

# Louisville Gas and Electric Company

Third Revision of Original Sheet No. 30  
P.S.C. of Ky. Electric No. 6

## ELECTRIC RATE SCHEDULE

## LP-TOD

### Large Power Industrial Time-of-Day Rate

#### APPLICABLE

In all territory served.

#### AVAILABILITY OF SERVICE

This schedule is available for three-phase power and lighting service to industrial customers whose monthly demand is equal to or greater than 2,000 kilowatts, the customer to furnish and maintain all necessary transformation and voltage regulatory equipment required for lighting usage. Company reserves the right to decline to serve any new load of more than 50,000 kilowatts under this rate schedule. As used herein, the term "industrial" shall apply to any activity engaged primarily in manufacturing or to any other activity where the usage for lighting does not exceed 10% of total usage. This monthly demand requirement of equal to or greater than 2,000 kilowatts will apply only to customers who request service under this rate on and after July 1, 2004.

#### RATE

Customer Charge: \$120.00 per delivery point per month

#### Demand Charge:

##### Basic Demand Charge

Secondary Distribution .....	\$4.88 per KW per month
Primary Distribution .....	\$3.82 per KW per month
Transmission Line .....	\$2.66 per KW per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

#### Peak Period Demand Charge

##### Secondary Distribution:

Summer Peak Period .....	\$10.02 per KW per month
Winter Peak Period .....	\$ 7.43 per KW per month

##### Primary Distribution:

Summer Peak Period .....	\$9.32 per KW per month
Winter Peak Period .....	\$6.73 per KW per month

##### Transmission Line :

Summer Peak Period .....	\$9.31 per KW per month
Winter Peak Period .....	\$6.72 per KW per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

#### Energy Charge

Date of Issue: November 1, 2007  
Canceling Second Revision of  
Original Sheet No. 30  
Issued February 20, 2007

Issued By

*Lonnie E. Bellar*  
By *Lonnie E. Bellar*  
Lonnie E. Bellar, Vice President,  
State Regulation and Rates  
Louisville, Kentucky

Date Effective: With Bills Rendered  
On and After  
November 3, 2007  
Executive Director

Issued by Authority of an Order of the KPSC in Case No. 2006-00510 dated October 31, 2007