## Louisville Gas and Electric Company

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 22 Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 22

Standard Rate

ITODP

**Industrial Time-of-Day Primary Service** 

#### **APPLICABLE**

In all territory served.

## **AVAILABILITY OF SERVICE**

This schedule is available for primary industrial service. Service under this schedule will be limited to minimum average loads of 250 kW and maximum new loads not exceeding 50,000 kW. Existing customers may increase loads to a maximum of 75,000 kW by up to 2,000 kW per year or in greater increments with approval of Company's transmission operator. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on to the appropriate rate or have a rate developed based on their electrical characteristics.

#### RATE

Basic Service Charge per month:

\$300.00

Plus an Energy Charge per kWh of:

\$ 0.02984

Plus a Demand Charge per kW of:

Basic Demand

4.17

Peak Demand

Summer Peak Period

\$ 10.12

Winter Peak Period

\$ 7.32

Basic Demand Charges are applicable to the highest average load in kilowatts recorded during any 15-minute interval of the billing period and Peak Demand Charges are applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demands similarly determined for any of the four (4) billing periods of June through September within the eleven (11) preceding months.

SUMMER PEAK PERIOD is defined as weekdays from 10 A.M. to 9 P.M. Eastern Standard Time, during the four (4) billing periods of June through September.

WINTER PEAK PERIOD is defined as weekdays from 8 A.M. to 10 P.M., Eastern Standard I. Time, during the eight (8) billing periods of October through May.

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POWER FACTOR PROVISION

The monthly demand charge shall be decreased .4% for each whole one percent by which the monthly average power factor exceeds 80% lagging and shall be increased 5% to leach whole one percent by which the monthly average power factor is less than 80% lagging NITOLY COMMISSION

Monthly average power factor shall be determined by means of a reactive.

ratcheted to record only lagging reactive kilovolt ampere hours, used standard watt-hour meter.

TARIFF BRANCH

Date of Issue: February 17, 2012

Date Effective: With Bills Rendered On and After February 29, 2012

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisvi

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2011-00232 dated January 31, 2012

# **Louisville Gas and Electric Company**

P.S.C. Electric No. 8, Original Sheet No. 22.1

Standard Rate ITODP

**Industrial Time-of-Day Primary Service** 

### **ADJUSTMENT CLAUSES**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause

Demand-Side Management Cost Recovery Mechanism

Environmental Cost Recovery Surcharge

Sheet No. 85

Sheet No. 86

Sheet No. 87

Franchise Fee Rider

Sheet No. 90

School Tax

Sheet No. 91

#### DUE DATE OF BILL

Customer's payment will be due within twelve (12) calendar days from the date of the bill.

#### LATE PAYMENT CHARGE

If full payment is not received within three (3) calendar days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.

### **TERM OF CONTRACT**

Service will be furnished under this schedule only under contract for a fixed term of not less than one (1) year, and for yearly periods thereafter until terminated by either party giving written notice to the other party 90 days prior to termination. Company, however, may require a longer fixed term of contract and termination notice because of conditions associated with the customer's requirements for service.

## **TERMS AND CONDITIONS**

Service will be furnished under Company's Terms and Conditions applicable hereto.

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KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

Date of Issue: August 6, 2010 Date Effective: August 1, 2010

Issued By: Longie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

id Rates, Louisville, Kentüci 8/1/2010

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Issued by Authority of an Order of the KPSC in Case No. 2009-00549 dated July 30, 2010

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