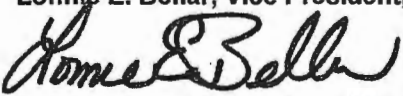


Louisville Gas and Electric Company

P.S.C. Electric No. 7, Second Revision of Original Sheet No. 15
Canceling P.S.C. Electric No. 7, First Revision of Original Sheet No. 15

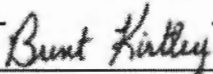
Standard Rate	IPS
Industrial Power Service	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE This rate schedule is available for industrial secondary or primary service. Service under this schedule will be limited to minimum average secondary loads of 50 kW and maximum average loads not exceeding 250 kW. Secondary or primary customers receiving service under P.S.C. of Ky. Electric No. 6, Fourth Revision of Original Sheet No. 25, Large Power Industrial Rate LP, as of February 6, 2009, with loads not meeting this criteria will continue to be served under this rate at their option. Customers initiating service on this rate after February 6, 2009, and whose load characteristics subsequently do not meet this criteria will be billed on the appropriate rate.	
RATE	
Customer Charge per month:	Secondary \$90.00 Primary \$90.00
Plus an Energy Charge per kWh of:	\$ 0.02611 \$ 0.02611
Plus a Demand Charge per kW of:	
Summer Rate: (Four Billing Period June through September)	\$15.10 \$13.34
Winter Rate: (All other months)	\$12.51 \$10.75
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: Fuel Adjustment Clause Sheet No. 85 Demand-Side Management Cost Recovery Mechanism Sheet No. 86 Environmental Cost Recovery Surcharge Sheet No. 87 Franchise Fee Rider Sheet No. 90 School Tax Sheet No. 91	
POWER FACTOR PROVISION In the case of customers with maximum demands of 150 kilowatts or more, the monthly demand charge shall be decreased .4% for each whole one per cent by which the monthly average power factor exceeds 80% lagging and shall be increased .6% for each whole one per cent by which the monthly average power factor is less than 80% lagging. Customers with maximum demands less than 150 kilowatts shall maintain an average lagging power factor of not less than 80%, and suitable accessory equipment shall be installed by such customers where necessary to avoid a lower power factor. Monthly average power factor shall be determined by means of a reactive component meter ratcheted to record only lagging reactive kilovolt ampere hours, used in conjunction with a standard watt-hour meter.	
Date of Issue: December 22, 2009 Date Effective: January 28, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky 	
Issued by Authority of an Order of the KPSC in Case No. 2009-00311 dated December 2, 2009	

CANCELLED
AUG 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH


Brent Kirtley
EFFECTIVE
1/28/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 15.1

Standard Rate

IPS

Industrial Power Service

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four (4) billing periods of June through September within the eleven (11) preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).

MINIMUM CHARGE

The Customer Charge plus the monthly billing demand, which is the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four (4) billing periods of June through September within the eleven (11) preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).

DUE DATE OF BILL

Customer's payment will be due within twelve (12) days from date of bill.

LATE PAYMENT CHARGE

If full payment is not received within three (3) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.

TERM OF CONTRACT

Contracts under this rate shall be for an initial term of one (1) year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

CANCELLED
AUG 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
2/6/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and I

By

Lonnie E. Bellar

H. D. Brown
Executive Director

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 3, 2009