2nd Rev. SHEET NO.

lst Rev. CANCELLING_ SHEET NO.

STANDARD RATE SCHEDULE LP-TOD
Industrial Power Time-of-Day Rate (Cont'd)
Winter Peak Period is defined as weekdays, except holidays as recognized b Company, from 6 A.M. to 10 P.M. local time, during the 8 monthly billin periods of October through May.
Primary Distribution and Transmission Lines Service: The above demand charge for primary distribution and transmission lin service are predicated on the customer's taking service at the applicabl available voltage and furnishing, installing, and maintaining complet substation structure and all equipment necessary to take service suc voltage. The nominal primary distribution voltages of Company, wher available, are 2,400/4,160Y, 7,200/12,470Y, 13,800, or 34,500. The trans mission line voltages of Company, where available, are 69,000, 138,000 an 345,000.
Power Factor Provision: The monthly demand charge shall be decreased .4% for each whole one pe cent by which the monthly average power factor exceeds 80% lagging an shall be increased .6% for each whole one per cent by which the monthl average power factor is less than 80% lagging.
Monthly average power factor shall be determined by means of a reactiv component meter ratcheted to record only lagging reactive kilovolt amper hours, used in conjunction with a standard watt-hour meter.
Fuel Clause: PUBLIC SERVICE COMMISSION The monthly amount computed in accordance with the provisions specifie above shall be increased or decreased in accordance with the Fuel Claus set forth on Sheet No. 24 of this Tariff.
Minimum Monthly Charges: MAY 2 0 1988
The monthly bill shall in no event be lesspithen the customer, shange plu the demand charge computed upon the billing demand for the month.
Prompt Payment Provision: The monthly bill will be rendered at the above net charges (including ne minimum bills when applicable) plus an amount equivalent to 1% thereof which amount will be deducted provided bill is paid within 15 days fro date.
Fluctuating Load Conditions: In the case of hoists, elevators, transformer type welders, furnaces an other installations where the use of electricity is intermittent an subject to violent fluctuations, the Company reserves the right to requir the customer to provide at his own expense suitable equipment to reason ably limit such intermittence or fluctuation.
July 19, 1988 DATE EFFECTIVE May 20, 1988
ATE OF ISSUEDATE EFFECTIVEDATE EFFECTIVE
SUED BYR.L. Röffer President Louisville, Kentucky
Issued pursuant to an Order of the PSC of Ky. in Case No. 10064 dated 7

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lst Rev.__SHEET NO._

CANCELLING___Original_SHEET NO.____15-C

P.S.C. OF KY. ELECTRIC NO. 4

15-C

STANDARD RATE SCHEDULE

Industrial Power Time-of-Day Rate (Cont'd)

Exit or Emergency Lighting:

Where governmental code or regulation requires a separate circuit for exit or emergency lighting, the demand and consumption of such separate circuit may be combined for billing with those of the principal power circuit.

Term of Contract:

Contracts under this rate shall be for an initial term of one year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

> > MAY 20 1988

PURSUALITIO 507 KAR 5:011, SECTION 9 A1), BY:

DATE OF ISSUE	J	uty 27.	A	88		DA	TE	EFF	ECTIV	'E	May	y 20,	1988	
ISSUED BY	R	E R	3 3 V	e		P	resi	dent	t	L	ouisvi	11e,	Kentucky	7
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Issued pursuant	to an	Order	of	the	PSC	of	Ky.	in	Case	No.	10064	date	d 7/1/88	12

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