

Louisville Gas and Electric Company

Fourth Revision of Original Sheet No. 33
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE LI-TOD Large Industrial Time-of-Day Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for three-phase delivery to customers up to an aggregate of two hundred (200) MVA for all customers taking service under this schedule and under the LI-TOD schedule of Kentucky Utilities Company. This schedule is restricted to individual customers whose monthly demand is twenty (20) MVA or greater. A customer is defined as large industrial time-of-day if that customer's load either increases or decreases twenty (20) MVA or more per minute or seventy (70) MVA or more in ten (10) minutes when such increases or decreases exceed one (1) occurrence per hour during any hour of the billing month.

Subject to the above aggregate limit of two hundred (200) MVA, this schedule is mandatory for all customers whose load is defined as large industrial time-of-day and not served on another standard rate schedule as of the effective date this rate schedule is approved by the Public Service Commission of Kentucky. Existing customers as of the effective date of this rate schedule, July 1, 2004, shall have the first option to the available capacity under this rate schedule by signing a contract for firm service by March 1, 2005, which commits to billing for demand related charges by July 1, 2006.

BASE RATE

Customer Charge: \$120.00 per delivery point per month

	<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
Energy Charge of:			
Per monthly billing period	\$0.02362 per kWh	\$0.02362 per kWh	\$0.02362 per kWh

Plus a Demand Charge of:
Per monthly billing period of

Standard Load Charges:

Basic Demand Charge	\$4.85 per KVA	\$3.79 per KVA	\$2.68 per KVA
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Plus Peak Demand Charge

Winter Peak	\$7.40 per KVA	\$6.70 per KVA	\$6.69 per KVA
Summer Peak	\$9.99 per KVA	\$9.29 per KVA	\$9.28 per KVA

Where the monthly Standard billing is the greater of the applicable charge per KVA times:

- the maximum metered standard demand, as measured over a fifteen (15) minute interval, for the basic demand and each peak period, in the monthly billing period,
- 60% of the maximum metered standard demand, as determined in (a) above, for the basic demand and each peak period in the preceding eleven (11) monthly billing periods,
- 60% of the contract capacity based on the expected maximum demand upon the system, or
- minimum may be adjusted where customer's service requires an abnormal investment in special facilities.

Plus Fluctuating Load Charges:

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Issued By

Date Effective May 2, 2008

Lonnie E. Bellar
Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

Stephanie R. Smith
Executive Director

Issued by Authority of an Order of the KPSC in Case No. 2007-00380 dated March 28, 2008

CANCELLED

FEB 06 2009

KENTUCKY PUBLIC
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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

5/2/2008

PURSUANT TO 807 KAR 5:011

Louisville Gas and Electric Company

First Revision of Original Sheet No. 33.1
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE

LI-TOD

Large Industrial Time-of-Day Service

Basic Demand Charge	\$2.31 per KVA	\$1.76 per KVA	\$1.17 per KVA
Plus Peak Demand Charge			
Winter Peak	\$3.57 per KVA	\$3.22 per KVA	\$3.22 per KVA
Summer Peak	\$4.87 per KVA	\$4.52 per KVA	\$4.51 per KVA

Where the monthly Fluctuating billing is the greater of the applicable charge per KVA times:

- e) the maximum metered fluctuating demand, as measured over a five (5) minute interval, for the basic demand and each peak period less the maximum metered standard demand for the basic demand and each peak period in the monthly billing period, or
- f) 60% of the billed fluctuating demand, as determined in (e) above, for the basic demand and each peak period in the preceding eleven (11) monthly billing periods.

SUMMER PEAK PERIOD is defined as weekdays from 10 A.M. to 9 P.M., Eastern Standard Time, during the 4 billing periods of June through September.

WINTER PEAK PERIOD is defined as weekdays from 8 A.M. to 10 P.M., Eastern Standard Time, during the 8 billing periods of October through May.

MINIMUM BILL

The minimum bill will be the Demand Charge. Without limiting the foregoing, the Demand Charge shall be due regardless of any event or occurrence that might limit (a) Customer's ability or interest in operating Customer's facility, including but without limitation any acts of God, fires, floods, earthquakes, acts of government, terrorism, severe weather, riot, embargo, changes in law, or strikes or (b) the Company's ability to serve customer.

ADJUSTMENT CLAUSES

The amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause
Environmental Cost Recovery Surcharge
Merger Surcredit Rider
Value Delivery Surcredit Rider
Franchise Fee Rider
School Tax

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DUE DATE OF BILL

Customer's payment will be due within 15 days from date of bill.

TERM OF CONTRACT

Unless terminated by mutual agreement, the initial term of contract for service shall be for a fixed term of five years with successive one year term renewal until the term of the contract expires. At least 1 year written notice to the other prior to the end of the initial term or the term of any annual renewal period, as applicable.

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SECTION 9 (1)

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Issued By

Date Effective: June 1, 2005

John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky

Executive Director

Louisville Gas and Electric Company

Original Sheet No. 33.2
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE

LI-TOD

Large Industrial Time-of-Day Service

PROTECTION OF SERVICE

Where Customer's use of service is intermittent, subject to violent or extraordinary fluctuations, or produces unacceptable levels of harmonic current, in each case as determined by the Company in its reasonable discretion, the Company reserves the right to require Customer to furnish, at Customer's own expense, suitable equipment (as approved by the Company in its reasonable discretion) to meter and limit such intermittence, fluctuation, or harmonics to the extent reasonably requested by the Company. Without limiting the foregoing, the Company may require such equipment if, at any time, the megavars, harmonics, and other undesirable electrical characteristics produced by the Customer exceed the limits set forth in the IEEE standards for such characteristics. In addition, if the Customer's use of the Company's service under this schedule causes such undesirable electrical characteristics in an amount exceeding those IEEE standards, such use shall be deemed to cause a dangerous condition which could subject any person to imminent harm or result in substantial damage to the property of the Company or others, and the Company shall therefore terminate service to the Customer in accordance with 807 KAR 5:056, Section 14(b). Such a termination of service shall not be considered a cancellation of the service agreement or relieve Customer of any minimum billing or other guarantees. The Company shall be held harmless for any damages or economic loss resulting from such termination of service. If requested by the Company, Customer shall provide all available information to the Company that aids the Company in enforcing its service standards. If the Company at any time has a reasonable basis for believing that Customer's proposed or existing use of the service provided will not comply with the service standards for interference, fluctuations, or harmonics, the Company may engage such experts and/or consultants as the Company shall determine are appropriate to advise the Company in ensuring that such interference, fluctuations, or harmonics are within acceptable standards. Should such experts and/or consultants determine Customer's use of service is unacceptable, Company's use of such experts and/or consultants will be at the Customer's expense.

SYSTEM CONTINGENCIES AND INDUSTRY SYSTEM PERFORMANCE CRITERIA

Company reserves the right to interrupt up to 95% of Customer's load to facilitate Company compliance with system contingencies and with industry performance criteria. Customer will permit Company to install electronic equipment and associated real-time metering to permit Company interruption of Customer's load. Such equipment will immediately notify Customer five (5) minutes before an electronically initiated interruption that will begin immediately thereafter and last no longer than ten (10) minutes nor shall the interruptions exceed twenty (20) per month. Such interruptions will not be accumulated nor credited against annual hours, if any, under the CURTAILMENT SERVICE RIDER 3. Company's right to interrupt under this provision is restricted to responses to unplanned outage or de-rates of LG&E Energy LLC System ("LEC System") owned or purchased generation or when Automatic Reserve Sharing is invoked with ECAR or an ISO/TRO. LEC System, as used herein, shall consist of LG&E and KU. At customer's request, Company shall provide documentation of the need for interruption under this provision within sixty (60) days of the end of the applicable billing period.

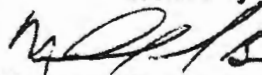
LIABILITY

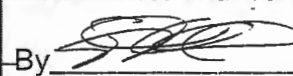
In no event shall the Company have any liability to the Customer or any other party affected by the electrical service to the Customer for any consequential, indirect, incidental, special, or punitive damages, and such limitation of liability shall apply regardless of claim or theory. In addition, to the extent that Company acts within its rights as set forth herein and/or any applicable law or regulation, Company shall have no liability of any kind to the Customer or any other party. In the event that the Customer's use of the Company's service causes damage to the Company's

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Michael S. Beer, Vice President
Louisville, Kentucky


By
Executive Director

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CANCELLED
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KENTUCKY PUBLIC
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OF KENTUCKY
EFFECTIVE
1, 2004
SECTION 9 (1)

Louisville Gas and Electric Company

Original Sheet No. 33.3
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE

LI-TOD

Large Industrial Time-of-Day Service

property or injuries to persons, the Customer shall be responsible for such damage or injury and shall indemnify, defend, and hold the Company harmless from any and all suits, claims, losses, and expenses associated therewith.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

CANCELLED

FEB 06 2009

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SERVICE COMMISSION

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OF KENTUCKY
EFFECTIVE

7/1/2004

PURSUANT TO 807 KAR 5:011

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Michael S. Beer, Vice President
Louisville, Kentucky

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and After
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Executive Director

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