

# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 30

| Standard Rate  | FLS            |                     |
|--|----------------|---------------------|
| Fluctuating Load Service   |                |                     |
| <b>APPLICABLE</b><br>In all territory served.  |                |                     |
| <b>AVAILABILITY OF SERVICE</b><br>Available for primary or transmission service to customers up to an aggregate of two hundred (200) MVA for all customers taking service under this schedule and under the Fluctuating Load Service FLS schedule of Kentucky Utilities Company. This schedule is restricted to individual customers whose monthly demand is twenty (20) MVA or greater. A customer is defined as a fluctuating load if that customer's load either increases or decreases twenty (20) MVA or more per minute or seventy (70) MVA or more in ten (10) minutes when such increases or decreases exceed one (1) occurrence per hour during any hour of the billing month.<br><br>Subject to the above aggregate limit of two hundred (200) MVA, this schedule is mandatory for all customers whose load is defined as fluctuating and not served on another standard rate schedule as of July 1, 2004. |                |                     |
| <b>BASE RATE</b>   |                |                     |
|  | <u>Primary</u> | <u>Transmission</u> |
| Basic Service Charge per month :   | \$500.00       | \$500.00            |
| Plus an Energy Charge per kWh of:  | \$ 0.03553     | \$ 0.03271          |
| Plus a Maximum Load Charge per kVA of:   |                |                     |
| Peak Demand Period   | \$ 2.75        | \$ 2.75             |
| Intermediate Demand Period   | \$ 1.75        | \$ 1.75             |
| Base Demand Period   | \$ 1.75        | \$ 1.00             |
| Where:<br>the monthly demand for the Peak and Intermediate Demand Periods is the greater of:<br>a) the maximum measured load in the current billing period, or<br>b) a minimum of 60% of the highest billing demand in the preceding eleven (11) monthly billing periods, and<br>the monthly billing demand for the Base Demand Period is the greater of:<br>a) the maximum measured load in the current billing period but not less than 20,000 kVA, or<br>b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or<br>c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.  |                |                     |

**CANCELLED**  
**JUN 29 2011**  
 KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue: August 6, 2010

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky.

*Lonnie E. Bellar*

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| KENTUCKY<br>PUBLIC SERVICE COMMISSION   |
| JEFF R. DEROUEN<br>EXECUTIVE DIRECTOR   |
| TARIFF BRANCH                           |
| <i>Brent Kirtley</i>                    |
| EFFECTIVE<br>8/1/2010                   |
| PURSUANT TO 807 KAR 5:011 SECTION 9 (1) |

Issued by Authority of an Order of the KPSC in Case No. 2009-00549 dated July 30, 2010