

Louisville Gas and Electric Company

P.S. C. Electric No. 8, Original Sheet No. 86.8

Adjustment Clause

DSM

Demand-Side Management Cost Recovery Mechanism

Current Program Incentive Structures

Residential Load Management / Demand Conservation

Switch Option:

- \$5/month bill credit for June, July, August, & September per air conditioning unit or heat pump on single family home.
- \$2/month bill credit for June, July, August, & September per electric water heater or swimming pool pump on single family home.
- If new customer registers by May 31, 2012, then a \$10 gift card per air-conditioning unit, heat pump, water-heater and/or swimming pool pump switch installed.
 - Customers in a tenant landlord relationship will receive the entire \$10 new customer incentive.

Multi-family Option:

- \$2/month bill credit per customer for June, July, August, & September.
- \$2/month incentive per air conditioning or heat pump switch to the premise owner for June, July, August, & September.
- If new customer registers by May 31, 2012, then a \$10 gift card per air-conditioning unit or heat pump installed.
 - Customers in a tenant landlord relationship where the entire complex participates will split the new customer incentive with the property owner.
 - Customers in a tenant landlord relationship where only a portion of the complex participates, the tenant will receive a \$5 new customer incentive.

Residential Refrigerator Removal Program

The program provides \$30 per working refrigerator or freezer.

Commercial Load Management / Demand Conservation

Switch Option

- \$5 per month bill credit for June, July, August, & September for air conditioning units up to 5 tons. An additional \$1 per month bill credit for each additional ton of air conditioning above 5 tons based upon unit rated capacity.

Customer Equipment Interface Option

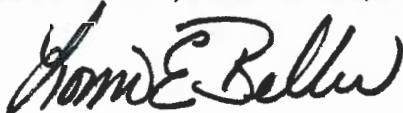
The Company will offer a Load Management / Demand Response program tailored to a commercial customer's ability to reduce load. Program participants must commit to a minimum of 50KW demand reduction per control event. The Company will continue to enroll program participants until 10MW curtailable load is achieved.

- \$25 per KW for verified load reduction during June, July, August, & September.
- The customer will have access to at least hourly load data for every month of the year which they remain enrolled in the program.

Date of Issue: April 30, 2012

Date Effective: May 31, 2012

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



CANCELLED

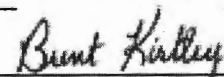
DEC 31 2012

KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DERQUEIN
EXECUTIVE DIRECTOR

TARIFF BRANCH



5/31/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 86.10

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
Monthly Adjustment Factors	
Residential Rate RS, Volunteer Fire Department Rate VFD, and <u>Low Emission Vehicle Service LEV</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00147 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00154 per kWh
DSM Incentive (DSMI)	\$ 0.00007 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00049 per kWh
DSM Balance Adjustment (DBA)	\$ (0.00070) per kWh
Total DSMRC for Rates RS, VFD, and LEV	\$ 0.00287 per kWh
<u>General Service Rate GS</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00076 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00158 per kWh
DSM Incentive (DSMI)	\$ 0.00004 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00007 per kWh
DSM Balance Adjustment (DBA)	\$ (0.00004) per kWh
Total DSMRC for Rates GS and GRP	\$ 0.00241 per kWh
<u>Commercial Service Under Power Service Rate PS</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00025 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00084 per kWh
DSM Incentive (DSMI)	\$ 0.00001 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00000 per kWh
DSM Balance Adjustment (DBA)	\$ 0.00001 per kWh
Total DSMRC for Rate PS	\$ 0.00111 per kWh
<u>Commercial Time-of-Day Secondary Service Rate CTODS and Commercial Time-of-Day Primary Service Rate CTODP</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00022 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00070 per kWh
DSM Incentive (DSMI)	\$ 0.00001 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00000 per kWh
DSM Balance Adjustment (DBA)	\$ 0.00000 per kWh
Total DSMRC for Rates CTODS and CTODP	\$ 0.00093 per kWh

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Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION
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