## Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 77

<ul> <li>first-served basis.</li> <li>b) No customers will be a program. A customer allowed to return to it unit</li> <li>c) Non customer-specific of through a charge per kW</li> <li>d) Company will file a rep three years of implementations.</li> </ul> ATE Basic Service Charge: Plus an Energy Demand Charge Cost Hours (P <sub>1</sub> ):	an optional pilot p ee-phase, for lighting y's standard distribut d or terminated by o maximum of fifty (s eligible customers of accepted on GRP for exiting the pilot pri til the Commission h costs of customer b Vh billed to custome bort on GRP with t entation of the pilot \$27.50 per meter p	to responsive pricing. program to any custom program to any custom tion secondary voltages rder of the Commission. 50) customers eligible for of GRP and accept app collowing the end of the ogram or disconnected has issued a decision on illing systems to bill custom rs taking service under ra- he Commission within se	er for alternating current eral usage, measured and s for three years and shall or Rate GS in any year. Dications on a first-come- second year of the pilot I for non-pay will not be the pilot program report. stomers will be recovered ates RS and GS. six months after the first t will detail findings and
In the territory served by Confor testing "smart meters" and <b>AILABILITY OF SERVICE</b> GRP shall be available as service, single-phase or three delivered at one of Company remain in effect until modified a) GRP is restricted to a for Company will notify all of first-served basis. b) No customers will be a program. A customer allowed to return to it until c) Non customer-specific of through a charge per kW d) Company will file a rep three years of implement recommendations. <b>XTE</b> Basic Service Charge: Plus an Energy Demand Charge Demand Charge Demand Charge Demand Charge Charge (P1):	an optional pilot p ee-phase, for lighting y's standard distribut d or terminated by o maximum of fifty (s eligible customers of accepted on GRP for exiting the pilot pri til the Commission h costs of customer b Vh billed to custome bort on GRP with t entation of the pilot \$27.50 per meter p	to responsive pricing. program to any custome to power, and other generation secondary voltages rder of the Commission. 50) customers eligible fro of GRP and accept app collowing the end of the rogram or disconnected has issued a decision on illing systems to bill cus rs taking service under ra he Commission within s t program. Such report	er for alternating current eral usage, measured and s for three years and shall or Rate GS in any year. Dications on a first-come- second year of the pilot I for non-pay will not be the pilot program report. stomers will be recovered ates RS and GS. six months after the first t will detail findings and
<ul> <li>for testing "smart meters" and</li> <li><b>/AILABILITY OF SERVICE</b></li> <li>GRP shall be available as service, single-phase or three delivered at one of Company remain in effect until modified</li> <li>a) GRP is restricted to a restricted basis.</li> <li>b) No customers will be a program. A customer allowed to return to it unit</li> <li>c) Non customer-specific of through a charge per kW</li> <li>d) Company will file a rept three years of implementations.</li> <li><b>TE</b></li> <li>Basic Service Charge:</li> <li>Plus an Energy Demand Chargo Cost Hours (P1):</li> </ul>	an optional pilot p ee-phase, for lighting y's standard distribut d or terminated by o maximum of fifty (s eligible customers of accepted on GRP for exiting the pilot pri til the Commission h costs of customer b Vh billed to custome bort on GRP with t entation of the pilot \$27.50 per meter p	to responsive pricing. program to any custome to power, and other generation secondary voltages rder of the Commission. 50) customers eligible fro of GRP and accept app collowing the end of the rogram or disconnected has issued a decision on illing systems to bill cus rs taking service under ra he Commission within s t program. Such report	er for alternating current eral usage, measured and s for three years and shall or Rate GS in any year. Dications on a first-come- second year of the pilot I for non-pay will not be the pilot program report. stomers will be recovered ates RS and GS. six months after the first t will detail findings and
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Basic Service Charge: Plus an Erlergy Demand Cha Low Cost Hours (P1):			
Plus an Erlergy Demand Cha Low Cost Hours (P1):			
Low Cost Hours (P1):			
	arge:		CANCELLED
Bloduino ( 'oot Loure / L		\$0.05649 per kWh	ONNOLLED
Medium Cost Hours (P <sub>2</sub> ) High Cost Hours (P <sub>3</sub> ):	):	\$0.07232 per kWh \$0.15134 per kWh	JUN 2 9 2011
Critical Cost Hours (P <sub>4</sub> ):		\$0.32783 per kWh	KENTUCKY PUBLIC SERVICE COMMISSIO
TERMINATION OF PRICING			
Pricing periods are establist and weekends. The hours of	hed in Eastern Sta of the pricing period	ndard Time year round Is for price levels P <sub>1</sub> , P <sub>2</sub> ,	by season for weekdays and $P_3$ are as follows:
Summer peak months of J			
	Low (P <sub>1</sub> )	Medium (P <sub>2</sub> )	
Weekdays 9	9 P.M. – 10 A.M.	10 A.M. – 1 P.M. 6 P.M. – 9 P.M.	<u>1 P.M. – 6 P.M.</u>
Weekends	6 P.M. – 1 P.M.	1 P.M. – 6 P.M.	
All other months October of		n May	KENTUCKY
	Low (P <sub>1</sub> )	Medium (P2)PUB	LIC SERVICE COMMISSION
Weekdays 1	10 P.M 8 A.M.	8 A.M 6 P.M.	JEFF R: DERCUEN EXECUTIVE DIRECTOR
Weekends 1	10 P.M. – 6 P.M.	6 P.M. – 10 P.M.	TARIFF BRANCH
of Issue: August 6, 2010			Bunt Kirtley
Effective: August 1, 2010	Dranidant Ctata I	Pegulation and Dates	Louisville FECTIVE
By: Lonnie E. Bellar, Vice	Fresident, State P	regulation and rates,	8/1/2010
1 385.11		PURS	SUANT TO 807 KAR 5:011 SECTION 9 (1)