Louisville Gas and Electric Company

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DSMRM	
Demand-Side Management Cost Recovery	Mechanism (continued)
Applicable to:	
Residential Rate R, General Service Rate GS, L Commercial Time-of-Day Rate LC-TOD, Industrial Power Time-of-Day Rate LP-TOD.	arge Commercial Rate LC, Large Power Rate LP, and Industrial
DSM Cost Recovery Component (DSMRC):	
Residential Rate R	Energy Charge
DSM Cost Recovery Component (DCR):	0.016 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.093 ¢/Kwh
DSM Incentive (DSMI):	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	(0.010)¢/Kwh
DSMRC Rate R:	0.099 ¢/Kwh
<u>General Service Rate GS</u>	
DSM Cost Recovery Component (DCR):	0.026 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.011 ¢/Kwh
DSM Incentive (DSMI):	0.005 ¢/Kwh
DSM Balance Adjustment (DBA):	PUBLIC(9EP98) COMMISSION OF KENTUCKY EFFECTIVE
DSMRC Rate GS:	0.034 ¢/Kwh
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	PURSUANT TO BOT KAR 5011, SECTION S (1)
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