**Owen Electric Cooperative, Inc.** 

(Name of Utility)

## RULES AND REGULATIONS

## **RATES SCHEDULE NM-NET METERING**

## AVAILABILITY OF NET METERING SERVICE

Net Metering is available to eligible member-generators in Owen Electric Cooperative's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of one percent (1%) of the Owen Electric Cooperative's single hour peak load during the previous year. If the cumulative generating capacity of net metering systems reaches 1% of a supplier's single hour peak load during the previous year, upon Commission approval, Owen Electric Cooperative's obligation to offer net metering to a new member-generator may be limited. An eligible member-generator shall mean a member retail electric member of Owen Electric Cooperative with a generating facility that:

- 1) Generates electricity using solar energy, wind energy, biomass or biogas energy, or hydro energy;
- 2) Has a rated capacity of not greater than thirty (30) kilowatts;
- 3) Is located on the member's premises;
- 4) Is owned and operated by the member;
- 5) Is connected in parallel with Owen Electric Cooperative's electric distribution system; and
- 6) Has the primary purpose of supplying all or part of the member's own electricity requirements.

At its sole discretion, Owen Electric Cooperative may provide Net Metering to other member- generators not meeting all the conditions listed above on a case-by-case basis.

## METERING

Owen Electric Cooperative shall provide net metering services, without any cost to the Member for metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. This provision does not relieve Member of his or her responsibility to pay metering costs embedded in the Owen Electric Cooperative's Commission-approved base rates. Net metered electricity shall be measured in accordance with standard metering practices established by Owen Electric Cooperative to the member-generator and from the member-generator to Owen Electric Cooperative, with each directional energy flow recorded independently. If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the member-generator shall be metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day and time-of-use billing agreement currently in place.

Any additional meter, meters, or distribution upgrades needed to monitor the flow in each direction shall be installed at the Member's expense.

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DATE EFFECTIVE	April 3, 2009	PUBLIC SERVICE COMMISSION OF KENTUCKY
	Month / Date / Year	EFFECTIVE
ISSUED BY		4/3/2009
	(Signature of Officer)	PURSUANT TO 807 KAR 5:011
TITLE	President/CEO	SECTION 9 (1)
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION		
IN CASE NO. <u>2008-00169</u>	Dated January 8, 2009	By Executive Director

FOR <u>Entire Territory Served</u> Community, Town or City P.S.C. KY. NO. <u>6</u> <u>1st Revised</u> SHEET NO. <u>96</u> CANCELLING P.S.C. KY. NO. <u>6</u> Original SHEET NO. <u>96</u>

CANCELLED

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KENTUCKY PUBLIC SERVICE COMMISSION