

STANDARD RATE SCHEDULE

LP-TOD

Industrial Power Time-of-Day Rate

APPLICABLE

In all territory served.

AVAILABILITY

This schedule is available for three-phase industrial power and lighting service to customers whose monthly demand is equal to or greater than 150 kilowatts, the customer to furnish and maintain all necessary transformation and voltage regulatory equipment required for lighting usage. As used herein the term "industrial" shall apply to any activity engaged primarily in manufacturing or to any other activity where the usage for lighting does not exceed 10% of total usage. Company reserves the right to decline to serve any new load of more than 50,000 kilowatts under this rate schedule.

RATE

Customer Charge: \$45.81 per delivery point per month

Demand Charge:

Basic Demand Charge

Secondary Distribution	\$5.25 per Kw per month
Primary Distribution	\$3.29 per Kw per month
Transmission Line	\$2.10 per Kw per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Peak Period Demand Charge

Summer Peak Period	\$5.50 per Kw per month
Winter Peak Period	\$2.92 per Kw per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Energy Charge 2.542¢ per Kwh

SUMMER PEAK PERIOD is defined as weekdays, except holidays as recognized by Company, from 9 A.M. to 11 P.M. local time, during the 4 monthly billing periods of June through September.

JUL - 1 2004

JAN 05 2004

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

Date of Issue: December 31, 2003
Canceling Third Revision of
Original Sheet No. 15-A
Issued May 13, 2003

Issued By

Date Effective: With Service Rendered
On and After
January 5, 2004

Michael S. Beer, Vice President
Louisville, Kentucky
Issued Pursuant to K.P.S.C. Order of 12/11/03 in Case No. 2003-00236

STANDARD RATE SCHEDULE

LP-TOD

Industrial Power Time-of-Day Rate (Continued)

WINTER PEAK PERIOD is defined as weekdays, except holidays as recognized by Company, from 6 A.M. to 10 P.M. local time, during the 8 monthly billing periods of October through May.

PRIMARY DISTRIBUTION AND TRANSMISSION LINES SERVICE

The above demand charge for primary distribution and transmission line service are predicated on the customer's taking service at the applicable available voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2,400/4,160Y, 7,200/12,470Y, 13,800, or 34,500. The transmission line voltages of Company, where available, are 69,000, 138,000 and 345,000.

POWER FACTOR PROVISION

The monthly demand charge shall be decreased .4% for each whole one percent by which the monthly average power factor exceeds 80% lagging and shall be increased .6% for each whole one percent by which the monthly average power factor is less than 80% lagging.

Monthly average power factor shall be determined by means of a reactive component meter ratcheted to record only lagging reactive kilovolt ampere hours, used in conjunction with a standard watt-hour meter.

FUEL CLAUSE, DEMAND-SIDE MANAGEMENT COST RECOVERY MECHANISM AND ENVIRONMENTAL COST RECOVERY SURCHARGE

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24, the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 23-B through 23-I and the Environmental Cost Recovery Surcharge set forth on Sheet No. 23-K of this Tariff.

Customers receiving service hereunder may elect not to participate in programs pursuant to the DSM Cost Recovery Mechanism, and such customers will not be assessed a charge thereunder. A customer may not opt out of the DSM Cost Recovery Mechanism for three years from the date it last received a DSM program pursuant to the mechanism. Those customers that opt out must pay in a lump sum any unpaid balance of its share of the costs of any DSM programs it has received. However, a customer who opts out may reverse that election and participate in the DSM Cost Recovery Mechanism.

MINIMUM MONTHLY CHARGES

The monthly bill shall in no event be less than the customer charge plus the demand charge computed upon the billing demand for the month.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 2000

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephan D. Bell

SECRETARY OF THE COMMISSION

CANCELLED

Date of Issue: February 21, 2000

Issued By

R. M. Hewett

R. M. Hewett, Group Executive
Louisville, Kentucky

Issued Pursuant to K.P.S.C. Order of 1/7/00 in Case No. 98-426

Date Effective: March 1, 2000

Louisville Gas and Electric Company

Original Sheet No. 15-C
P. S. C. of Ky. Electric No. 5

STANDARD RATE SCHEDULE

LP-TOD

Industrial Power Time-of-Day Rate (Continued)

FLUCTUATING LOAD CONDITIONS

In the case of hoists, elevators, transformer type welders, furnaces and other installations where the use of electricity is intermittent and subject to violent fluctuations, the Company reserves the right to require the customer to provide at his own expense suitable equipment to reasonably limit such intermittence or fluctuation.

EXIT OR EMERGENCY LIGHTING

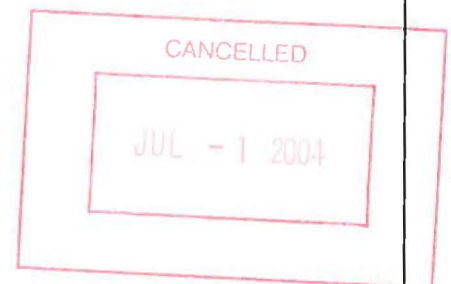
Where governmental code or regulation requires a separate circuit for exit or emergency lighting, the demand and consumption of such separate circuit may be combined for billing with those of the principal power circuit.

TERM OF CONTRACT

Contracts under this rate shall be for an initial term of one year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.

APPLICABILITY OF RULES

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 2000

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephan D. Beep
SECRETARY OF THE COMMISSION

Date of Issue: February 21, 2000

Issued By

Date Effective: March 1, 2000


R. M. Hewett, Group Executive
Louisville, Kentucky

Issued Pursuant to K.P.S.C. Order of 1/7/00 in Case No. 98-426