Form for filing Rate Schedules

For: Entire Territory Served
Community, Town or City

E.R.C. No. 5

OWEN COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

First Revised Sheet No. 3

Cancelling E.R.C. No. 5

Name of Issuing Corporation

Original Sheet No. 3

CLASSIFICATION OF SERVICE

	RATE PER UNIT
SCHEDULE II-LARGE POWER* (Page One)	

A. Applicable to entire territory served

B. Available to all commercial, industrial and farm consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power.

C. Character of Service - The electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.

D. Agreement - An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.

E. Rates

All KW Demand	$4.51 per KW of Billing Demand
Customer Charge	$4.17 Per Month
All KW	.03252 per KWH

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by B Redmond
RATES AND TARIFFS

F. Determination of Billing Demand - the billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

G. Power Factor Adjustment - The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE March 13, 1981 DATE EFFECTIVE March 1, 1981

ISSUED BY Frank K. Dawson TITLE General Manager
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission in Case No. 8013

Feb. 26, 1981

Form for filing Rate Schedules

For: Entire Territory Served
Community, Town or City

E.R.C. No. 5

OWEN COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

First Revised Sheet No. 3A

Cancelling E.R.C. No. 5

Name of Issuing Corporation

Original Sheet No. 3A

CLASSIFICATION OF SERVICE

	RATE PER UNIT
SCHEDULE II - LARGE POWER* (Page Two)	

H. Minimum Charge - shall be the highest one of the following charges:

1. The minimum monthly charge as specified in the contract for service.
2. A charge of $.75 per KVA per month of contract capacity

I. Special Provisions - Delivery Point - if service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at sellers' primary line voltage, the delivery point shall be the point of attachment of sellers' primary line to consumers' transformer structure, unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

J. Terms of Payment - the above rates are net, the gross being 10 percent (10%) higher. In the event the current monthly bill is not paid by the 20th of the month, the gross charges shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

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Public Service Commission
APR 6 1981
by B. Richmond
RATES AND TARIFFS

DATE OF ISSUE March 13, 1981 DATE EFFECTIVE March 1, 1981

ISSUED BY Frank K. Drennon Jr. TITLE General Manager
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission in Case No. 8013
dated Feb. 26, 1981