

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 20

Standard Rate	ITOD	
Industrial Time-of-Day Service		
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE This schedule is available for secondary or primary industrial service. Service under this schedule will be limited to minimum average loads of 250 kW and maximum average loads not exceeding 50,000 kW. Customers with new or increased load requirements that exceed 50,000 kW will have a rate developed based upon their electrical characteristics. Customers initiating service on this rate whose load characteristics subsequently do not meet this criteria will be billed on the appropriate rate.		
RATE		
Customer Charge per month:	Secondary \$120.00	Primary \$120.00
Plus an Energy Charge per kWh of:	\$ 0.02261	\$ 0.02261
Plus a Demand Charge per kW of:		
Basic Demand	\$ 4.85	\$ 3.79
Peak Demand		
Summer Peak Period	\$ 9.99	\$ 9.29
Winter Peak Period	\$ 7.40	\$ 6.70
Basic Demand Charges are applicable to the highest average load in kilowatts recorded during any 15-minute interval of the billing period and Peak Demand Charges are applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demands similarly determined for any of the four (4) billing periods of June through September within the eleven (11) preceding months.		
SUMMER PEAK PERIOD is defined as weekdays from 10 A.M. to 9 P.M., Eastern Standard Time, during the four (4) billing periods of June through September.		
WINTER PEAK PERIOD is defined as weekdays from 8 A.M. to 10 P.M., Eastern Standard Time, during the eight (8) billing periods of October through May.		
POWER FACTOR PROVISION The monthly demand charge shall be decreased .4% for each whole one percent by which the monthly average power factor exceeds 80% lagging and shall be increased .6% for each whole one percent by which the monthly average power factor is less than 80% lagging.		
Monthly average power factor shall be determined by means of a reactive component meter ratcheted to record only lagging reactive kilovolt ampere hours used in conjunction with a standard watt-hour meter.		
<div style="text-align: right;"> CANCELLED JUN 29 2009 KENTUCKY PUBLIC SERVICE COMMISSION </div> <div style="text-align: center;"> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) </div>		
Date of Issue: February 9, 2009 Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and		
<i>Lonnie E. Bellar</i>		By <i>H. D. Brown</i> Executive Director