

Louisville Gas and Electric Company

16th Rev. Sheet No 11-A

Canceling 15th Rev. Sheet No 11-A

P.S.C. of KY. Electric No. 4

STANDARD RATE SCHEDULE

LC-TOD

Large Commercial Rate Time-of-Day Rate

Applicable:

In all territory served.

Availability:

This schedule is available for alternating current service to customers whose monthly demand is equal to or greater than 150 kilowatts and whose entire lighting and power requirements are purchased under this schedule at a single service location.

Rate:

Customer Charge: \$19.13 per delivery point per month

Demand Charge:

Basic Demand Charge

Secondary Distribution \$3.72 per Kw per month

Primary Distribution \$2.01 per Kw per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Peak Period Demand Charge

Summer Peak Period \$6.72 per Kw per month

Winter Peak Period \$3.58 per Kw per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Energy Charge 2.840¢ per Kwh

Summer Peak Period is defined as weekdays, except holidays as recognized by Company, from 9 A.M. to 11 P.M. local time, during the 4 monthly billing periods of June through September.

Winter Peak Period is defined as weekdays, except holidays as recognized by Company, from 6 A.M. to 10 P.M. local time, during the 8 monthly billing periods of October through May.

CANCELLED
MAR 02 1999
PUBLIC SERVICE COMMISSION
OFFICE OF KENTUCKY
EFFECTIVE

DATE OF ISSUE June 2, 1999

DATE EFFECTIVE

PURSUANT TO 807 KAR 5011.
SECTION 91999

ISSUED BY

Ronald L. Willhite
Ronald L. Willhite

Vice President

Shirley D. Bell
BY: Shirley D. Bell
SECRETARY OF THE COMMISSION

Issued pursuant to an Order of the PSC of Ky. in Case No. 98-426 dated 4/13/99.

LOUISVILLE GAS AND ELECTRIC COMPANY

3rd Rev. SHEET NO. 11-B
CANCELLING 2nd Rev. SHEET NO. 11-B

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE

Large Commercial Time-of-Day Rate (Continued)

Primary Distribution Service:

The above demand charge for primary distribution service is predicated on the customer's taking service at the applicable voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2400/4160Y, 7200/12,470Y, 13,800 or 34,500.

Fuel Clause, Demand-Side Management Cost Recovery

Mechanism and Environmental Cost Recovery Surcharge:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24, the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 23-B through 23-I, and the Environmental Cost Recovery Surcharge set forth on Sheet No. 23-K of this Tariff.

Minimum Bill:

The monthly bill shall in no event be less than the customer charge plus the demand charge computed upon the billing demand for the month.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Exit or Emergency Lighting:

Where governmental code or regulation requires a separate circuit for exit or emergency lighting, the demand and consumption of such separate circuit may be combined for billing with those of the principal light and power circuit or circuits.

Power Factor:

This rate allows an average lagging power factor of not less than 85%. Suitable accessory equipment shall be installed by the customer where necessary to avoid a lower power factor.

Terms of Contract:

Contracts under this rate shall be for an initial term of one year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

OCT 29 1995

PURSUANT TO 807 KAR 5011

SECTION 9(1)

DATE OF ISSUE September 29, 1995 BY: Jordan C. Neel October 29, 1995

ISSUED BY Victor A. Staffiera President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 94-332 dated 4/6/95.