under the above rate is \$5.00 for members requiring more than 5 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours corresponding to the minimum charge in accordance with the foregoing rate.

DELAYED PAYMENT CHARGE:

In the event the current monthly bill is not paid by the 30th of the following month for which service is rendered, the service shall be discontinued and a reconnect or service charge of fifteen dollars (\$15.00), in addition to the bill for service, shall be made prior to the restoration of service. This charge shall be made whether or not the service is

TE OF ISSUE October 11, 1984 DATE EFFECTIVE September 20, 1984
ISSUED BY [Signature] TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 8993, dated September 20, 1984

CA 85

Form for Filing Rate Schedules

For All Territories Served

Community, Town or City

P.S.C. NO. _____

Original

SHEET NO. 15

PUBLIC SERVICE COMMISSION

CANCELLING P.S.C. NO. OF KENTUCKY

EFFECTIVE

SHEET NO. _____

SEP 20 1984

Big Sandy Rural Electric
Cooperative Corporation
Name of Issuing Corporation

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

CLASSIFICATION OF SERVICE

BY: Jordan C. Reed

SCHEDULE A-1 FARM AND HOME TOD

Rate
PER UNIT

physically disconnected. The Cooperative shall require a cash payment prior to restoration of service after the 30th day of the following month for which service is received. If the current monthly bill is not paid within fifteen (15) days from the date of the bill, ten percent (10%) will be added to the bill.

*FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DISCONTINUANCE OF SERVICE

The utility may refuse or discontinue service to an applicant or customer after proper notice for failure to comply with its rules and regulations or state and municipal rules and regulations, when a dangerous condition is found to exist on the customer's or applicant's premises, service shall be cut off without notice or refused, when a customer or applicant refuses or neglects to provide reasonable access to the premises, for fraudulent or illegal use of service or for nonpayment of bills. If discontinuance is for nonpayment of bills, the customer shall be given at least ten (10) days written notice separate from the original bill and cut-off shall be effected not less than twenty-seven (27) days after the mailing date of the original bill unless, prior to discontinuance, a residential customer presents to the utility a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the date the utility notifies the customer, in writing, of local, state, and federal programs for such possible assistance.

DATE OF ISSUE October 11, 1984

DATE EFFECTIVE September 20, 1984

ISSUED BY [Signature]
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of KY in Case No. 8993,
dated September 20, 1984

C 7.85

Form for Filing Rate Schedules

For All Territories Served

Community, Town or City

P.S.C. NO. _____

Original

SHEET NO. 16

Big Sandy Rural Electric
Cooperative Corporation
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

SCHEDULE A-1 FARM AND HOME TOD

Rate
PER UNIT

SPECIAL RULES

- A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 hp).
- B. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.
- C. Service under this schedule is limited to customers whose load requirements can be met by transformers having a capacity not to exceed 50 KVA. Customers requiring more than 50 KVA shall be serviced under an appropriate schedule for larger power service.
- D. Seasonal or temporary loads such as coal mines and oil wells are excluded from service under this schedule.

BUDGET BILLING

Members have an opportunity to sign agreements with the Cooperative for spreading billing evenly over a twelve (12) month period. The billing is based on estimated consumption made by a Cooperative representative. In May, the end of the twelve-month period, the difference between payments and actual usage is adjusted by adding or crediting the difference of the regular electric service bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 20 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan Cheal

DATE OF ISSUE October 11, 1984

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