			·.	FOR <u>Territo</u> Community	Town or C
				P.S.C. No.	1
			·.	ORIGINAL	SHEET NO.
NOLIN H	RECC ssuing Corpora	tion		CANCELLING P.S.	C. NO
Traine OI I.	sound corpora		-	ORIGINAL	SHEET NO.
		·	÷.		
		CLASSIFICATION	OF SERVICE		
					RAT
	Cogeneration	and Small Power	Production 1	Rate Schedule	PER U
AVAILABIL		······································	· · · · · · · · · · · · · · · · · · ·		
				(11/2	800
-	ity - \$0.00			61110	
 Capacita Energy 	ity - \$0.00 y	Wh of operates	s listed bol		
 Capacita Energy A base 	ity - \$0.00 y	kWh of energy a	s listed belo	ow for the approp	riate
 Capacita Energy A base 	ity - \$0.00 y e payment per dar years: <u>Year</u> 1982 1983	<u>0-50 MW</u> 1.463¢ 1.535¢	50-100 1 1.421¢ 1.499¢	W for the appropriate of the app	riate MMISSION KY
 Capacita Energy A base 	ity - \$0.00 y e payment per dar years: <u>Year</u> 1982 1983	<u>0-50 M₩</u> 1.463¢	50-100 1 1.421¢ 1.499¢ 1.659¢	PUBLIC SERVICE CC PUBLIC SERVICE CC OF KENTUC EFFECTIVE JUN 2 9 150 PURSUANT TO 807 SECTION 0	MMISSION KY L KAR 5:011,
 Capacita Energy A base 	ity - \$0.00 y e payment per dar years: <u>Year</u> 1982 1983 1984 1985 1986 1987	0-50 MW 1.463¢ 1.535¢ 1.686¢ 1.625¢ 1.732¢	50-100 1 1.421¢ 1.499¢ 1.659¢ 1.596¢ 1.711¢ 1.870¢	DW for the approp: PUBLIC SERVICE CO W OF KENTUC OF KENTUC EFFECTIVE JUII 2 9 150 PURSUANT TO 807 1 SECTION 9	riate MMISSION KY 1 KAR 5:011, 1)
 Capac: Energy A base calend 	ity - \$0.00 y e payment per dar years: <u>Year</u> 1982 1983 1984 1985 1986 1987 SSUE July	$ \begin{array}{r} 0-50 \text{ MW} \\ 1.463¢ \\ 1.535¢ \\ 1.686¢ \\ 1.625¢ \\ 1.732¢ \\ 1.897¢ \\ 23, 1984 \\ Warde \end{array} $	50-100 1 1.421¢ 1.499¢ 1.659¢ 1.596¢ 1.711¢ 1.870¢	DW for the approp: PUBLIC SERVICE CO W OF KENTUC EFFECTIVE JUN 2 9 150 PURSUANT TO 807 SECTION 9 EX. June 1	riate MMISSION KY L KAR 5:011, 1) L L L L L L L L L L L L L L L L L L
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	FOR <u>Territory</u> Community To	
	P.S.C. No. 1	
	ORIGINAL SHEET	NO
	OLIN RECC CANCELLING P.S.C. NO be of Issuing Corporation	0
	ORIGINAL SHEET	NO
	CLASSIFICATION OF SERVICE	
		RATI PER UN
TER	MS AND CONDITIONS	
1.	All payments due the seller are payable on or before the twentieth day of the month following the month for which payment is due unless other arrangements are specifically contracted for.	9
2.	All power from qualifying facilities will be sold to Nolin RECC.	
3.	Seller shall provide good quality electric power within reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.	C
4.	Seller shall provide reasonable protection for the Nolin RECC system and East Kentucky Power	6/1/20
	System including, but not limited to, the following:	Grifa
	 System including, but not limited to, the following: a. Synchonization b. Phase and Ground Faults c. High or Low Voltage d. High or Low Frequency 	Grift
5.	a. Synchonizationb. Phase and Ground Faultsc. High or Low Voltage	MISSION
	 a. Synchonization b. Phase and Ground Faults c. High or Low Voltage d. High or Low Frequency Seller shall provide lockable disconnect switch accessible at all times by Nolin PURECCs and East MAN	MISSION
6.	 a. Synchonization b. Phase and Ground Faults c. High or Low Voltage d. High or Low Frequency Seller shall provide lockable disconnect switch accessible at all times by Nolin PURECCs and Eastown Kentucky Power personnel. OF KENTUCKY Seller shall design, construct, install, own, operate, and main IVE tain the qualifying facility in accordance with all applicable 	MISSION
6. 7.	 a. Synchonization b. Phase and Ground Faults c. High or Low Voltage d. High or Low Frequency Seller shall provide lockable disconnect switch accessible at all times by Nolin FURECCs and Eastone Kentucky Power personnel. Seller shall design, construct, install, own, operate, and main We tain the qualifying facility in accordance with all applicable codes, laws, regulation and generally accepted utility practice. Seller's plans must be approved by Nolin 	MISSION 15:011,
6. 7. DAT	a. Synchonization b. Phase and Ground Faults c. High or Low Voltage d. High or Low Frequency Seller shall provide lockable disconnect switch accessible at all times by Nolin Kentucky Power personnel. Seller shall design, construct, install, own, operate, and main ^{IVE} tain the qualifying facility in accordance with all applicable codes, laws, regulation and generally accepted utility practice. Seller's plans must be approved by Nolin RECC and East Kentucky Power Cooperative. PURSUANT TO SOF KAR Settion Settion Seties Settion Settion Settion Settion Settion Settion Settion Settio	MISSION 15:011,
6. 7. DAT	a. Synchonization b. Phase and Ground Faults c. High or Low Voltage d. High or Low Frequency Seller shall provide lockable disconnect switch accessible at all times by Nolin PURECC and East MM Kentucky Power personnel. OF KENTUCKY Seller shall design, construct, install, own, operate, and main ^{IVE} tain the qualifying facility in accordance with all applicable codes, laws, regulation and generally accepted utility practice. Seller's plans must be approved by Nolin RECC and East Kentucky Power Cooperative. E OF ISSUE July 23, 1984 DATE EFFECTIVE June 28 WED BY Mach Hangle TITLE Semeral Manager	MISSION 5:011, 8, 1984

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		FOR <u>Territory Se</u> Community	the second se	
		P.S.C. NO1		
		ORIGINAL SHEET	NO. <u>3</u>	
NOLIN_RECC		CANCELLING P.S.C. NO.		
INAL	ne of Issuing Corporation	ORIGINAL SHEET	NO	
	CLASSIFICATION OF SERVICE	· ·		
	······································	· · · · · · · · · · · · · · · · · · ·	RATE PER UNIT	
8.	Seller shall maintain operations and maintenanc start-up and down time.	e records including		
9.	Seller shall reimburse Nolin tional costs as a result of interconnecting wit ing operation, maintenance, administration, and			
10.	Seller shall allow 24 hour access to all meteri Nolin RECC and East Kentuck			
11.	Seller shall contract with member cooperative f to meet seller's power needs when seller's gene		6/1/200	
12.	Seller shall provide space for the interconnect cost to Nolin RECC or East Cooperative.	ion facility at no Kentucky Power		
13.	Seller agrees to indemnify and hold harmless MRECC, East Kentucky Power Cooperative, their di employees or agents from all actions except as by them.	rectors, officers, KEI	TUCKY	
14.	Seller shall obtain insurance in at least the feach occurrence:	ollowing amounts for PURSUANI TO	9 196-1 07 KAR E.O	
	a. Public Liability for Bodily Injury - \$1, b. Property Damage - \$500,000	000,000 BY Jouran	Meel	
15.	Seller shall have sole responsibility for the sepretection of seller's facilities.	afety and electrical		
16.	Initial contract term shall be for a minimum of may be terminated by Nolin breach by seller of its obligation under the contract	RECC for a material		
DAT	E OF ISSUE July 23, 1984 DATE EFF	ECTIVE June 28, 19	984	
ISS	UED BY Acht Kargle TITLE	General Manage		
Iss	ued by authority of an Order of the Public Servi	ce Commission of Kent	ucky	
Cas	e No			