Louisville Gas and Electric Company

P.S.C. Electric No. 7, Second Revision of Original Sheet No. 20 Canceling P.S.C. Electric No. 7, First Revision of Original Sheet No. 20

I

andard Rate ITOD industrial Time-o		
	-Day Service	
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE This schedule is available for secondary or pr schedule will be limited to minimum average loar exceeding 50,000 kW. Customers with new 50,000 kW will have a rate developed based up initiating service on this rate whose load charac will be billed on the appropriate rate.	ds of 250 kW and maximu or increased load requin oon their electrical charac	um average loads not rements that exceed steristics. Customers
RATE		
Customer Charge per month:	Secondary \$120.00	Primary \$120.00
Plus an Energy Charge per kWh of:	\$ 0.02616	\$ 0.02616
Plus a Demand Charge per kW of:		
Basic Demand	\$ 4.91	\$ 3.85
Peak Demand Summer Peak Period Winter Peak Period	\$ 10.05 \$ 7.46	\$ 9.35 \$ 6.76
any 15-minute interval of the billing period and highest average load in kilowatts recorded durin defined herein, in the monthly billing period, bu similarly determined for any of the four (4) billing eleven (11) preceding months.	ng any 15-minute interval (it not less than 50% of the	of the peak period, as e maximum demands
SUMMER PEAK PERIOD is defined as week Time, during the four (4) billing periods of June 1		.M, Eastern Standard
WINTER PEAK PERIOD is defined as weekd Time, during the eight (8) billing periods of Octo		AUG 0 1 2010
		INTUCKY PUBLIC
POWER FACTOR PROVISION The monthly demand charge shall be decreased monthly average power factor exceeds 80% lagg one percent by which the monthly average power	.4% for each whole one ing and shall be increase	d .6% for each whole
The monthly demand charge shall be decreased monthly average power factor exceeds 80% lagg one percent by which the monthly average power Monthly average power factor shall be determine	.4% for each whole one ing and shall be increase factor is less than 80% lag	d .6% for each whole ging.
The monthly demand charge shall be decreased monthly average power factor exceeds 80% lagg one percent by which the monthly average power	.4% for each whole one ing and shall be increase factor is less than 80% lag ned by means of a react olt ampere hours, used	d .6% for each whole ging.
The monthly demand charge shall be decreased monthly average power factor exceeds 80% lagg one percent by which the monthly average power Monthly average power factor shall be determin ratcheted to record only lagging reactive kilovo standard watt-hour meter.	.4% for each whole one ing and shall be increase factor is less than 80% lag ned by means of a react olt ampere hours, used	d.6% for each whole ging. we solid whether SES who for the solid sector SES whether the solid sector FF R. DEROUEN
The monthly demand charge shall be decreased monthly average power factor exceeds 80% lagg one percent by which the monthly average power Monthly average power factor shall be determine ratcheted to record only lagging reactive kilovo	.4% for each whole one ping and shall be increase factor is less than 80% lag ned by means of a react hours, used JE	d .6% for each whole ging. WEDTHOREM meter SERVICE COMMUSSION FF R. DEROUEN CUTIVE DIRECTOR TARIFF BRANCH

Louisville Gas and Electric Company

Industrial Time-of-Day Service DJUSTMENT CLAUSES The bill amount computed at the charges specified above shall b accordance with the following: Fuel Adjustment Clause Demand-Side Management Cost Recovery Mechanism Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax INIMUM CHARGE The bill shall in no event be less than the Customer Charge plus th upon the billing demand for the month.	e increased or decreased in Sheet No. 85 Sheet No. 86 Sheet No. 87 Sheet No. 90 Sheet No. 91
The bill amount computed at the charges specified above shall b accordance with the following: Fuel Adjustment Clause Demand-Side Management Cost Recovery Mechanism Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax IINIMUM CHARGE The bill shall in no event be less than the Customer Charge plus th	Sheet No. 85 Sheet No. 86 Sheet No. 87 Sheet No. 90
Demand-Side Management Cost Recovery Mechanism Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax IINIMUM CHARGE The bill shall in no event be less than the Customer Charge plus th	Sheet No. 86 Sheet No. 87 Sheet No. 90
The bill shall in no event be less than the Customer Charge plus th	
	e Demand Charge computed
UE DATE OF BILL Customer's payment will be due within twelve (12) days from date of	bill.
ATE PAYMENT CHARGE If full payment is not received within three (3) days from the du payment charge will be assessed on the current month's charges.	e date of the bill, a 1% late
ERM OF CONTRACT Contracts under this rate shall be for an initial term of one (1) year, r to month thereafter until terminated by notice of either party to the ot	
ERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions and	oplicable hereto.
	CANCELLED AUG 0 1 2010 KENTUCKY PUBLIC SERVICE COMMISSION
	BLIC SERVICE COMMISSI OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:011
of Issue: February 9, 2009 Effective: February 6, 2009 ed By: Lonnie E. Bellar, Vice President, State Regulation and By A	SECTION 9 (1)