## Original Sheet No. 30 P.S.C. of Ky. Electric No. 6

)	ELECTRIC RATE SCHEDULE LP-TOD		
	Large Power Industrial Time-of-Day Rate		
	APPLICABLE In all territory served.		
	AVAILABILITY OF SERVICE This schedule is available for three-phase power and lighting service to industrial customers whose monthly demand is equal to or greater than 2,000 kilowatts, the customer to furnish and maintain all necessary transformation and voltage regulatory equipment required for lighting usage. Company reserves the right to decline to serve any new load of more than 50,000 kilowatts under this rate schedule. As used herein, the term "industrial" shall apply to any activity engaged primarily in manufacturing or to any other activity where the usage for lighting does not exceed 10% of total usage. This monthly demand requirement of equal to or greater than 2,000 kilowatts will apply only to customers who request service under this rate on and after July 1, 2004.	T	
	RATE	•	
	Customer Charge: \$120.00 per delivery point per month		
	Demand Charge:		
	Basic Demand Charge   Secondary Distribution   Primary Distribution   \$3.52 per KW per month   Transmission Line	I I I	
	Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.		
	Peak Period Demand Charge		
	Secondary Distribution:		
	Summer Peak Period \$9.73 per KW per month Winter Peak Period \$7.14 per KW per month	I I	
	Primary Distribution:		
	Summer Peak Period \$9.03 per KW per month Winter Peak Period \$6.44 per KW per month	I I	
	Transmission Line :		
	Summer Peak Period \$9.02 per KW per month Winter Peak Period \$6.43 per KW per month	I	
	Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not despite than 50% of the ISSION maximum demand similarly determined for any of the four billing periods of the function of the four billing periods of the four billing pe		
	Energy Charge   7/1/2004     PURSUANT TO 807 KAR 5:011     SECTION 9 (1)	R	
	Date of Issue: July 20, 2004 Issued By Date Effective: With Service Rendered And After	6130	
	Michael S. Beer, Vice President Executive Director Louisville, Kentucky		
	Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004		

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## Original Sheet No. 30.1 P.S.C. of Ky. Electric No. 6

Large Power Industrial Time-of-Day Rate   SUMMER PEAK PERIOD is defined as weekdays from 10 A.M. to 9 P.M, Eastern Standard Time, during the 4 billing periods of June through September. T   WINTER PEAK PERIOD is defined as weekdays from 8 A.M. to 10 P.M., Eastern Standard Time, during the 8 billing periods of October through May. T   PRIMARY DISTRIBUTION AND TRANSMISSION LINES SERVICE T   The above demand charge for primary distribution and transmission line service are predicated on the customer's taking service at the applicable available voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltages for Dompary, where available, are 69,000, 138,000 and 345,000. The transmission line voltages of Company, where available, are 69,000, 138,000 and 345,000.   POWER FACTOR PROVISION The monthy demand charge shall be decreased .4% for each whole one percent by which the monthy average power factor sless than 80% lagging.   Monthly average power factor shall be determined by means of a reactive component meter ratcheled to record only lagging reactive kilovoit ampere hours, used in conjunction with a standard wait-hour meter. T   ADJUSTMENT CLAUSES Sheet No. 70   The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: Sheet No. 75   Puel Adjustment Clause Sheet No. 75   Demand-Side Management Cost Recovery Mechanism Sheet No. 76 Sheet No. 75   School Tax	ELECTRIC RATE SCHEDULE			
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