CANCELLED
JUN 0 1 2010
KENTUCKY PUBLIC

	P.S.C.	KY.	NO.	 1	
CANCELS	P.S.C.	KY.	NO.		

NOLIN RECC					
MOLIN RACE					
OF					
ELIZABETHTOWN, KENTUCKY					
RATES, RULES AND REGULATIONS FOR PURCHASING					
ELECTRIC POWER SERVICE					
AT					
VARIOUS LOCATIONS					
WITHIN ITS SERVICE AREA					
FROM					
QUALIFIED COGENERATION AND					
SMALL POWER PRODUCTION FACILITIES					
OF 100 KW OR LESS					
FILED WITH PUBLIC SERVICE COMMISSION OF					
KENTUCKY					
ISSUED July 23, 1984 EFFECTIVE June 28, 1984					
PUBLIC SERVICE COMMISSION OF KENTUCKY OF KENTUCKY ISSUED BY Nolin RECC					
PUBLIC SERVICE OF KENTUCKY OF KENTUCKY ISSUED BY Nolin RECC (Name of Utility)					
100 P 100 P					
SUBSUANT TO 807 KAR S.O.L.					
Juden Mel BY Jack of Rargle					
General Manager					

JUN 0 1 2010

KENTUCKY PUBLIC SERVICE COMMISSION

FOR ENTIRE SERVICE AREA

PSC KY NO. 1

1st Revision Sheet No. 4

(I)

CANCELING PSC KY NO.
Original Sheet No. 4

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Nolin RECC and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

- 1. Capacity
 - a. \$50.36 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
 - b. \$0.005851 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC.
- 2. Energy A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.
 - a. Time Differentiated Rates:

	Wi	nter	Sun	nmer
Year	On-Peak	Off-Peak	On-Peak	Off-Peak
2009	\$0.06185	\$0.04866	\$0.05010	\$0.02755
2010	\$0.06360	\$0.04895	\$0.05801	\$0.03125
2011	\$0.06471	\$0.05037	\$0.06050	\$0.03358
2012	\$0.07310	\$0.05610	\$0.06526	\$0.03541
2013	\$0.06613	\$0.04911	\$0.07532	\$0.04113

b. Non-Time Differentiated Rates:

Case No. 2008-00128 Dated August 20, 2008.

Year	2009	2010	2011	<u>2012</u>	2013	
Rate	\$0.04876	\$0.05186	\$0.05361	\$0.05916	\$0.05847	(I
				PUBLIC SERVI	CE COMMISSI	ON
DATE OF ISSU	UE March 31, 2009)	DATE EFFE	CTIVE June 1, 100	BITUCKY	
	milas	nn		411 Ring Road	/2009	
ISSUED BY	Michael Z	nulla	President & CEO	Elizabethtown, K	X 42701-676711	
	NAME		TITLE	SHOP	R-F-S (1)	
Issued by authori	ity of an Order of the P	ublic Service (Commission of Kent	ucks All OR	. 0	



FOR ENTIRE SERVICE AREA

PSC KY NO. 1 1st Revision Sheet No. 5

CANCELING PSC KY NO.
Original Sheet No. 5

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

CLASSIFICATION OF SERVICE

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak

7:00 a.m. - 12:00 noon

5:00 p.m. - 10:00 p.m.

Off-Peak

12:00 noon - 5:00 p.m.

10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak

10:00 a.m. - 10:00 p.m.

Off-Peak

10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

- 1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
- 2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- 3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Nolin RECC.
- 4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
- 5. Qualifying Facility shall reimburse EKPC and Nolin RECC for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE March 31, 2009	DATE EFFE	CHVBLIGHSERVINGE COMMISSION
ISSUED BY Michael Z. Wille	President & CEO	411 Ring Road ENTUCKY Elizabethtown K.X.42701-6767
NAME	TITLE	PURSUAND RESS KAR 5:011
Issued by authority of an Order of the Public Service Case No. 2008-00128 Dated August 20, 2	By Bear Director	



FOR ENTIRE SERVICE AREA

PSC KY NO. 1 1st Revision Sheet No. 6

CANCELING PSC KY NO. Original Sheet No. 6

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

CLASSIFICATION OF SERVICE

- 6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - Public Liability for Bodily Injury \$1,000,000.00
 - Ъ. Property Damage - \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- 10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE March 31, 2009	DATE EFFE	CTEVEBLIG SERVICE COMMISSION
ISSUED BY Michael L. Milla	President & CEO	411 Ring Roak ENTUCKY Elizabethtown K. 22761-6767
NAME	TITLE	PURSUANDERS KAR 5:011
Issued by authority of an Order of the Public Service (Commission of Kenti	SECTION 9 (1)

Case No. 2008-00128 Dated August 20, 2008.