andard Rate	Rider CSR2 Curtailable Service Rider 2
	Curtaliable Service Rider 2
APPLICABL	
In all terr	itory served.
AVAILABILI	TY OF SERVICE
	shall be made available to customers served under the applicable power schedules
who cont	ract for not less than 1,000 kilowatts individually and up to an aggregate of 100
	ts of total requirements to be subject to curtailment under this schedule, such curtailment
to be imp	lemented upon notification by the Company.
CONTRACT	OPTION
	may, at Customer's option, contract with Company to curtail service upon notification
by Company. Requests for curtailment shall not exceed four hundred and twenty five (425) hours	
	nor shall any single request for curtailment be for less than thirty (30) minutes or for more
	een (14) hours per calendar day, with no more than two (2) requests for curtailment per
	day within these parameters. Company may request or cancel a curtailment at any time hour, but shall give no less than ten (10) minutes notice when either requesting or
	a curtailment.
	ce with a request for curtailment shall be measured in one of the following ways:
a)	The customer shall contract for a given amount of firm demand, and
	the curtailable load shall be Customer's monthly billing demand in excess of the firm contract. During a request for curtailment, the
	customer shall reduce its demand to the firm demand designated in
	the contract. The difference in the maximum demand in the billing
	month and the maximum demand in any requested curtailment
	period, but not less than the contracted firm demand, in the billing
	period shall be the curtailable demand on which the monthly credit is
	based. The demand in excess of the firm load during each requested curtailment in the billing period shall be the measure of
	non-compliance.
1.1	Out the second second from a stress second of such the ball has a loss
D)	Customer shall contract for a given amount of curtailable load by which customer shall agree to reduce its demand from the monthly
	maximum demand. During a request for curtailment, Customer shall
	reduce its demand to a level equal to the maximum monthly demand ANCELLED
	less the curtailable load designated in the contract. The difference in
	the maximum demand in the billing month and the maximum AUG 0 1 2010
	demand in any requested curtailment period, but not more than the
	contracted curtailable load, in the billing period shall be the ENTUCKY PUBLIC curtailable demand on which the monthly credit is based.
	difference in contracted curtailable load and the actual curtailed load
	during each requested curtailment in the billing period shall be the
	measure of non-compliance.
c	At the time of a request for curtailment, Company Lshall BERE/ICE COMMISSI
9	Customer an option of purchasing a block of power as is required to ENTUCKY
	meet the curtailment request. Company shall give Customer a preeFECTIVE
	2/6/2009
	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
	redruary 9, 2009
e Enective:	February 6, 2009 nie E. Bellar, Vice President, State Regulation and A. // A.

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 51.1

tandard Rate Rider	CSR2 Curtailable Service Rider 2	2
the curtailment reque purchase of power, if power to be purchase Company makes the r to purchase the block whether consumed by not be sufficient to me be considered the me power not be availab meet the compliance "buy-thru" will be avai	d on existing market condition est. Customer must state a that is Customer's intention, ed shall be specified by Cust request for curtailment. Shou of power, Customer will pay of customer or not. Should the the curtailment request, an easure of non-compliance. le from the market, Customer provisions of a) or b) above lable to the customer only at CSR2 for three (3) year	agreement to the and the block of tomer at the time Id Customer elect ay for that power block of power by deficiency shall Should purchase er is obligated to e. This option to fter customer has
d) In those months in curtailment, the custo difference in the mor	which Company does n mer will receive a credit bas nthly billing demand and the the contracted curtailable den	sed on either the e contracted firm
	agraph, times the applicable of	r schedule for curtailable kW, as credit. Customers will be charged oplicable charge.
Demand Credit of: Non-Compliance Charge of:	Primary \$ 5.55 per kW \$16.00 per kW	Transmission \$ 5.48 per kW \$16.00 per kW
Failure of Customer to curtail wurder this rider.	when requested to do so ma	ay result in termination of service
giving at least six (6) months pre executed for a longer initial ter conditions. TERMS AND CONDITIONS	evious written notice, but Com m when deemed necessary	and thereafter until terminated by pany may require that contract be by the size of the load or other AUG 0 1 2010 KENTUCKY PUBLIC ate to which this schedule is a nden
		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:011
Date of Issue: February 9, 2009 Date Effective: February 6, 2009 ssued By: Lonnie E. Bellar, Vice Pre	esident, State Regulation an	d W Deem ntucky By W Executive Director

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