## **DSMRM**

## Demand-Side Management Cost Recovery Mechanism (Continued)

## **APPLICABLE TO:**

Residential Rate R, General Service Rate GS, Large Commercial Rate LC, Large Commercial Time-of-Day Rate LC-TOD, Industrial Power Rate LP, and Industrial Power Time-of-Day Rate LP-TOD.

## **DSM Cost Recovery Component (DSMRC):**

Residential Rate R	Energy Charge
DSM Cost Recovery Component (DCR):	0.016 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.087 ¢/Kwh
DSM Incentive (DSMI):	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	(0.010)¢/Kwh
DSMRC Rate R:	0.093 ¢/Kwh

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	SHIVILE	TAIL:	17.7

DSM Cost Recovery Component (DCR):		0.026 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):		0.011 ¢/Kwh
DSM Incentive (DSMI):		0.005 ¢/Kwh
DSM Balance Adjustment (DBA):		(0.008)¢/Kwh
	PUBLIC SERVICE COMMISSION OF KENTUCKY	
DSMPC Rate GS:	EFFECTIVE	0.034 &/Kwh

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**DSMRC Rate GS:** 

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0.034 ¢/Kwh

