

Louisville Gas and Electric Company

Original Sheet No. 30
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE

LP-TOD

Large Power Industrial Time-of-Day Rate

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule is available for three-phase power and lighting service to industrial customers whose monthly demand is equal to or greater than 2,000 kilowatts, the customer to furnish and maintain all necessary transformation and voltage regulatory equipment required for lighting usage. Company reserves the right to decline to serve any new load of more than 50,000 kilowatts under this rate schedule. As used herein, the term "industrial" shall apply to any activity engaged primarily in manufacturing or to any other activity where the usage for lighting does not exceed 10% of total usage. This monthly demand requirement of equal to or greater than 2,000 kilowatts will apply only to customers who request service under this rate on and after July 1, 2004.

RATE

Customer Charge: \$120.00 per delivery point per month

Demand Charge:

Basic Demand Charge

Secondary Distribution	\$4.62 per KW per month
Primary Distribution	\$3.52 per KW per month
Transmission Line	\$2.33 per KW per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Peak Period Demand Charge

Secondary Distribution:

Summer Peak Period	\$9.73 per KW per month
Winter Peak Period	\$7.14 per KW per month

Primary Distribution:

Summer Peak Period	\$9.03 per KW per month
Winter Peak Period	\$6.44 per KW per month

Transmission Line :

Summer Peak Period	\$9.02 per KW per month
Winter Peak Period	\$6.43 per KW per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Energy Charge

2,000 per KWH
7/1/2004
Pursuant to 807 KAR 5:011
SECTION 9 (1)

Date of Issue: July 20, 2004

Issued By

Date Effective: With Service Rendered

and After
1, 2004

Michael S. Beer, Vice President
Louisville, Kentucky

Executive Director

Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

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6/30/05

Louisville Gas and Electric Company

Original Sheet No. 30.1
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE

LP-TOD

Large Power Industrial Time-of-Day Rate

SUMMER PEAK PERIOD is defined as weekdays from 10 A.M. to 9 P.M., Eastern Standard Time, during the 4 billing periods of June through September.

WINTER PEAK PERIOD is defined as weekdays from 8 A.M. to 10 P.M., Eastern Standard Time, during the 8 billing periods of October through May.

PRIMARY DISTRIBUTION AND TRANSMISSION LINES SERVICE

The above demand charge for primary distribution and transmission line service are predicated on the customer's taking service at the applicable available voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2,400/4,160Y, 7,200/12,470Y, 13,800, or 34,500. The transmission line voltages of Company, where available, are 69,000, 138,000 and 345,000.

POWER FACTOR PROVISION

The monthly demand charge shall be decreased .4% for each whole one percent by which the monthly average power factor exceeds 80% lagging and shall be increased .6% for each whole one percent by which the monthly average power factor is less than 80% lagging.

Monthly average power factor shall be determined by means of a reactive component meter ratcheted to record only lagging reactive kilovolt ampere hours, used in conjunction with a standard watt-hour meter.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 70
Demand-Side Management Cost Recovery Mechanism	Sheet No. 71
Environmental Cost Recovery Surcharge	Sheet No. 72
Merger Surcredit Rider	Sheet No. 73
Earning Sharing Mechanism	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
School Tax	Sheet No. 77


Customers receiving service hereunder may elect not to participate in programs pursuant to the DSM Cost Recovery Mechanism, and such customers will not be assessed a charge thereunder. A customer may not opt out of the DSM Cost Recovery Mechanism for three years from the date it last received a DSM program pursuant to the mechanism. Those customers that opt out must pay a lump sum any unpaid balance of its share of the costs of any DSM programs it has received. However, a customer who opts out may reverse that election and participate under the DSM Cost Recovery Mechanism.

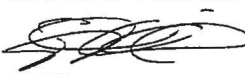
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/1/2004
PURSUANT TO 807 KAR 5:011
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