

FOR Entire Territory Served Community, Town or City		
P.S.C. KY. NO	The second secon	6
11th Revised	SHEET NO	40A
CANCELLING P.S.O	C. KY. NO	6
10th Davisad	CHEETNO	40.4

(Name of Utility)

COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE EQUAL TO OR LESS THAN 100 kW FROM DISPATCHABLE GENERATION SOURCES (Page 1 of 3)

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with Owen Electric Cooperative, Inc. and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

RATES

- 1. Capacity \$5.62 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
- Energy A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of \$0.00017 per kWh to cover EKPC's market participation costs.
 - a. Time Differentiated Rates:

	<u>Wi</u>	<u>nter</u>	<u>Sum</u>	mer	
Year	On-Peak	Off-Peak	On-Peak	Off-Peak	
2018	\$0.03549	\$0.02832	\$0.03694	\$0.02264	
2019	\$0.03451	\$0.02731	\$0.03473	\$0.02116	
2020	\$0.03406	\$0.02700	\$0.03416	\$0.02092	
2021	\$0.03350	\$0.02646	\$0.03360	\$0.02102	
2022	\$0.03304	\$0.02613	\$0.03328	\$0.02077	

KENTUCKY PUBLIC SERVICE COMMISSION
Gwen R. Pinson Executive Director
Steven R. Punson
EFFECTIVE
6/1/2018 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

		re Territory Served munity, Town or City	
	P.S.C. KY. NO	6	<u>6</u>
	11th Revised	SHEET NO4	40B
Olema of Utilita	CANCELLING P.S.C.	KY. NO6	6
(Name of Utility)	10th Revised	SHEET NO4	40B
COCENED ATION A	AND SMALL DOWED DRODUCTION	AI	
	AND SMALL POWER PRODUCTION E SCHEDULE EQUAL TO OR LESS		
100 kW FROM DISPATCHABLE	GENERATION SOURCES (continue	ed - Page 2 of 3)	

b. Non-Time Differentiated Rates:

Year	2018	2019	2020	<u>2021</u>	2022*
Rate	\$0.03067	\$0.02932	\$0.02894	\$0.02852	\$0.02818*

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak

7:00 a.m.

12:00 noon

5:00 p.m.

10:00 p.m.

Off-Peak

12:00 noon

5:00 p.m.

10:00 p.m.

7:00 a.m.

Summer (May - September)

On-Peak

10:00 a.m.

10:00 p.m.

Off-Peak

10:00 p.m.

10:00 a.m.



 $(I)(N)^*$

TERMS AND CONDITIONS

- 1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
- 2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.

DATE OF ISSUE	April 27, 2018
	Month / Date / Year
DATE EFFECTIVE	Service rendered on and after June 1, 2018
ISSUED BY	Month / Date / Year
	(Signature of Officer)
TITLE	President/CEO
BY AUTHORITY OF C	ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO201	7-00212 DATED March 27, 2018

KENTUCKY PUBLIC SERVICE COMMISSION
Gwen R. Pinson Executive Director
Steven R. Punson
EFFECTIVE
6/1/2018
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CANCELLED JUN 15 2019 KENTUCKY PUBLIC SERVICE COMMISSION

	mmunity, Town or C	
P.S.C. KY. NO		6
8th Revised	SHEET NO	40C
CANCELLING P.S.C	C. KY. NO	6
7th Revised	SHEET NO	40C

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE EQUAL TO OR LESS THAN 100 kW FROM DISPATCHABLE GENERATION SOURCES (continued – Page 3 of 3)

- 3. QF shall provide reasonable protection for EKPC and Owen Electric Cooperative, Inc.
- 4. QF shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
- 5. QF shall reimburse EKPC and Owen Electric Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
- 6. OF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury \$1,000,000.00
 - b. Property Damage \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- 8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- 10. The QF is responsible for the cost of all facilities on QF's site to meet and maintain eligibility as a PJM capacity resource and the QF is subject to all non-performance costs levied by PJM or successor, the Kentucky Public Service Commission, or other applicable entity related to non-performance of the QF's facility.
- 11. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE April 27, 2018	
Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE Service rendered on or after June 1, 2018	
Month/Date/Year	Gwen R. Pinson Executive Director
ISSUED BY (Signature of Officer)	Steven R. Punson
TITLE President/CEO	EFFECTIVE
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NODATEDDATEDDATED	6/1/2018 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CANCELLED C ION

	JUN	15	2019
en Electric Cooperative, Inc.	KENTU(SERVICE	CON	PUBLI /MISSI

FOR	OR Entire Territory Served Community, Town or City		
P.S.C. KY. NO.	· · · · · · · · · · · · · · · · · · ·	6	
10th Revised	SHEET NO	41A	
CANCELLING I	P.S.C. KY. NO	6	
9th Revised	SHEET NO	41A	

COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE OVER 100 kW FROM DISPATCHABLE GENERATION SOURCES (Page 1 of 3)

AVAILABILITY

(Name of Utility)

Ow

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Owen Electric Cooperative, Inc. and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20MW.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

- 1. Capacity \$5.62 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
- 2. Energy A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of \$0.00017 per kWh to cover (R) EKPC's market participation costs.

Time Differentiated Rates:

	<u>Win</u>	iter	<u>Sum</u>	<u>mer</u>
Year	On-Peak	Off-Peak	On-Peak	Off-Peak
2018	\$0.03549	\$0.02832	\$0.03694	\$0.02264
2019	\$0.03451	\$0.02731	\$0.03473	\$0.02116
2020	\$0.03406	\$0.02700	\$0.03416	\$0.02092
2021	\$0.03350	\$0.02646	\$0.03360	\$0.02102
2022	\$0.03304	\$0.02613	\$0.03328	\$0.02077

DATE OF ISSUE_	April 27, 2018		
	Month / Date / Year		
DATE EFFECTIVE	Service rendered on and after June 1, 2018		
	Month / Date / Year		
ISSUED BY			
	(Signature of Officer)		
TITLE	President/CEO		
BY AUTHORITY (OF ORDER OF THE PUBLIC SERVICE COMMISSION		
IN CASE NO	2017-00212 DATED March 27, 2018		

(R)

				*		FOR		
							Community, Town or	City
						P.S.C. KY. NO.		6
10	0559 2 200	on who				10th Revised	SHEET NO.	41B
Owen	Electric Coopera	ative, Inc.			į	CANCELLING	P.S.C. KY. NO	6
	(Name of Utilit	y)			:	9th Revised	SHEET NO.	41B
						WER PRODUC ULE OVER 10		
						SOURCES (Pa		
	b. Non-Time	Differentiated I	Rates:					
	Year	2018	2019	I	2020	2021	2022*	
	Rate	\$0.03067	\$0.0293		\$0.02894	\$0.02852		(I) (N)*
The or	n-peak and off-pe	ak energy rates	are applical	ble du	ring the hour	s listed below f	or each season:	
	•							
	Winter (Octobe On-Pe		a.m.	_	12:00 no	on		
		5:00	p.m.	-	10:00 p.n	n.	CAN	CELLED
	Off-Po	eak 12:00) noon	_	5:00 p.m.		JUN	1 5 2019
		10:00) p.m.	-	7:00 a.m.		KENTU(SERVICE	CKY PUBLIC COMMISSION
	Summer (May	- September)					OZKVICE	COMMISSION
	On-Pe	eak 10:00	a.m.	=	10:00 p.n	n.		
	Off-Pe	eak 10:00	p.m.	=	10:00 a.n	n.		
TERM	IS AND CONDI	TIONS						
1.	Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.							
2.	All power from	a Qualifying F	acility (QF)	will	be sold only	to EKPC.		
3.		vide good quali			within a reas	sonable range of	f voltage, frequency,	
DATE	OF ISSUE	April Month	27, 2018 / Date / Year				KENTUCKY	
DATE	EFFECTIVE Servi	ce rendered on a	ıd after June	1, 20	18	PUBLI	C SERVICE COMMIS	SSION
		Month	/Date / Year				Gwen R. Pinson Executive Director	
ISSUEI	DBA C	(Signal	ure of Officer)	***		8	liven R. P.	
TITLE			lent/CEO				EFFECTIVE	nou
	THODIEN			m cc.	A AGGYGS:		6/1/2018	
BY AU	BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION				DURSUA		ON 0 (1)	

IN CASE NO. <u>2017-00212</u> DATED <u>March 27, 2018</u>

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CANCELLED
JUN 15 2019
KENTUCKY PUBLIC SERVICE COMMISSION

FOR	Entire Territory Served Community, Town or City		
P.S.C. KY. NO.		6	
7th Revised	SHEET NO	41C	
CANCELLING	P.S.C. KY. NO	6	
6th Revised	SHEET NO	41C	

(Name of Utility)

CLASSICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE OVER 100 kW FROM DISPATCHABLE GENERATION SOURCES (Page 3 of 3)

- 4. QF shall provide reasonable protection for EKPC and Owen Electric Cooperative, Inc.
- 5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
- 6. QF shall reimburse EKPC and Owen Electric Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
- 7. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury \$1,000,000.00
 - b. Property Damage \$500,000.00
- 8. Initial contract term shall be for a minimum of five years.
- 9. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- 11. The QF is responsible for the cost of all facilities on QF's site to meet and maintain eligibility as a PJM Interconnection, LLC ("PJM") capacity resource and the QF is subject to all non-performance costs levied by PJM or successor, the Kentucky Public Service Commission, or other applicable entity related to non-performance of the QF's facility.
- 12. In negotiating a final purchase rate, consideration shall be given to the factors affecting purchase rates as set forth in 807 KAR 5:504, Section 7(5)(a).
- 13. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE	April 27, 2018	
	Month / Date / Year	KENTUCKY
DATE EFFECTIVE Service	e rendered on and after June 1, 2018	PUBLIC SERVICE COMMISSION
ISSUED BY	Month / Date / Year	Gwen R. Pinson Executive Director
	(Signature of Officer)	Swen R. Punson
TITLE	President/CEO	EFFECTIVE
	ER OF THE PUBLIC SERVICE COMMISSION 7-00212 DATED March, 27, 2018	6/1/2018 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FOR	Entire Territory Served Community, Town or City		
P.S.C. KY. NO.	-	6	
1st Revised	SHEET NO	42A	
CANCELLING P.S.C. KY. NO. 6			
Original	SHEET NO.	42A	

(Name of Utility)

Cogeneration and Small Power Production Power Purchase Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources (page 1 of 2)

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and Owen Electric Cooperative, Inc. for the purchase of electric power by EKPC.

Rates

OF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of \$0.00017 per kWh to cover EKPC's market (R) participation costs.

Terms and Conditions

- 1. All power from a QF will be sold only to EKPC.
- 2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- 3. QF shall provide reasonable protection for EKPC and Owen Electric Cooperative, Inc.
- 4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
- 5. QF shall reimburse EKPC and Owen Electric Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE April 27, 2018	
Month / Date / Year	KENTUCKY
DATE EFFECTIVE Service rendered on and after June 1, 2018	PUBLIC SERVICE COMMISSION
ISSUED BY Month / Date / Year	Gwen R. Pinson Executive Director
(Signature of Officer)	Steven R. Runson
TITLE President/CEO	EFFECTIVE
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2017-00212 DATED March, 27, 2018	6/1/2018 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

		Community, Town or Ci	
	P.S.C. KY. NO.	·	6
Plantic Channel to Inc	1st Revised	SHEET NO.	42B
en Electric Cooperative, Inc.	CANCELLING 1	P.S.C. KY. NO	6
(Name of Utility)	Original	SHEET NO	42B

FOR

Cogeneration and Small Power Production Power Purchase Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources (page 2 of 2)

- 6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury \$1,000,000.00.
 - b. Property Damage \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- 8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- 10. Updated market administration fees will be filed with the Public Service Commission of Kentucky by March 31 of each year.

CANCELLED

JUN 15 2019

KENTUCKY PUBLIC SERVICE COMMISSION

Entire Territory Served

DATE OF ISSUE April 27, 2018	
Month / Date / Yo	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE <u>Service rendered on and after J</u>	June 1, 2018
Month / Date / Yo	Gwen R. Pinson Executive Director
ISSUED BY (Signature of Off	icer) Steven R. Punson
TITLE President/CEC	EFFECTIVE
BY AUTHORITY OF ORDER OF THE PUBLIC SER IN CASE NO. <u>2017-00212</u> DATE	PORSUANT TO 807 KAR 5:011 SECTION 9 (1)



FOR Entire Territory Served Community, Town or City			
Con	initiality, 10wii oi C	щ	
P.S.C. KY. NO		6	
1st Revised	SHEET NO	43A	
CANCELLING P.S.C. KY. NO		6	
Original SHEET NO. 43A			

Owen Electric Cooperative, Inc.

(Name of Utility)

Cogeneration and Small Power Production Power Purchase
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources (page 1 of 2)

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with EKPC and Owen Electric Cooperative, Inc. for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.

Rates

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of \$0.00017 per kWh to cover EKPC's market (R) participation costs.

Terms and Conditions

- 1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.
- 2. All power from a QF will be sold only to EKPC
- 3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- 4. QF shall provide reasonable protection for EKPC and Owen Electric Cooperative, Inc.

DATE OF ISSUE April 27, 2018 Month / Date / Year	KENTUCKY
DATE EFFECTIVE Service rendered on and after June 1, 2018	PUBLIC SERVICE COMMISSION
ISSUED BY (Signature of Officer)	Gwen R. Pinson Executive Director Huren R. Punson
TITLE President/CEO	EFFECTIVE
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2017-00212 DATED March, 27, 2018	6/1/2018 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



	Entire Territory Served Community, Town or City	
P.S.C. KY. NO		6
1st Revised	SHEET NO	43B
CANCELLING P.S.C. KY. NO		6
Original	SHEET NO	43B

(Name of Utility)

Cogeneration and Small Power Production Power Purchase Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources (page 2 of 2)

- 5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
- 6. QF shall reimburse EKPC and Owen Electric Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
- 7. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury \$1,000,000.00.
 - b. Property Damage \$500,000.00
- 8. Initial contract term shall be for a minimum of five years.
- 9. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 10. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- 11. In negotiating a final purchase rate, consideration shall be given to the factors affecting purchase rates as set forth in 807 KAR 5:054, Section 7(5)(a).
- 12. Updated market administration fees will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE April 27, 2018	
Month / Date / Year DATE EFFECTIVE Service rendered on and after June 1, 2018	KENTUCKY PUBLIC SERVICE COMMISSION
ISSUED BY (Signature of Officer)	Gwen R. Pinson Executive Director Sturen R. Punson
TITLE President/CEO	EFFECTIVE
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2017-00212 DATED March, 27, 2018	6/1/2018 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)