

# Louisville Gas and Electric Company

P.S. C. Electric No. 9, Second Revision of Original Sheet No. 86.8  
Canceling P.S.C. Electric No. 9, First Revision of Original Sheet No. 86.8

Adjustment Clause

DSM

Demand-Side Management Cost Recovery Mechanism

## School Energy Management Program

The School Energy Management program will facilitate the hiring and retention of qualified, trained energy specialists by public school districts to support facilitation of energy efficiency measures for public and independent schools under KRS 160.325.

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## Current Program Incentive Structures

### Residential Load Management / Demand Conservation

#### Switch Option:

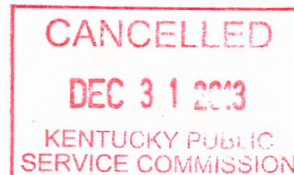
- \$5/month bill credit for June, July, August, & September per air conditioning unit or heat pump on single family home.
- \$2/month bill credit for June, July, August, & September per electric water heater or swimming pool pump on single family home.
- If new customer registers by April 30, 2013, then a \$20 gift card per air-conditioning unit, heat pump, water-heater and/or swimming pool pump switch installed.
  - Customers in a tenant landlord relationship will receive the entire \$20 new customer incentive.

#### Multi-family Option:

- \$2/month bill credit per customer for June, July, August, & September.
- \$2/month incentive per air conditioning or heat pump switch to the premise owner for June, July, August, & September.
- If new customer registers by April 30, 2013, then a \$20 gift card per air-conditioning unit or heat pump installed.
  - Customers in a tenant landlord relationship where the entire complex participates will split the new customer incentive with the property owner.
  - Customers in a tenant landlord relationship where only a portion of the complex participates, the tenant will receive a \$20 new customer incentive.

### Residential Refrigerator Removal Program

The program provides \$50 per working refrigerator or freezer.



DATE OF ISSUE: May 10, 2013

DATE EFFECTIVE: June 1, 2013

ISSUED BY: /s/ Edwin R. Staton, Vice President  
State Regulation and Rates  
Louisville, Kentucky

Issued by Authority of an Order of the  
Public Service Commission in Case No.  
2013-00067 dated April 30, 2013

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| KENTUCKY<br>PUBLIC SERVICE COMMISSION                            |
| JEFF R. DEROUEN<br>EXECUTIVE DIRECTOR                            |
| TARIFF BRANCH  |
| <i>Brent Kirtley</i>   |
| EFFECTIVE<br>6/1/2013<br>PURSUANT TO 807 KAR 5:011 SECTION 9 (1) |

# Louisville Gas and Electric Company

P.S.C. Electric No. 9, Second Revision of Original Sheet No. 86.10  
Canceling P.S.C. Electric No. 9, First Revision of Original Sheet No. 86.10

## Adjustment Clause

## DSM

### Demand-Side Management Cost Recovery Mechanism

#### Monthly Adjustment Factors

Residential Rate RS, Volunteer  
Fire Department Rate VFD, and  
Low Emission Vehicle Service Rate LEV

|  | Energy Charge        |
|--|----------------------|
| DSM Cost Recovery Component (DCR)          | \$ 0.00168 per kWh   |
| DSM Revenues from Lost Sales (DRLS)        | \$ 0.00098 per kWh   |
| DSM Incentive (DSMI)                       | \$ 0.00008 per kWh   |
| DSM Capital Cost Recovery Component (DCCR) | \$ 0.00096 per kWh   |
| DSM Balance Adjustment (DBA)               | \$ (0.00012) per kWh |
| Total DSMRC for Rates RS, VFD, and LEV     | \$ 0.00358 per kWh   |

#### General Service Rate GS

|  | Energy Charge        |
|--|----------------------|
| DSM Cost Recovery Component (DCR)          | \$ 0.00081 per kWh   |
| DSM Revenues from Lost Sales (DRLS)        | \$ 0.00116 per kWh   |
| DSM Incentive (DSMI)                       | \$ 0.00004 per kWh   |
| DSM Capital Cost Recovery Component (DCCR) | \$ 0.00003 per kWh   |
| DSM Balance Adjustment (DBA)               | \$ (0.00004) per kWh |
| Total DSMRC for Rate GS                    | \$ 0.00200 per kWh   |

#### Commercial Customers Served Under Power Service Rate PS

|  | Energy Charge      |
|--|--------------------|
| DSM Cost Recovery Component (DCR)          | \$ 0.00030 per kWh |
| DSM Revenues from Lost Sales (DRLS)        | \$ 0.00042 per kWh |
| DSM Incentive (DSMI)                       | \$ 0.00002 per kWh |
| DSM Capital Cost Recovery Component (DCCR) | \$ 0.00009 per kWh |
| DSM Balance Adjustment (DBA)               | \$ 0.00002 per kWh |
| Total DSMRC for Rate PS                    | \$ 0.00085 per kWh |

#### Commercial Customers Served Under Time-of-Day Secondary Service Rate TODS and Commercial Time-of-Day Primary Service Rate CTODP

|  | Energy Charge        |
|--|----------------------|
| DSM Cost Recovery Component (DCR)          | \$ 0.00027 per kWh   |
| DSM Revenues from Lost Sales (DRLS)        | \$ 0.00032 per kWh   |
| DSM Incentive (DSMI)                       | \$ 0.00001 per kWh   |
| DSM Capital Cost Recovery Component (DCCR) | \$ 0.00001 per kWh   |
| DSM Balance Adjustment (DBA)               | \$ (0.00002) per kWh |
| Total DSMRC for Rates TODS, and CTODP      | \$ 0.00059 per kWh   |

**CANCELLED**

**DEC 31 2013**

KENTUCKY PUBLIC  
SERVICE COMMISSION

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ISSUED BY: /s/ Edwin R. Staton, Vice President  
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