Louisville Gas and Electric Company

P.S.C. Electric No. 8, First Revision of Original Sheet No. 30 Canceling P.S.C. Electric No. 8, Original Sheet No. 30

Canceling P.S.C. Electric No. 8, Original Sheet No. 30

Standard Rate

FLS

Fluctuating Load Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for primary or transmission service to customers up to an aggregate of two hundred (200) MVA for all customers taking service under this schedule and under the Fluctuating Load Service FLS schedule of Kentucky Utilities Company. This schedule is restricted to individual customers whose monthly demand is twenty (20) MVA or greater. A customer is defined as a fluctuating load if that customer's load either increases or decreases twenty (20) MVA or more per minute or seventy (70) MVA or more in ten (10) minutes when such increases or decreases exceed one (1) occurrence per hour during any hour of the billing month.

Subject to the above aggregate limit of two hundred (200) MVA, this schedule is mandatory for all customers whose load is defined as fluctuating and not served on another standard rate schedule as of July 1, 2004.

BASE RATE

100 1011	P	rimary	Trans	smission		
Basic Service Charge per month :	\$500.00		\$500.00			
Plus an Energy Charge per kWh of:	\$	0.03710	\$	0.03428		
Plus a Maximum Load Charge per kVA of:					CANCELLED	7
Peak Demand Period Intermediate Demand Period	\$	2.75 1.75	\$	2.75 1.75	FEB 2 9 2012	
Base Demand Period	\$	1.75	\$	1.00	KENTUCKY PUBLIC SERVICE COMMISSION	
					10101014	

Where:

the monthly demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- a minimum of 60% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 20,000 kVA, or
- b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Date of Issue: June 10, 2011

Date Effective: With Bills Rendered On and After June 29, 2017

Issued By: Longie E. Bellar, Vice President, State Regulation and Rates, Louis

and Rates, Louisville, Kentucky

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2010-00493 dated May 31, 2011