



P.S.C. KY. NO. 1

CANCELS P.S.C. KY. NO. _____

NOLIN RECC

OF

ELIZABETHTOWN, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING

ELECTRIC POWER SERVICE

AT

VARIOUS LOCATIONS

WITHIN ITS SERVICE AREA

FROM

QUALIFIED COGENERATION AND

SMALL POWER PRODUCTION FACILITIES

OVER 100 KW

FILED WITH PUBLIC SERVICE COMMISSION OF

KENTUCKY

ISSUED July 23, 1984

EFFECTIVE June 28, 1984

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED BY Nolin RECC
(Name of Utility)

JUN 29 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C Neel

BY

John H. Hargle
General Manager



Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

FOR ENTIRE SERVICE AREA

PSC KY NO. 1
2nd Revision Sheet No. 1

CANCELING PSC KY NO.
1st Revision Sheet No. 1

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Nolin Rural Electric Cooperative Corporation (RECC) and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$50.36 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.005851 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (R)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

| Year | Winter | | Summer | |
|------|-----------|-----------|-----------|-----------|
| | On-Peak | Off-Peak | On-Peak | Off-Peak |
| 2009 | \$0.06185 | \$0.04866 | \$0.05010 | \$0.02755 |
| 2010 | \$0.06360 | \$0.04895 | \$0.05801 | \$0.03125 |
| 2011 | \$0.06471 | \$0.05037 | \$0.06050 | \$0.03358 |
| 2012 | \$0.07310 | \$0.05610 | \$0.06526 | \$0.03541 |
| 2013 | \$0.06613 | \$0.04911 | \$0.07532 | \$0.04112 |

b. Non-Time Differentiated Rates:

| Year | 2009 | 2010 | 2011 | 2012 | 2013 |
|------|-----------|-----------|-----------|-----------|-----------|
| Rate | \$0.04876 | \$0.05186 | \$0.05361 | \$0.05916 | \$0.05847 |

| | |
|---|---|
| PUBLIC SERVICE COMMISSION OF KENTUCKY | |
| DATE OF ISSUE March 31, 2009 | DATE EFFECTIVE June 1, 2009 |
| ISSUED BY <i>Michael L. Miller</i> NAME President & CEO | 411 Ring Road Elizabethtown, KY 42701-6767 Pursuant to 807 KAR 5:011 Section 3 (1) |
| Issued by authority of an Order of the Public Service Commission of Kentucky Case No. <u>2008-00128</u> Dated <u>August 20, 2008</u> . | |
| By <i>[Signature]</i> Executive Director | |

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767



FOR ENTIRE SERVICE AREA

PSC KY NO. 1
2nd Revision Sheet No. 2

CANCELING PSC KY NO.
1st Revision Sheet No. 2

CLASSIFICATION OF SERVICE

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Nolin RECC.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Nolin RECC for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

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| DATE OF ISSUE March 31, 2009 | | DATE EFFECTIVE June 01, 2010 | |
| ISSUED BY <u>Michael L. Miller</u> | | President & CEO | |
| NAME | | TITLE | |
| PUBLIC SERVICE COMMISSION OF KENTUCKY 411 Ring Road Elizabethtown, KY 42701-6767 PURSUANT TO 807 KAR 5.011 SECTION 9 (1) | | | |
| Issued by authority of an Order of the Public Service Commission of Kentucky Case No. <u>2008-00128</u> Dated <u>August 20, 2008</u> . | | | |
| By <u>[Signature]</u> | | Executive Director | |

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767



FOR ENTIRE SERVICE AREA

PSC KY NO. 1
2nd Revision Sheet No. 3

CANCELING PSC KY NO.
1st Revision Sheet No. 3

CLASSIFICATION OF SERVICE

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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|---------------|--------------------------|-----------------|--------------------------|
| DATE OF ISSUE | March 31, 2009 | DATE EFFECTIVE | June 1, 2009 |
| ISSUED BY | <i>Michael T. Miller</i> | PRESIDENT & CEO | <i>Michael T. Miller</i> |
| NAME | | TITLE | |

411 Ring Road
Elizabethtown, KY 42701-6767
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 2008-00128 Dated August 20, 2008.

By *J. D. Brown*
Executive Director