			FOR <u>Territor</u> Community	
		:	P.S.C. No	1
			ORIGINAL	SHEET NO.
NOLIN RECC			CANCELLING P.S.C	. NO
Name of Issuing Corp	oration		ORIGINAL	SHEET NO.
	CLASSIFICATION	OF SERVICE	· · · · · · · · · · · · · · · · · · ·	
				R/ PER
Cogenerati	ion and Small Power	Production Ra	te Schedule	
AVAİLABILITY				
a rated capacity of the sale of power to		ch have execut	ed a contract fo	
RATE SCHEDULE	2			
1. Capacity - \$0.00)			
 Capacity - \$0.00 Energy) per kWh of energy a	s listed below		
 Capacity - \$0.00 Energy A base payment p 		s listed below 50-100 MW	OF KE	ECTIVE
 Capacity - \$0.00 Energy A base payment p calendar years: 	per kWh of energy a		OF KE	ENTUCKY ECTINE 2 9 10 1 2 807 KAR E
1. Capacity - \$0.00 2. Energy A base payment p calendar years: Year 1982 1983 1984 1985 1986 1987	per kWh of energy a <u>0-50 MW</u> 1.463¢ 1.535¢ 1.686¢ 1.625¢ 1.732¢	50-100 MW 1.421¢ 1.499¢ 1.659¢ 1.596¢ 1.711¢ 1.870¢	OF KE EFF JUIL PURSTANT TO SECT	ENTUCKY ECTIVE 2 9 1 2 1 2 80/ KAR E ION 9 (1) 2 2 2 2 2
<pre>1. Capacity - \$0.00 2. Energy A base payment p calendar years: Year 1982 1983 1984 1985 1986 1987 DATE OF ISSUE Ja ISSUED BY Or Content for the second /pre>	per kWh of energy a <u>0-50 MW</u> 1.463¢ 1.535¢ 1.686¢ 1.625¢ 1.732¢ 1.897¢	50-100 MW 1.421¢ 1.499¢ 1.659¢ 1.596¢ 1.711¢ 1.870¢ DAT	OF KE EFF JUIL O PURSTANT TO SECT BY: JUIL	ENTUCKY ECTIVE 2 9 2 2 1 2 807 KAR E 10N 9 (1) 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
<pre>1. Capacity - \$0.00 2. Energy A base payment p calendar years: Year 1982 1983 1984 1985 1986 1987 DATE OF ISSUE Ja ISSUED BY Or Content for the second /pre>	<u>0-50 MW</u> <u>1.463¢</u> <u>1.535¢</u> <u>1.686¢</u> <u>1.625¢</u> <u>1.732¢</u> <u>1.897¢</u> <u>uly 23, 1984</u> <u>HKargle</u> <u>office</u>	50-100 MW 1.421¢ 1.499¢ 1.659¢ 1.596¢ 1.711¢ 1.870¢ DAT TITLE	PUR JANT TO JUIL O PUR JANT TO SECTI BY: JUIL TE EFFECTIVE JU Meral Mana	ENTUDKY ECTIVE 2 9 2 2 1 2 807 KAR E 10N 9 (1) 2 2 100 10N 9 (1) 2 2 100 10N 9 (1) 2 2 100 10N 9 (1) 2 2 100 10N 9 (1) 2 2 1 2 1 2 1 2 1

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		FOR <u>Territory Served</u> Community Town or C		
		Commanit	y Iown or C	
		P.S.C. No	1	
		ORIGINAL	SHEET NO. 2	
_ <u>N(</u>	DLIN RECC	CANCELLING P	.S.C. NO.	
Nam	e of Issuing Corporation	ORIGINAL	SHEET NO.	
	CLASSIFICATION OF SERVICE			
			RATE PER UN	
TER	MS AND CONDITIONS			
1.	All payments due the seller are payable on or be day of the month following the month for which p other arrangements are specifically contracted for	payment is du		
2.	All power from qualifying facilities will be sol Nolin RECC.	ld to		
3.	Seller shall provide good quality electric power range of voltage, frequency, flicker, harmonic of factor.			
4.	Seller shall provide reasonable protection for t Nolin RECC system and East System including, but not limited to, the follow	Kentucky Pow		
	 a. Synchonization b. Phase and Ground Faults c. High or Low Voltage d. High or Low Frequency 			
5.	Seller shall provide lockable disconnect switch times by Nolin Kentucky Power personnel.	accessible a RECC and		
	Seller shall design, construct, install, own, op tain the qualifying facility in accordance with codes, laws, regulation and generally accepted u	all applicab	le [.] 9 00	
7.	Seller's plans must be approved by Nolin RECC and East Kentucky Power Cooperative.	BY: Jord	In Cheel	
DAT	E OF ISSUE July 23, 1984 DA	ATE EFFECTIVE	June 28, 1984	
ISS	UED BY Ware of Officer TITLE	meral Ma	nager	
Tee	ued by authority of an Order of the Public Servic	ce Commission	of Kentucky	
122			,	

		FOR Territory Served Community Town	
		P.S.C. NO1	
	· ·	ORIGINAL SHEET NO.	
Ma	NOLIN RECC ne of Issuing Corporation	CANCELLING P.S.C. NO.	
Iva	le of issuing corporacion	ORIGINAL SHEET NO.	
	CLASSIFICATION OF SERVICE		
		P	RAT ER L
8.	Seller shall maintain operations and maintenance start-up and down time.	e records including	
9.	Seller shall reimburse Nolin tional costs as a result of interconnecting with ing operation, maintenance, administration, and		
10.	Seller shall allow 24 hour access to all meterin Nolin RECC and East Kentucky	Power personnel.	11/10
11.	Seller shall contract with member cooperative for to meet seller's power needs when seller's gener	or stand-by power	/1/2
12.	Seller shall provide space for the interconnect cost to Nolin RECC or East 1 Cooperative.	Kentucky Power	
13.	Seller agrees to indemnify and hold harmless N RECC, East Kentucky Power Cooperative, their di- employees or agents from all actions except as n by them.	rectors, officers, FEEDTIN	DMN XXY E
14.	Seller shall obtain insurance in at least the fee each occurrence:		KAR
	 a. Public Liability for Bodily Injury - \$1,0 b. Property Damage - \$500,000 	000,000 By Julan C	lel
15.	Seller shall have sole responsibility for the sa protection of seller's facilities.	afety and electrical	
16.	Initial contract term shall be for a minimum of may be terminated by Nolin breach by seller of its obligation under the contract	RECC for a material	
DA		ECTIVE June 28, 1984	
IS	SUED BY Ack H Large TITLE	eneral Manager	
Te	ued by authority of an Order of the Public Servi	ce Commission of Kentucky	Ţ