Form for filing Rate Schedules	For: Entire Territory Served Community, Town or City	
	P.S.C. No. 5	
	1st Revised Sheet No. 4.1	
OWEN COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION	Cancelling P.S.C. No5	
Name of Issuing Corporation	<u>Original</u> Sheet No. <u>4.1</u>	

## CLASSIFICATION OF SERVICE

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	•	RATE PER UNIT			
SCF	HEDULE VIII - LARGE INDUSTRIAL RATE LPC1 (Page One)				
Α.	Applicable to all territory served by the Seller.				
в.	Available to all consumers which are or shall be members of the Se where the monthly contract demand is $1,000 - 4,999$ KW with a more energy usage equal to or greater than 425 hours per KW of billing	hthly			
C.	Rates				
	Customer Charge\$535.00 Per MonthDemand Charge5.39 per KW of billing demandEnergy Charge.03212	R			
D.	Billing Demand				
	The monthly billing demand shall be the greater of (a) or (b) liste below: (a) The contract demand	a			
	(b) The ultimate consumer's highest demand during the current n or preceding eleven months coincident with the load center's demand. The load center's peak demand is the highest avera rate at which energy is used during any fifteen-minute inter in the below-listed hours for each month (and adjusted for p factor as provided herein):	peak ge val oower			
	Months Hours Applicable for Demand Billing PUBLY SERVI	DE COMMISSION			
	ober thru April 7:00 AM - 12:00 Noon; 5:00 PM -10:00 PM EFFE 7 thru September 10:00 AM - 10:00 PM	CTIVE			
·	- MAY (	1 1987			
	PURSUANT TO SECTION BY: 9	807 KAR 5:011, N 921)			
DA	TE OF ISSUE May 13, 1987 DATE EFFECTIVE May 1	, 1987			
ISS	SUED BY Reut the Moening	ger			
Icc					
Issued by authority of an Order of the Public Service Commission of Kentucky					
111	Case No. 9754 dated 4/28/87				
		CH-89			
		-			

Form for filing Rate Schedules	For: Entire Territory Served Community, Town or City	
	P.S.C. No. 5	
	Original Sheet No. 4.2	
OWEN COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION	Cancelling P.S.C. No. 5	
Name of Issuing Corporation	Original Sheet No.	
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## CLASSIFICATION OF SERVICE

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	•	RATE PER UNIT
sci	HEDULE VIII - LARGE INDUSTRIAL RATE LPC 1 (Page Two)	
E.	Minimum Monthly Charge	
	The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:	
	(a) The product of the billing demand multiplied by the demand charge, plus	
	(b) The product of the billing demand multiplied by 425 hours as the energy charge per kWh, plus	d
	(c) The customer charge	
F.	Power Factor Adjustment	
	The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the mon maximum demand. When the power factor is determined to be less 90%, the monthly maximum demand at the delivery point will be adj by multiplying the actual monthly maximum demand by 90% and div this product by the actual power factor at the time of the monthly maximum demand.	han usted ding
G.	Fuel Adjustment Clause PUBLIC SERVICE COMMON OF KENTUCKY	
	The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".	
	PURSUANT TO 807 KA SECTION 9 (1)	
<del></del>	BY: J-Xlegh	gan-
DA	THELENERSHE JANUARY 2 1987 DAME EFEROMUTE	.M. E.S.T. 7 13, 1987
ISS	SUED BY Jank K Hausen TITLE General Mana	ger
	ued by authority of an Order of the Public Service Commission of	
	Case No. $9654$ dated $Dec. 23, 1986$ .	Remucky
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		CH,SI
		C

Form for filing Rate Schedules	For: Entire Territory Ser Community, Town or	re Territory Served munity, Town or City	
	P.S.C. No.	5	
	1st Revised Sheet No.	4.3	
OWEN COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION Name of Issuing Corporation	Cancelling P.S.C. No.	5	
	<u>Original</u> Sheet No.	4.3	

## CLASSIFICATION OF SERVICE

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•			RATE PER UNIT
SCHE	DUL	LE VIII - LARGE INDUSTRIAL RATE LPC1 (Page Three)	
н.	I. Special Provisions		
	1.	Delivery Point – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwis specified in the contract for service.	e
c	ž	All wiring, pole lines, and other electric equipment on the losside of the delivery point shall be owned and maintained by a consumer.	
	2.	If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's pri- line to consumer's transformer structure unless otherwise spec- in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load st of the delivery point shall be owned and maintained by the co	ified de
Ι.	Ter	ems of Payment	
The above rates are net, the gross being ten percent (10%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the gross charge shall apply. This tariff is subject to the Energy Emergency Control Program, as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 21, 1981			
	IVIA.I	rch 31, 1981. PURSUANT TO SECTION BY: J.	7 KAR 5:011, 9 (1 <b>) 9 (1)</b>
		OF ISSUE March 27, 1987 DATE EFFECTIVEApril	1, 1987
ISS	UED	BY Jean K House TITLE General Mana	ger
		by authority of an Order of the Public Service Commission of	Kentucky
in C	Case	No. 9654 dated Dec. 23, 1986	
			C4-89