

Louisville Gas and Electric Company

CANCELLED

P.S.C. Electric No. 13, Original Sheet No. 86

Adjustment Clause

DSM

February 16, 2026

Demand-Side Management Cost Recovery Mechanism

**KENTUCKY PUBLIC
SERVICE COMMISSION**

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule is mandatory to the Company's Standard Rate Schedules RS, RTOD-Energy, RTOD-Demand, VFD, GS, GTOD-Energy, GTOD-Demand, PS, TODS, TODP, RTS, FLS, and OSL. Descriptions of available Demand-Side Management and Energy Efficiency ("DSM-EE") programs begin on Sheet No. 86.4.

INDUSTRIAL OPT-OUT

An industrial customer may elect not to participate in any DSM-EE programs hereunder, and therefore shall not be assessed a charge pursuant to this mechanism, with respect to any of the customer's energy-intensive meters (i.e., a meter served under Rate RTS, FLS, or TODP) if the customer has implemented with respect to the load served by each such meter cost-effective energy-efficiency measures not subsidized by other rate classes. Nonresidential customers will be considered "industrial" for the purposes of Adjustment Clause DSM if they are engaged in activities primarily using electricity in a process or processes involving either the extraction of raw materials from the earth or a change of raw or unfinished materials into another form or product. To opt out, an industrial customer must complete and return to Company the Demand-Side Management and Energy Efficiency Industrial Opt-Out Notification Form (available at the Company's website at <http://www.lge-ku.com>). The full terms and conditions of opting out and any subsequent opting in are contained in the Demand-Side Management and Energy Efficiency Industrial Opt-Out Notification Form. Only those industrial customer meters that are energy intensive (i.e., served under Rate RTS, FLS, or TODP) may be exempted from charges under Adjustment Clause DSM; an industrial customer's other accounts will be subject to Adjustment Clause DSM.

An industrial customer desiring to opt back into charges under this mechanism for one or more opted-out meters must complete and return to Company the Demand-Side Management and Energy Efficiency Industrial Opt-In Notification Form (available at the Company's website at <http://www.lge-ku.com>). The full terms and conditions of opting in are contained in the Demand-Side Management and Energy Efficiency Industrial Opt-In Notification Form.

RATE

The monthly amount computed under each of the rate schedules to which this Demand-Side Management Cost Recovery Mechanism is applicable shall be increased or decreased by the DSM Cost Recovery Component (DSMRC) at a rate per kilowatt hour of monthly consumption in accordance with the following formula:

$$\text{DSMRC} = \text{DCR} + \text{DRLS} + \text{DSMI} + \text{DBA} + \text{DCCR}$$

DATE OF ISSUE: July 20, 2021

DATE EFFECTIVE: July 1, 2021

ISSUED BY: /s/ Robert M. Conroy, Vice President
State Regulation and Rates
Louisville, Kentucky

Issued by Authority of an Order of the
Public Service Commission in Case No.
2020-00350 dated June 30, 2021

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE

7/1/2021

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Adjustment Clause

DSM

February 16, 2026

Demand-Side Management Cost Recovery Mechanism

RATE (continued)

Where:

**KENTUCKY PUBLIC
SERVICE COMMISSION**

DCR = DSM COST RECOVERY

The DCR shall include all expected costs that have been approved by the Commission for each twelve-month period for DSM-EE programs that have been developed through a collaborative advisory process ("approved programs"). Such program costs shall include the cost of planning, developing, implementing, monitoring, and evaluating DSM-EE programs. Program costs will be assigned for recovery purposes to the rate classes whose customers are directly participating in the program. In addition, all costs incurred by or on behalf of the collaborative process, including but not limited to costs for consultants, employees, and administrative expenses, will be recovered through the DCR. Administrative costs that are allocable to more than one rate class will be recovered from those classes and allocated by rate class on the basis of the estimated budget from each program. The cost of approved programs shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DCR for each such rate class.

DRLS = DSM REVENUE FROM LOST SALES

Revenues from lost sales due to DSM-EE programs implemented on and after the effective date of this tariff will be recovered as follows:

1) For each upcoming twelve-month period, the estimated reduction in customer usage (in kWh) as determined for the approved programs shall be multiplied by the non-variable revenue requirement per kWh for purposes of determining the lost revenue to be recovered hereunder from each customer class. The non-variable revenue requirement for the RS, RTOD-Energy, VFD, GS, and GTOD-Energy customer classes is defined as the weighted average price per kWh of expected billings under the energy charges contained in the RS, RTOD-Energy, VFD, GS, GTOD-Energy rate schedules in the upcoming twelve-month period after deducting the variable costs included in such energy charges. The non-variable revenue requirement for each of the customer classes that are billed under demand and energy rates (rate schedules RTOD-Demand, GTOD-Demand, PS, TODS, TODP, RTS, FLS, and OSL) is defined as the weighted average price per kWh represented by the composite of the expected billings under the respective demand and energy charges in the upcoming twelve-month period, after deducting the variable costs included in the energy charges.

2) The lost revenues for each customer class shall then be divided by the estimated class sales (in kWh) for the upcoming twelve-month period to determine the applicable DRLS surcharge. Recovery of revenue from lost sales calculated for a twelve-month period shall be included in the DRLS for thirty-six (36) months or until implementation of new rates pursuant to a general rate case, whichever comes first. Revenues from lost sales will be assigned for recovery purposes to the rate classes whose programs resulted in the lost sales.

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Louisville Gas and Electric Company

P.S.C. Electric No. 13, First Revision of Original Sheet No. 86.2
Canceling P.S.C. Electric No. 13, Original Sheet No. 86.2

Adjustment Clause

DSM

Demand-Side Management Cost Recovery Mechanism

RATE (continued)

Revenues collected hereunder are based on engineering estimates of energy savings, expected program participation, and estimated sales for the upcoming twelve-month period. At the end of each such period, any difference between the lost revenues actually collected hereunder and the lost revenues determined after any revisions of the engineering estimates and actual program participation are accounted for shall be reconciled in future billings under the DSM Balance Adjustment (DBA).

A program evaluation vendor will be selected to provide evaluation criteria against which energy savings will be estimated for that program. Each program will be evaluated after implementation and any revision of the original engineering estimates will be reflected in both (a) the retroactive true-up provided for under the DBA and (b) the prospective future lost revenues collected hereunder.

DSMI = DSM INCENTIVE

For all Energy Efficiency Programs, the DSMI shall be computed by multiplying the net resource savings expected from the approved programs that are to be installed during the upcoming twelve-month period times fifteen (15) percent, not to exceed five (5) percent of program expenditures. Net resource savings are defined as program benefits less utility program costs and participant costs where program benefits will be calculated on the basis of the present value of Company's avoided costs over the expected life of the program, and will include both capacity and energy savings.

T/D

The DSMI amount related to programs for Rates RS, RTOD-Energy, RTOD-Demand, VFD, GS, GTOD-Energy, GTOD-Demand, PS, TODS, TODP, RTS, FLS, and OSL shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DSMI for such rate class. DSMI amounts will be assigned for recovery purposes to the rate classes whose programs created the incentive.

DBA = DSM BALANCE ADJUSTMENT

The DBA shall be calculated on a calendar-year basis and is used to reconcile the difference between the amount of revenues actually billed through the DCR, DRLS, DSMI, DCCR, and previous application of the DBA and the revenues that should have been billed, as follows:

- 1) For the DCR, the balance adjustment amount will be the difference between the amount billed in a twelve-month period from the application of the DCR unit charge and the actual cost of the approved programs during the same twelve-month period.
- 2) For the DRLS the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DRLS unit charge and the amount of lost revenues determined for the actual DSM measures implemented during the twelve-month period.

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February 16, 2026
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ISSUED BY: /s/ Robert M. Conroy, Vice President
State Regulation and Rates
Louisville, Kentucky

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2022-00402 dated November 6, 2023

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



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1/1/2024

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Adjustment Clause

DSM

Demand-Side Management Cost Recovery Mechanism

RATE (continued)

- 3) For the DSMI, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DSMI unit charge and the incentive amount determined for the actual DSM measures implemented during the twelve-month period.
- 4) For the DCCR, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DCCR unit charge and the capital cost recovery amount determined for the actual capital costs of the approved programs during the twelve-month period.
- 5) For the DBA, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DBA and the balance adjustment amount established for the same twelve-month period.

The balance adjustment amounts determined on the basis of the above paragraphs (1)-(5) shall include interest applied to the monthly amounts, such interest to be calculated at a rate equal to the average of the "Three-Month Commercial Paper Rate" for the immediately preceding twelve-month period. The total of the balance adjustment amounts shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DBA for such rate class. DSM balance adjustment amounts will be assigned for recovery purposes to the rate classes for which over- or under-recoveries of DSM amounts were realized.

DCCR = DSM CAPITAL COST RECOVERY

The DCCR component is the means by which the Company recovers its capital investments made for DSM-EE programs, as well as an approved rate of return on such capital investments. The Company calculates the DCCR component as follows:

$$DCCR = [(RB) (ROR + (ROR - DR) (TR / (1 - TR)))] + OE$$

- a) RB is the total rate base for DCCR projects.
- b) ROR is the overall rate of return on DSM Rate Base (RB).
- c) DR is the composite debt rate (i.e., the cost of short- and long-term debt) embedded in ROR.
- d) TR is the composite federal and state income tax rate that applies to the equity return component of ROR.
- e) OE is the sum of the capital-related operating expenses (i.e., depreciation and amortization expense, property taxes, and insurance expense) of the DSM projects to which DCCR applies.

The Company then allocates the DCCR component to the rate class(es) benefitting from the Company's various DSM-related capital investment(s).

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State Regulation and Rates
Louisville, Kentucky

**KENTUCKY
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Linda C. Bridwell
Executive Director



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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the
Public Service Commission in Case No.
2017-00441 dated October 5, 2018 and modified October 30, 2018

Louisville Gas and Electric Company

P.S.C. Electric No. 13, Second Revision of Original Sheet No. 86.4
Canceling P.S.C. Electric No. 13, First Revision of Original Sheet No. 86.4

Adjustment Clause

DSM

Demand-Side Management Cost Recovery Mechanism

CHANGES TO DSMRC

Modifications to components of the DSMRC shall be made at least thirty (30) days prior to the effective date. Each filing shall include the following information as applicable:

- 1) A detailed description of each DSM-EE program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies that have been performed, as available.
- 2) A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA, DCCR, and DSMRC.

Each change in the DSMRC shall be placed into effect with service rendered on and after the effective date of such change.

ENERGY EFFICIENCY PROGRAMS:

INCOME-QUALIFIED SOLUTIONS:

Low Income Weatherization Program (WeCare)

This is an education and weatherization program designed to reduce energy consumption of income-qualified customers. The program provides energy audits, energy education, and installation of weatherization and energy conservation measures in qualified single-family homes. Qualified customers will receive energy conservation measures averaging \$1,650 per single-family household in program services.

Qualifying Rate Schedules: RS, RTOD-E, RTOD-D, and VFD customers who qualify for Federal Low Income Weatherization Assistance Program or Low Income Home Energy Assistance Program services or those who are at or below 200% of the federal poverty level.

Whole-Building MultiFamily

This is an education and weatherization program designed as a service for increasing the efficiency of property managers' and owners' income-qualified properties' common areas and tenant units. The Company will provide the following:

- Direct installation of various energy-saving devices to help reduce energy use in residents' living units and in common areas, free to both the property owners and tenants
- Incentives to property managers and owners who purchase high-efficiency equipment to retrofit the property as a whole rather than individual units
- Energy usage and conservation education

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**KENTUCKY PUBLIC
SERVICE COMMISSION**

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ISSUED BY: /s/ Robert M. Conroy, Vice President
State Regulation and Rates
Louisville, Kentucky

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE

4/1/2024

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Louisville Gas and Electric Company

P.S.C. Electric No. 13, First Revision of Original Sheet No. 86.5
Canceling P.S.C. Electric No. 13, Original Sheet No. 86.5

Adjustment Clause

DSM

Demand-Side Management Cost Recovery Mechanism

Whole-Building MultiFamily (continued)

Qualified customers will receive energy conservation measures averaging \$750 per multifamily unit in program services.

Qualifying Rate Schedules: RS, RTOD-E, RTOD-D, VFD, GS, GTOD-E, and GTOD-D (e.g., master-metered buildings) who are multifamily property managers and owners serving low-income tenants, including those in Section 8 housing. Multifamily buildings will be defined as dwellings with four (4) or more units.

D/N

APPLIANCE RECYCLING:

This program will not begin until January 1, 2026.

This program offers residential customers an opportunity to safely dispose of and recycle inefficient appliances and receive a one-time incentive for doing so. The Company seeks to work with an independent third-party vendor to collect and transport working but inefficient appliances to an appropriate recycling center that is responsible for adhering to local, state, and federal recycling ordinances. The program seeks to target removal and recycling of refrigerators, freezers, room air conditioners, and dehumidifiers. The Company will offer free pick-up and \$50 per eligible, recycled refrigerator or freezer. There is no incentive for room air conditioners or dehumidifiers, but units will be picked up and recycled at no cost to the participant when an incented appliance is picked up.

Qualifying Rate Schedules: RS, RTOD-E, RTOD-D, VFD, and small GS, GTOD-E, GTOD-D customers with residential-style appliances.

RESIDENTIAL ONLINE AUDIT:

This program will not begin until January 1, 2025.

This program is a web-based, self-guided assessment of a customer's home and includes information about the home's space and water heating, appliance and plug load, and other energy end uses. The audit pulls customer-specific interval data from the Company's AMI to provide an accurate picture of the customer's disaggregated energy use. After completing the online audit, customers receive feedback on their energy-use behavior, energy-saving tips, and recommendations and are mailed a kit with energy efficiency measures for self-installation. The kit will include a low-flow bathroom faucet aerator, a low-flow kitchen faucet aerator, a low-flow showerhead, water heater pipe insulation, weatherstripping, caulking, spray foam, and an advanced power strip. In addition, customers who complete the audit gain access to prescriptive rebates for deeper energy efficiency retrofits. Rebate examples include: heat pump water heaters (\$300), central air conditioner (\$300), ductless heat pump (\$400), air source heat pump (\$400), and 95% AFUE furnace (\$250).

- Qualifying Rate Schedules: RS, RTOD-E, RTOD-D, and VFD

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**KENTUCKY PUBLIC
SERVICE COMMISSION**

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PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



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1/1/2024

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Louisville Gas and Electric Company

P.S.C. Electric No. 13, First Revision of Original Sheet No. 86.6
Canceling P.S.C. Electric No. 13, Original Sheet No. 86.6

Adjustment Clause

DSM

Demand-Side Management Cost Recovery Mechanism

D/N

BUSINESS SOLUTIONS:

Non-Residential Rebates

This program provides nonresidential customers with financial incentives to help replace aging and inefficient equipment. The Company will provide the following offerings:

- **Prescriptive incentives** are available for energy audits and high-efficiency equipment such as lighting, motors, pumps, variable frequency drives, and air conditioning retrofits installed in existing buildings.
- **Custom incentives** are available to eligible customers to implement energy-efficient technologies not currently covered in the prescriptive component of the program. Custom projects are offered for retrofit applications in existing buildings and are subject to preapproval by the Company. The incentives will be based upon achieved first-year energy (kWh) savings and demand (kW) reductions.
- **New construction incentives** are performance-based and intended for constructing new, efficient nonresidential facilities that exceed current state building energy code requirements. The Company offers bonus incentives for LEED certification. Incentives will vary based on project size (i.e., square footage) and performance tier (ranging from 10% to 25% savings over code). Facilities that achieve LEED certification will continue to receive a bonus incentive in addition to the performance-based incentives for constructing the project above code.

Qualifying Rate Schedules: GS, GTOD-E, GTOD-D, PS, TODS, TODP, RTS, FLS, and OSL. Participatory industrial customers may not use their statutory opt-out.

Small Business Audit and Direct Install

This program provides free energy audits to small businesses and allows for direct installation of high-efficiency equipment. A third-party contractor will provide a complimentary energy audit of the customer's facility. The Company will provide free direct installation of energy-saving products that may include nonresidential LED bulbs and fixtures, faucet aerators, low-flow showerheads, and pre-rinse spray valves. Qualifying Rate Schedules: GS, GTOD-E, and GTOD-D.

Non-Residential Midstream Lighting

This program will not begin until January 1, 2026.

This program provides incentives to lighting distributors to stock and sell high-efficiency equipment. The bulk of the incentives will be passed through to customers. This incentive delivery mechanism is designed to encourage distributors to stock and sell high-efficiency equipment models and reduce participation barriers for customers and contractors (such as no rebate application submission burden).

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Louisville Gas and Electric Company

P.S.C. Electric No. 13, Sixth Revision of Original Sheet No. 86.7
Canceling P.S.C. Electric No. 13, Fifth Revision of Original Sheet No. 86.7

Adjustment Clause

DSM

Demand-Side Management Cost Recovery Mechanism

DEMAND RESPONSE PROGRAMS:

The Company retains the right to limit participation in multiple programs to prevent compensating a customer more than once for the same demand reduction.

CONNECTED SOLUTIONS:

Residential and Small Nonresidential Demand Conservation

This program employs switches in homes to help reduce the demand for electricity during peak times. The program communicates with the switches to cycle central air conditioning units, heat pumps, electric water heaters, and pool pumps off and on through a predetermined sequence. As of January 14, 2023, no additional switches will be installed under this program. Customers currently enrolled in this program will be allowed to continue to participate until their switch fails.

- Single-family A/C and heat pump switches receive \$5 per event per device (up to 20 events per year)
- Single-family water heater and pool pump switches receive \$4 per event per device (up to 20 events per year)
- Multifamily A/C and heat pump switches receive \$2 per event per device for tenants and \$2 per event per device for property owners/managers (up to 20 events per year)
- Multifamily water heater and pool pump switches receive \$4 per event per device for tenants and \$4 per event per device for property owners/managers (up to 20 events per year)
- Small business A/C switches receive \$5 per summer month (up to \$20 annually) per device for each central A/C unit or heat pump system weighing up to five tons, plus an additional \$1 per month for every additional ton
- Small business water heater switches receive \$4 per month (up to \$16 annually) per device

Qualifying Rate Schedules: RS, RTOD-E, RTOD-D, VFD, GS, GTOD-E, and GTOD-D.

Bring-Your-Own Device (BYOD)

This program is an event-based, load control resource that enables the Company to directly manage summer and winter loads during hours of peak demand through smart thermostats and other devices (without the need for switches). The Company will pay customers an incentive for enrolling and another incentive for each event their device participates in. Beginning in 2024, the Company will offer customers an incentive of up to \$50 for enrolling a smart thermostat and up to \$10 for each event in which their device participates (up to 25 events per year). In 2026, the Company will offer customers an incentive of up to \$50 for enrolling a smart water heater and up to \$10 for each event in which their device participates (up to 25 events per year). A maximum incentive of \$300 per device in the first year of participation and \$250 per device in each year thereafter.

Qualifying Rate Schedules: RS, RTOD-E, RTOD-D, VFD, GS, GTOD-E, and GTOD-D.

T/N

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Louisville Gas and Electric Company

P.S.C. Electric No. 13, Original Sheet No. 86.8

Adjustment Clause

DSM

Demand-Side Management Cost Recovery Mechanism

Optimized Charging

This program targets electric vehicle (EV) charging to provide demand response and load shifting. The subcomponent allows the Company to issue signals to qualifying electric vehicles and qualifying electric vehicle supply equipment to affect the timing and level of charging for electric vehicles within parameters set by participants. The program requires no action from the customer after enrollment aside from plugging in the vehicle. The Company will offer an incentive for enrolling in the subcomponent and a monthly incentive for continuing the Company's access to optimize charging for the vehicle. The Company will offer customers a one-time incentive upon enrollment of up to a \$50 per vehicle and up to \$5 per month for optimized charging per vehicle. A maximum incentive of \$110 per vehicle in the first year of participation and \$60 per vehicle in each year thereafter.

Qualifying Rate Schedules: RS and GS where used in conjunction with an RS service to provide service to a detached garage for charging an EV.

Online Transactional Marketplace:

This program offers instant incentives through price markdowns to customers who purchase qualified products. Customers who purchase a new smart thermostat from the Online Transactional Marketplace will be automatically enrolled in the BYOD program subcomponent. The Company will offer a discount of up to \$75 on smart thermostats and up to \$10 on smart plugs. Beginning in 2026, the Company will offer a discount of up to \$50 on smart water heaters. The Company will continue to monitor cost-effective opportunities for new measure offerings to be added to the Online Transactional Marketplace.

Qualifying Rate Schedules: RS, RTOD-E, RTOD-D, VFD, GS, GTOD-E, and GTOD-D.

PEAK TIME REBATES:

This program will not begin until January 1, 2025.

This program is a voluntary, event-based demand response resource that pays customers to reduce their electric consumption during times of high demand all year round. The Company would notify customers in advance of peak demand events and educate customers on ways to save and shift energy consumption during events. Customers' savings will be calculated by comparing their metered consumption with an estimate of their baseline consumption during events. The Company will offer incentives based on a pay-for-performance model. Customers participating in Peak Time Rebates will earn up to \$2 for every kWh of savings achieved during an event relative to their baseline energy consumption. Customers will be eligible for up to a \$15 annual participation bonus for each year that they remain enrolled in the program and actively participate. The Company anticipates up to 25 events per year.

Qualifying Rate Schedules: RS, RTOD-E, RTOD-D, VFD, GS, GTOD-E, and GTOD-D with a valid interval consumption meter (i.e., AMI).

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Louisville Gas and Electric Company

P.S.C. Electric No. 13, Original Sheet No. 86.9

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Demand-Side Management Cost Recovery Mechanism

NON-RESIDENTIAL DEMAND RESPONSE:

This program may employ (as needed) interfaces to customer equipment to help reduce the demand for electricity during peak times. The program communicates with the interfaces to cycle equipment. This program has an approved flexible incentive structure. The Company will notify customers in advance of peak demand events. The incentive rate is up to \$75 per kW curtailed. The incentive amount that a participant receives will continue to be calculated based on the actual demand reduction achieved by the participant over the entire year's events. Qualifying Rate Schedules: PS, TODS, TODP, RTS, and FLS customers with at least a 200 kW demand and a minimum load reduction capability of at least 50 kW. Curtailable Service Rider (CSR) customers are not eligible for participation in this program

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Louisville Gas and Electric Company

P.S.C. Electric No. 13, Fourth Revision of Original Sheet No. 86.10
Canceling P.S.C. Electric No. 13, Third Revision of Original Sheet No. 86.10

Adjustment Clause

DSM

Demand-Side Management Cost Recovery Mechanism

DSM Cost Recovery Component (DSMRC)

Monthly Adjustment Factors:

<u>Rates RS, RTOD-Energy, RTOD-Demand VFD</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00102 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00015 per kWh
DSM Incentive (DSMI)	\$ 0.00000 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00112 per kWh
DSM Balance Adjustment (DBA)	\$ <u>(0.00062)</u> per kWh
Total DSMRC for Rates RS, RTOD-Energy, RTOD-Demand, and VFD	\$ 0.00167 per kWh

<u>Rate GS, GTOD-Energy, GTOD-Demand</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00084 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00169 per kWh
DSM Incentive (DSMI)	\$ 0.00002 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00038 per kWh
DSM Balance Adjustment (DBA)	\$ <u>(0.00093)</u> per kWh
Total DSMRC for Rate GS, GTOD-Energy, and GTOD-Demand	\$ 0.00200 per kWh

<u>Rate PS</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00180 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00615 per kWh
DSM Incentive (DSMI)	\$ 0.00010 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00156 per kWh
DSM Balance Adjustment (DBA)	\$ <u>(0.00155)</u> per kWh
Total DSMRC for Rate PS	\$ 0.00806 per kWh

<u>Rates TODS, TODP, RTS, FLS, OSL</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00013 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00034 per kWh
DSM Incentive (DSMI)	\$ 0.00001 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00011 per kWh
DSM Balance Adjustment (DBA)	\$ <u>(0.00036)</u> per kWh
Total DSMRC for Rates TODS, TODP, RTS, FLS, and OSL	\$ 0.00023 per kWh

CANCELLED

February 16, 2026

**KENTUCKY PUBLIC
SERVICE COMMISSION**


DATE OF ISSUE: December 2, 2025

DATE EFFECTIVE: January 1, 2026

ISSUED BY: /s/ Robert M. Conroy, Vice President
State Regulation and Rates
Louisville, Kentucky

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE

1/1/2026

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)