

Louisville Gas and Electric Company

Fourth Revision of Original Sheet No. 25
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE LP Large Power Industrial Rate

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule is available for three-phase power and lighting service to industrial customers whose monthly demand is less than 2,000 kilowatts, the customer to furnish and maintain all necessary transformation and voltage regulatory equipment required for lighting usage. As used herein, the term "industrial" shall apply to any activity engaged primarily in manufacturing or to any other activity where the usage for lighting does not exceed 10% of total usage.

RATE

Customer Charge: \$90.00 per delivery point per month

Demand Charge:	Secondary Distribution	Primary Distribution	Transmission Line
Winter Rate: (Applicable during 8 billing periods of October through May)			
All kilowatts of billing demand	\$12.35 per KW per month	\$10.59 per KW per month	\$9.56 per KW per month
Summer Rate: (Applicable during 4 billing periods of June through September)			
All kilowatts of billing demand	\$14.94 per KW per month	\$13.18 per KW per month	\$12.15 per KW per month

Energy Charge: All kilowatt-hours per month 2.357¢ per KWH

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 70
Demand-Side Management Cost Recovery Mechanism	Sheet No. 71
Environmental Cost Recovery Surcharge	Sheet No. 72
Merger Surcredit Rider	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
School Tax	Sheet No. 77

Customers receiving service hereunder may elect not to participate in programs pursuant to the DSM Cost Recovery Mechanism, and such customers will not be assessed a charge thereunder. A customer may not opt out of the DSM Cost Recovery Mechanism for three years from the date it last received a DSM program pursuant to the mechanism. Those customers that opt out of the DSM Cost Recovery Mechanism shall be responsible for the payment of any DSM program costs received. However, a customer who opts out may reverse that election and participate under the DSM Cost Recovery Mechanism.

CANCELLED
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KENTUCKY PUBLIC
SERVICE COMMISSION

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Issued By

Lonnie E. Bellar
Lonnie E. Bellar, Vice President,
State Regulation and Rates
Louisville, Kentucky

PURSUANT TO 807 KAR 5:011
Date Effective: May 2, 2008

Stephanie D. Hunter
Executive Director

Issued by Authority of an Order of the KPSC in Case No. 2007-00380 dated March 28, 2008

Louisville Gas and Electric Company

Original Sheet No. 25.1
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE LP Large Power Industrial Rate

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).

PRIMARY DISTRIBUTION AND TRANSMISSION LINE SERVICE

The above demand charges for primary distribution and transmission line service are predicated on the customer's taking service at the applicable available voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2,400/4,160Y, 7,200/12,470Y, 13,800, or 34,500. The transmission line voltages of Company, where available, are 69,000, 138,000 and 345,000.

POWER FACTOR PROVISION

In the case of customers with maximum demands of 150 kilowatts or more, the monthly demand charge shall be decreased .4% for each whole one per cent by which the monthly average power factor exceeds 80% lagging and shall be increased .6% for each whole one per cent by which the monthly average power factor is less than 80% lagging. Customers with maximum demands less than 150 kilowatts shall maintain an average lagging power factor of not less than 80%, and suitable accessory equipment shall be installed by such customers where necessary to avoid a lower power factor.

Monthly average power factor shall be determined by means of a reactive component meter ratcheted to record only lagging reactive kilovolt ampere hours, used in conjunction with a standard watt-hour meter.

MINIMUM CHARGE

The Customer Charge plus the monthly billing demand, which is the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).

LATE PAYMENT CHARGE

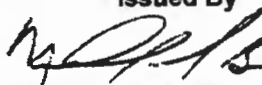
The bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

EXIT OR EMERGENCY LIGHTING

Where governmental code or regulation requires a separate circuit for exit or emergency lighting, the demand and consumption of such separate circuit may be combined for billing with those of the principal power circuit.

Date of Issue: July 20, 2004

Issued By


Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: March 1, 2000
July 20, 2004

Executive Director

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SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OFFICE OF KENTUCKY
ELECTRICITY
7/1/2004
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Louisville Gas and Electric Company

Original Sheet No. 25.2
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE **LP** **Large Power Industrial Rate**

TERM OF CONTRACT

Contracts under this rate shall be for an initial term of one year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

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EFFECTIVE
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