

Louisville Gas and Electric Company

P.S.C. Electric No. 7, First Revision of Original Sheet No. 15
Canceling P.S.C. Electric No. 7, Original Sheet No. 15

Standard Rate

IPS

Industrial Power Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This rate schedule is available for industrial secondary or primary service.

Service under this schedule will be limited to minimum average secondary loads of 50 kW and maximum average loads not exceeding 250 kW. Secondary or primary customers receiving service under P.S.C. of Ky. Electric No. 6, Fourth Revision of Original Sheet No. 25, Large Power Industrial Rate LP, as of February 6, 2009, with loads not meeting this criteria will continue to be served under this rate at their option. Customers initiating service on this rate after February 6, 2009, and whose load characteristics subsequently do not meet this criteria will be billed on the appropriate rate.

RATE

	Secondary	Primary
Customer Charge per month:	\$90.00	\$90.00
Plus an Energy Charge per kWh of:	\$ 0.02611	\$ 0.02611
Plus a Demand Charge per kW of:		
Summer Rate: (Four Billing Period June through September)	\$14.94	\$13.18
Winter Rate: (All other months)	\$12.35	\$10.59

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

POWER FACTOR PROVISION

In the case of customers with maximum demands of 150 kilowatts or more, the monthly demand charge shall be decreased .4% for each whole one per cent by which the monthly average power factor exceeds 80% lagging and shall be increased .6% for each whole one per cent by which the monthly average power factor is less than 80% lagging. Customers with maximum demands less than 150 kilowatts shall maintain an average lagging power factor of not less than 80%, and suitable accessory equipment shall be installed by such customers where necessary to avoid a lower power factor.

Monthly average power factor shall be determined by means of a reactive component meter ratcheted to record only lagging reactive kilovolt ampere hours, used in conjunction with a standard watt-hour meter.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

6/29/2009

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

Date of Issue: June 10, 2009

Date Effective: With Bills Rendered On and After June 29, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and

By

Lonnie E. Bellar

H. D. Brown
Executive Director

Issued by Authority of an Order of the KPSC in Case No. 2008-00521 dated May 28, 2009