Louisville Gas and Electric Company

P.S.C. Electric No. 7, First Revision of Original Sheet No. 86.3 Canceling Original Sheet No. 86.3

Adjustment Clause Demand	DSM -Side Management Cost R	ecovery Mechanism
Monthly Adjustment Factors	olde management cost i	according incommunity
Residential Rate RS, Volum Department Rate VFD, and Responsive Pricing Rate R	d Residential	Energy Charge
DSM Cost Recovery Cor DSM Revenues from Los DSM Incentive (DSMI) DSM Balance Adjustmer Total DSMRC for Rates	et Sales (DRLS) nt (DBA)	\$ 0.00203 per kWh \$ 0.00069 per kWh \$ 0.00009 per kWh \$ (0.00088) per kWh \$ 0.00193 per kWh
General Service Rate GS a		Energy Charge
DSM Cost Recovery Cor DSM Revenues from Los DSM Incentive (DSMI) DSM Balance Adjustmer Total DSMRC for Rates	st Sales (DRLS) nt (DBA)	\$ 0.00057 per kWh \$ 0.00079 per kWh \$ 0.00003 per kWh \$ (0.00101) per kWh \$ 0.00038 per kWh
Commercial Power Service	e Rate CPS	Energy Charge
DSM Cost Recovery Cor DSM Revenues from Los DSM Incentive (DSMI) DSM Balance Adjustmer Total DSMRC for Rate C	st Sales (DRLS) nt (DBA)	\$ 0.00041 per kWh \$ 0.00048 per kWh \$ 0.00002 per kWh \$ (0.00031) per kWh \$ 0.00060 per kWh
Commercial Time-of-Day F	Rate CTOD	Energy Charge
DSM Cost Recovery Cor DSM Revenues from Los DSM Incentive (DSMI) DSM Balance Adjustmen Total DSMRC for Rate C	st Sales (DRLS) nt (DBA)	\$ 0.00032 per kWh \$ 0.00055 per kWh \$ 0.00001 per kWh \$ 0.00001 per kWh PUBLIC S 6 00021 CPL WH OF KENTUCKY EFFECTIVE 3/30/2009 PURSUANT TO 807 KAR 5:011
te of Issue: February 27, 200 te Effective: March 30, 2009 sued By: Lonnie E. Bellar, Vic		By XX I A CO