Louisville Gas and Electric Company

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 25 Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 25

andard Rate RTS Retail Transmissi	ion Service		
APPLICABLE			
In all territory served.			
AVAILABILITY OF SERVICE			
This schedule is available for transmission service. maximum new loads not exceeding 50,000 kVA. maximum of 75,000 kVA by up to 2,000 kVA per y Company's transmission operator. Customers characteristics subsequently do not meet these cr have a rate developed based on their electrical cha	Existing curvear or in greating set initiating set initiatinitiating set initinitiating set initiating set init	stomers may eater incrementer ervice on the billed on the	/ increase loads to a ents with approval of is rate whose load
RATE			
Basic Service Charge per month:	\$50	0.00	
Plus an Energy Charge per kWh of:	\$	0.02984	
Plus a Maximum Load Charge per kVA of:			CANCELLE
Peak Demand Period	\$	4.32	
Intermediate Demand Period	\$	2.82	JAN 0 1 2013
Base Demand Period	\$	2.57	KENTUCKY PUBLI
Where:			SERVICE COMMISSI
the monthly billing demand for the Peak and Inte	rmediate De	mand Period	ds is the greater of:
a) the maximum measured load in the current			, ,
b) a minimum of 50% of the highest billing d			eleven (11) monthly
billing periods, and			
the monthly billing demand for the Base Demand	Period is th	e greater of:	
a) the maximum measured load in the current	t billing perio	d but not les	ss than 250 kVA, or
b) a minimum of 75% of the highest billing d			
billing periods, or			
c) a minimum of 75% of the contract capacity		the maximu	m load expected on
the system or on facilities specified by Cus	tomer.		
ADJUSTMENT CLAUSES The bill amount computed at the charges specifie	d above ch	all he increa	sed or decreased in
accordance with the following:	a above sin	an be morea	sed of decreased in
Fuel Adjustment Clause		Sheet	No. 85
Demand-Side Management Cost Recovery N	Mechanism	Sheet	KENTUCKY
Environmental Cost Recovery Surcharge		PUBLE	SERVICE COMMISSION
Franchise Fee Rider School Tax		Sheet	RE R DEROUEN
School Tax		SIEXE	
			TARIFF BRANCH
of Issue: February 17, 2012			unt Kirtley
Effective: With Bills Rendered On and After Febr ed By: Lonnie E. Bellar, Vice President, State Regu			EFFECTIVE
eu by: Lonnie E. Bellar, vice President, State Regt	mation and	Ales, LOUI	sville, Kentucky 2/29/2012
U. JG & AA V		PURSUANT	TO 807 KAR 5:011 SECTION 9 (1)

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 25.1

andard Rate		TS nission Service	•
•	Retail I ransi	INSSIULI GELAICE	
DETERMINATION OF MAX The load will be measu during the 15-minute per	red and will be the	average kVA demand de during the appropriate rati	livered to the customer ng period each month.
	and by season for w	mum Load charges are veekdays and weekends,	
Summer peak months	of May through Septe	ember	
Weekdays	Base All Hours	Intermediate 10 A.M. – 10 P.M.	<u>Peak</u> 1 P.M. – 7 P.M.
Weekends	All Hours		
All other months of Oct	ober continuously thr	ough April	
Weekdays	Base All Hours	Intermediate 6 A.M. – 10 P.M.	<u>Peak</u> 6 A.M. – 12 Noon
Weekends	All Hours		
ATE PAYMENT CHARGE	eived within three (3	(12) calendar days from the calendar days from the d current month's charges.	KENTUCKY P SERVICE COM
TERM OF CONTRACT Service will be furnished than one (1) year, and for notice to the other party	d under this schedul or yearly periods then 90 days prior to term and termination no	e only under contract for eafter until terminated by e ination. Company, howeve tice because of condition	ither party giving written er, may require a longer
TERMS AND CONDITIONS Service will be furnished	under Company's Te	rms and Conditions applica	
			EXECUTIVE DIRECTOR TARIFF BRANCH
of Issue: August 6, 2010 Effective: August 1, 2010	D .		Bunt Kirtley
ed By: Lonnie E. Bellar, V	ing Provident State	Pequilation and Rates 1	ouisville. Kenfucky