Louisville Gas and Electric Company

P.S.C. Electric No. 9, Original Sheet No. 62

Standard Rate Rider

SS

Supplemental or Standby Service

APPLICABLE

in all territory served.

AVAILABILITY OF SERVICE

This service is available as a rider to customers whose premises or equipment are regularly supplied with electric energy from generating facilities other than those of Company and who desire to contract with Company for reserve, breakdown, supplemental or standby service.

Where a customer-generator supplies all or part of the customer-generator's own load and desires Company to provide supplemental or standby service for that load, the customergenerator must contract for such service under Company's Supplemental or Standby Service Rider, otherwise Company has no obligation to supply the non-firm service. This requirement does not apply to Net Metering Service (Rider NMS).

RATE

	Secondary	Primary	Transmission	
Contract Demand per kW/kVA per Month:	\$12.86	\$12.23	\$11.04	T/I

CONTRACT DEMAND

Contract Demand is defined as the number of kW/kVA (as is appropriate for the demand basis of the standard rate on which Customer is billed) mutually agreed upon as representing Customer's maximum service requirements and contracted for by Customer; provided, however, if such number of kW/kVA (as is appropriate for the demand basis of the standard rate on which Customer is billed) is exceeded by a recorded demand, such recorded demand shall become the new contract demand commencing with the month in which recorded and continuing for the remaining term of the contract or until superseded by a higher recorded demand.

MINIMUM CHARGE

Electric service actually used each month will be charged for in accordance with the provisions of the applicable rate schedule; provided, however, the minimum billing under that rate schedule shall in no case be less than an amount calculated at the appropriate rate above [] applied to the Contract Demand.

DUE DATE OF BILL

KENTUCKY PUBLIC Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) COMMISSION calendar days) from the date of the bill.

SECO	AL TERMIS AND CONDITIONS	LIENTHIOLOG
1)	In order to protect its equipment from overload damage install at Customer's own expense an approved shun	Company may refujre customer to
	install at Customer's own expense an approved shun	trip type breaker and an approved
	automatic pole-mounted disconnect. Such circuit brea	kers shall be unto the tool control
	of Company and will be set by Company to break th	a connection with the service in the

of Company and will be set by Company to break t event Customer's demand materially exceeds that for which Customer dentificated NCH

Date of Issue: January 7, 2013 Date Effective: January 1, 2013

SECIAL TERMS AND CONDITIONS

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Remarks 1/1/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2012-99222 dated December 20,

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JAN 04 2013

Louisville Gas and Electric Company

P.S.C. Electric No. 9, Original Sheet No. 62.1

Standard Rate Rider

SS

Supplemental or Standby Service

SPECIAL TERMS AND CONDITIONS (continued)

- 2) In the event Customer's use of service is intermittent or subject to violent fluctuations, Company will require Customer to install and maintain at Customer's own expense suitable equipment to satisfactorily limit such intermittence or fluctuations.
- 3) Customer's generating equipment shall not be operated in parallel with Company's service until the manner of such operation has been approved by Company and is in compliance with Company's operating standards for system reliability and safety.

TERM OF CONTRACT

The minimum contract period shall be one (1) year, but Company may require that a contract be executed for a longer initial term when deemed necessary by the size of load or special conditions.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions except as provided herein.

CANCELLED JAN 0 4 2013 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION

> JEFF R. DEROUEN EXECUTIVE DIRECTOR

> > TARIFF BRANCH

Date of Issue: January 7, 2013 Date Effective: January 1, 2013

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Remucky

1/1/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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