# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Second Revision of Original Sheet No. 21 Canceling P.S.C. Electric No. 7, First Revision of Original Sheet No. 21

#### Standard Rate

#### CTOD

# Commercial Time-of-Day Service

#### **APPLICABLE**

In all territory served.

#### AVAILABILITY OF SERVICE

This schedule is available for secondary or primary commercial service. Service under this schedule will be limited to minimum average loads of 250 kW and maximum average loads not exceeding 50,000 kW. Customers with new or increased load requirements that exceed 50,000 kW will have a rate developed based upon their electrical characteristics. Customers initiating service on this rate whose load characteristics subsequently do not meet this criteria will be billed on to the appropriate rate.

#### RATE

Customer Charge per month:	Secondary \$90.00	Primary \$90.00
Plus an Energy Charge per kWh of:	\$ 0.02960	\$ 0.02960
Plus a Demand Charge per kW of:		
Basic Demand	\$ 3.65	\$ 2.64
Peak Demand Summer Peak Period Winter Peak Period	\$11.29 \$ 8.23	\$10.50 \$ 7.70

Basic Demand Charges are applicable to the highest average load in kilowatts recorded during any 15-minute interval of the billing period and Peak Demand Charges are applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demands similarly determined for any of the four (4) billing periods of June through September within the eleven (11) preceding months.

SUMMER PEAK PERIOD is defined as weekdays from 10 A.M. to 9 P.M. Eastern Standard Time, during the four (4) billing periods of June through September.

WINTER PEAK PERIOD is defined as weekdays from 8 A.M. to 10 P.M. Eastern Standard Time, during the eight (8) billing periods of October through May.

### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in SERVICE COMMIS accordance with the following:

Sheet No. 85 Fuel Adjustment Clause Sheet No. 56 Sheet KENFUCKY Demand-Side Management Cost Recovery Mechanism **Environmental Cost Recovery Surcharge** Franchise Fee Rider School Tax

ERVICE COMMISSION Shaffric PEROUEN
EXECUTIVE DIRECTOR

AUG 0 1 2010

Date of Issue: December 22, 2009 Date Effective: January 28, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louis ville, Kentucky

**1/28/2010** PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2009-00311 dated December 2, 2009

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# **Louisville Gas and Electric Company**

P.S.C. Electric No. 7, Original Sheet No. 21.1

Standard Rate

CTOD

Commercial Time-of-Day Service

#### MINIMUM CHARGE

The bill shall in no event be less than the Customer Charge plus the Demand Charge computed upon the billing demand for the month.

## DUE DATE OF BILL

Customer's payment will be due within twelve (12) days from date of bill.

#### LATE PAYMENT CHARGE

If full payment is not received within three (3) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.

### TERM OF CONTRACT

Contracts under this rate shall be for an initial term of one (1) year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.

## **TERMS AND CONDITIONS**

Service will be furnished under Company's Terms and Conditions applicable hereto.

AUG 0 1 2010

KENTUCKY PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

2/6/2009

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

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