

## STANDARD RATE SCHEDULE

## Industrial Power Time-of-Day Rate

Applicable:

In all territory served.

Availability:

This schedule is available for three-phase industrial power and lighting service to customers whose monthly demand is equal to or greater than 150 kilowatts, the customer to furnish and maintain all necessary transformation and voltage regulatory equipment required for lighting usage. As used herein the term "industrial" shall apply to any activity engaged primarily in manufacturing or to any other activity where the usage for lighting does not exceed 10% of total usage. Company reserves the right to decline to serve any new load of more than 50,000 kilowatts under this rate schedule.

Rate:

Customer Charge: \$44.29 per delivery point per month

Demand Charge:Basic Demand Charge

Secondary Distribution . . . . . \$5.31 per Kw per month  
Primary Distribution . . . . . \$3.34 per Kw per month  
Transmission Line . . . . . \$2.13 per Kw per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Peak Period Demand Charge

Summer Peak Period . . . . . \$5.57 per Kw per month  
Winter Peak Period . . . . . \$2.95 per Kw per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Energy Charge . . . . . 2.412 per Kwh

Summer Peak Period is defined as weekdays, except holidays as recognized by Company, from 9 A.M. to 11 P.M. local time, during the 4 monthly billing periods of June through September.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

JUL 02 1999

DATE OF ISSUE June 2, 1999

DATE EFFECTIVE

ISSUED BY

Ronald L. Willhite

Vice President

PURSUANT TO 807 KAR 5011,  
SECTION 9 (1) 1999  
BY: Stephen O. Bullock  
SECRETARY OF THE COMMISSION

NAME

TITLE

ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 98-426 dated 4/13/99.

## LOUISVILLE GAS AND ELECTRIC COMPANY

4th Rev. SHEET NO. 15-B

CANCELLING 3rd Rev. SHEET NO. 15-B  
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
P.S.C. OF KY. ELECTRIC NO. 2  
EFFECTIVE

STANDARD RATE SCHEDULE

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Industrial Power Time-of-Day Rate (Cont'd)

OCT 29 1995

Winter Peak Period is defined as weekdays, except holidays as recognized by the Company, from 6 A.M. to 10 P.M. local time, during the 8 monthly billing periods of October through May.

PURSUANT TO 807 KAR 5011.

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

Primary Distribution and Transmission Lines Service:

The above demand charge for primary distribution and transmission line service are predicated on the customer's taking service at the applicable available voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2,400/4,160Y, 7,200/12,470Y, 13,800, or 34,500. The transmission line voltages of Company, where available, are 69,000, 138,000 and 345,000.

Power Factor Provision:

The monthly demand charge shall be decreased .4% for each whole one percent by which the monthly average power factor exceeds 80% lagging and shall be increased .6% for each whole one percent by which the monthly average power factor is less than 80% lagging.

Monthly average power factor shall be determined by means of a reactive component meter ratcheted to record only lagging reactive kilovolt ampere hours, used in conjunction with a standard watt-hour meter.

Fuel Clause, Demand-Side Management Cost RecoveryMechanism and Environmental Cost Recovery Surcharge:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24, the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 23-B through 23-I and the Environmental Cost Recovery Surcharge set forth on Sheet No. 23-K of this Tariff.

Customers receiving service hereunder may elect not to participate in programs pursuant to the DSM Cost Recovery Mechanism, and such customers will not be assessed a charge thereunder. A customer may not opt out of the DSM Cost Recovery Mechanism for three years from the date it last received a DSM program pursuant to the mechanism. Those customers that opt out must pay in a lump sum any unpaid balance of its share of the costs of any DSM programs it has received. However, a customer who opts out may reverse that election and participate under the DSM Cost Recovery Mechanism.

Minimum Monthly Charges:

The monthly bill shall in no event be less than the customer charge plus the demand charge computed upon the billing demand for the month.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE September 29, 1995 DATE EFFECTIVE October 29, 1995

ISSUED BY Victor A. Staffieri President Louisville, Kentucky  
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 94-332 dated 4/6/95.



LOUISVILLE GAS AND ELECTRIC COMPANY

3rd Rev. SHEET NO. 15-C  
CANCELLING 2nd Rev. SHEET NO. 15-C

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE

Industrial Power Time-of-Day Rate (Cont'd)

Fluctuating Load Conditions:

In the case of hoists, elevators, transformer type welders, furnaces and other installations where the use of electricity is intermittent and subject to violent fluctuations, the Company reserves the right to require the customer to provide at his own expense suitable equipment to reasonably limit such intermittence or fluctuation.

Exit or Emergency Lighting:

Where governmental code or regulation requires a separate circuit for exit or emergency lighting, the demand and consumption of such separate circuit may be combined for billing with those of the principal power circuit.

Term of Contract:

Contracts under this rate shall be for an initial term of one year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

OCT 29 1995

PURSUANT TO 807 KAR 50.11,  
SECTION 9 (1)

BY: James C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE September 29, 1995 DATE EFFECTIVE October 29, 1995

ISSUED BY Victor A. Staffieri President Louisville, Kentucky  
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