

LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 22
 CANCELLING ORIG SHEET NO. 578 PSC No. 1

P. S. C. OF KY. ELECTRIC NO. 2

STANDARD RATE SCHEDULE

REC-2

Rural Cooperative Resale Rate

Effective In: All Kentucky territory served by the Company's transmission system outside of Jefferson County.

Classification: Non-profit rural electric cooperative associations.

Availability:

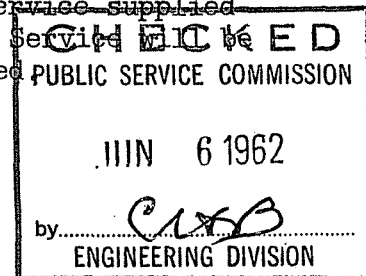
Available only for service to non-profit rural electric cooperative associations engaged primarily in furnishing electric service in rural areas and taking energy solely for resale and distribution to ultimate users, subject to the special terms and conditions hereinafter set forth and to such of the Company's general rules and regulations on file with the Public Service Commission of Kentucky as are not in conflict herewith.

Character of Service:

Electric energy to be delivered hereunder will be alternating current with a frequency of approximately 60 cycles per second, the voltage and phase to be that available at the point of delivery on Company's transmission system. No breakdown or auxiliary service is available hereunder.

Metering:

Necessary metering equipment will be furnished and maintained by the Company, which shall have the option of metering service supplied hereunder at either primary or secondary voltage. Service will be metered at line voltage if no substation is required.



Rate:

Demand Charge:

\$1.25 per kilowatt of maximum demand per month.

Energy Charge:

First 250 hours use per month of maximum demand
 All energy in excess of 250 hours use per month
 of maximum demand

5 mills per kwh

4 mills per kwh

Minimum Monthly Charge:

The minimum charge for each point of connection to Company's facilities shall be \$1.25 per kilowatt of maximum demand for the month plus a charge at the rate of five mills per kilowatt hour for an energy consumption equivalent to 250 hours use of such maximum demand. In no case, however, shall such minimum monthly charge be less than \$250.00 for each connection to Company's facilities of a nominal voltage of 34,500 or lower, nor less

DATE OF ISSUE May 1, 1962 DATE EFFECTIVE May 20, 1962

ISSUED BY G. R. Armstrong President Louisville, Ky.
NAME TITLE ADDRESS

Filed with Public Service Commission of Kentucky May 1, 1962

STANDARD RATE SCHEDULE

REC-2

Rural Cooperative Resale Rate (Continued)

Minimum Monthly Charge: (Continued)

than \$500.00 for each connection to Company's facilities of a nominal voltage of 69,000. Connections to Company's facilities operating at a nominal rated voltage in excess of 69,000 will be permitted only upon special agreement between the Company and the Cooperative with respect to minimum monthly charges.

Determination of Maximum Demand:

The maximum demand for the month as used for billing purposes (including minimum monthly charge) shall be the highest average load in kilowatts occurring during any fifteen-minute period in the month as shown by Company's demand meter, subject to power factor adjustment, if any, as provided for in Power Factor Provision hereof.

Power Factor Provision:

The Cooperative shall at all times take and use power in such manner that its average power factor shall be as near 100% as is consistent with good engineering practice. In the event that during any month Cooperative's monthly average power factor is less than 80% lagging, its Kw billing demand for such month shall be determined by multiplying its measured Kw maximum 15-minute demand by 80% and dividing the product thus obtained by its actual monthly average power factor expressed in percent. For the purpose of this provision, the metering equipment used to measure Cooperative's service hereunder shall include a reactive component meter ratcheted to record only lagging reactive kilovolt ampere hours, the readings of such meter to be used in conjunction with readings of Company's standard watt hour meter for determination of monthly average power factor.

Fuel Clause:

The monthly bill computed according to the above schedule shall be increased or decreased at the rate of .115 mill per kilowatt hour for each one cent (1¢) per million Btu. by which the average cost of coal delivered F.O.B. cars at the Company's Louisville steam plants during the second preceding month is more or less respectively than twenty cents (20¢) per million Btu. Such increase or decrease shall not be made unless the cost of coal is greater than twenty-one cents (21¢) or less than nineteen cents (19¢) per million Btu. and shall then be made in direct proportion to the difference from the base price of twenty cents (20¢) per million Btu. For fuel clause purposes the Btu. content of Western Kentucky coal of the grade customarily used in Company's steam plants shall be considered as 11,300 Btu. per pound, but appropriate adjustment shall be made for changes in Btu. content in the event of substitution of coal of different grade or from different locality.

by *[Signature]*
ENGINEERING DIVISION

Meter readings taken on

DATE OF ISSUE October 17, 1962

DATE EFFECTIVE and after December 1, 1962

ISSUED BY

[Signature]
G. R. Armstrong
NAME

President

TITLE

Louisville, Kentucky

ADDRESS

LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 24
CANCELLING ORIG SHEET NO. 57.10 OF PSC No. 1

P. S. C. OF KY. ELECTRIC NO. 2

STANDARD RATE SCHEDULE

REC-2

Rural Cooperative Resale Rate (Continued)

Tax Clause:

The rates provided above include no allowance for any new Federal or state tax which may be imposed subsequent to September 1, 1950, on the generation, transmission or sale of electrical energy on a kilowatt hour basis, or which may be imposed on gross revenues of the Company derived from rendition of power service to the Cooperative. In the event of the imposition of any Federal or state tax on the generation of electrical energy subsequent to September 1, 1950, the Company shall have the right to increase the energy charges, as specified above, in an amount equivalent to the amount of such tax on the basis of the total number of kilowatt hours supplied to the Cooperative subsequent to the effective date of such tax; and in the event of the imposition of any new Federal or state tax on the transmission or sale of electrical energy on a kilowatt hour basis or on gross revenues of the Company derived from rendition of electric service to the Cooperative, the Company shall have the right to increase the above specified rates for service in an amount equivalent to the total amount of such new taxes, effective on all energy supplied to the Cooperative subsequent to the effective date of such taxes.

Due Date of Bill:

Payment of Cooperative's monthly bill will be due within 10 days from date of bill.

Term of Contract:

Service under this rate schedule shall be rendered pursuant to a written contract for a minimum term of five (5) years and for successive yearly periods until cancelled by twelve (12) months written notice given by one party to the other of its election to terminate.

Special Terms and Conditions:

1. The Cooperative shall furnish the Company with satisfactory proof of its due incorporation under the laws of Kentucky and shall designate an individual responsible for the operation and supervision of its system with whom Company may deal.
2. The Cooperative shall furnish, install and maintain all substations and other equipment necessary or required in making the connection between its facilities and those of the Company, except that the customer shall not be required to furnish or install the metering equipment.

CHECKED
PUBLIC SERVICE COMMISSIONby WAB
ENGINEERING DIVISIONDATE OF ISSUE May 1, 1962 DATE EFFECTIVE May 20, 1962ISSUED BY G. R. Armstrong President Louisville, Ky.
NAME TITLE ADDRESS

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LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 25
CANCELLING ORIG SHEET NO. 57.11 OF PSC No. 1

P. S. C. OF KY. ELECTRIC NO. 2

STANDARD RATE SCHEDULE

REC-2

Rural Cooperative Resale Rate (Continued)

Special Terms and Conditions: (Continued)

3. The exact point of delivery or connection between the lines of the Company and the lines of the Cooperative shall be determined by agreement between the Cooperative and the Company. The Public Service Commission will determine a reasonable and satisfactory point of delivery where agreement cannot be obtained between the parties.
4. Service hereunder will be furnished at one location. If the Cooperative desires to purchase energy from the Company at two or more locations, each such location shall be metered and billed separately from the others under the above rates.
5. The Cooperative shall install, own and maintain fused disconnecting switches or automatic oil switch equipment to be located at the point of delivery, on the Cooperative's side of the meter. These fuses or switches shall be such as to automatically open the line in case of undue overload, short circuit, ground or lightning discharge.
6. The voltage regulation of the Company's system at the point of connection with the lines of the Cooperative shall be equal to that maintained on the transmission line or to that maintained on primary lines for power customers, as the case may be. If additional regulation is required by the Cooperative, the necessary equipment shall be furnished and maintained by the Cooperative.
7. Cooperative shall construct its lines in accordance with specifications at least equal to those prescribed by the National Electrical Safety Code of the U. S. Bureau of Standards. The Cooperative shall operate and maintain its lines so as not to interfere with the service of Company to other customers.
8. The Cooperative shall have complete responsibility for all operation and maintenance beyond the point of delivery and shall protect, indemnify and save the Company harmless from liability for injury or damage resulting in any manner from construction, location, operation or maintenance of customer's lines and facilities.
9. The purpose of this rate schedule is to assist Rural Electric Cooperative Corporations in making central station electric service available to farms and rural areas considered economically unsuitable for development by privately owned electric utilities. Rendition of wholesale service to any Cooperative hereunder is therefore conditioned upon such Cooperative's full compliance with all the provisions of

CHECKED
PUBLIC SERVICE COMMISSION
JUN 6 1962
by CMB
ENGINEERING DIVISION

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LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 26
CANCELLING 1st REY SHEET NO. 57.12 OF PSC No. 1

P. S. C. OF KY. ELECTRIC NO. 2

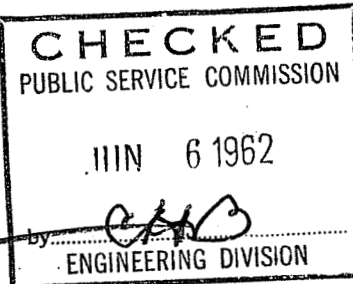
STANDARD RATE SCHEDULE

REC-2

Rural Cooperative Resale Rate (Continued)

Special Terms and Conditions: (Continued)

Sections 279.010 to 279.990, inclusive, of the Kentucky Revised Statutes as now written, as well as all of the provisions of the Rural Electrification Act of 1936, approved by the 74th Congress on May 20, 1936, as now written. Accordingly, except by mutual consent, the power sold to any Cooperative under this rate schedule shall not be used for resale to customers previously served by the Company, to other Cooperative Corporations, nor to other publicly or privately owned electric utilities. Moreover, all contracts for service under this rate schedule shall be subject to reasonable conditions designed to avoid unwarranted duplication of electric facilities and uneconomic competition between Company and Cooperative.

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LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 26-A

CANCELLING SHEET NO.

P. S. C. OF KY. ELECTRIC NO. 2

RIDER APPLICABLE TO RATE SCHEDULE REC-2Rural Cooperative Resale ServiceAvailability:

This rider is available to any rural electric cooperative corporation purchasing power and energy from Company under the terms of Rate Schedule REC-2 who enters into a service agreement with Company for a term beginning after August 1, 1968, and extending for a period of not less than five years.

Rate:

In lieu of the Rate set forth in Standard Rate Schedule REC-2 the following rate shall apply to service under this rider:

Demand Charge:

\$1.25 per kilowatt of maximum demand per month.

Energy Charge:

4 mills per kilowatt-hour used during month.

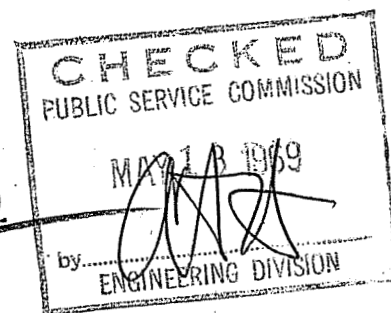
Fuel Clause:

In lieu of the Fuel Clause set forth in Standard Rate Schedule REC-2 the following Fuel Clause shall apply to service under this rider:

The monthly bill computed according to the above schedule shall be increased or decreased at the rate of .11 mill per kilowatt-hour for each one cent (1¢) per million Btu. by which the average cost of coal delivered F.O.B. cars at the Company's Louisville steam plants during the second preceding month is more or less respectively than twenty cents (20¢) per million Btu. Such increase or decrease shall not be made unless the cost of coal is greater than twenty-one cents (21¢) or less than twenty cents (20¢) per million Btu. and shall then be made in direct proportion to the difference from the base price of twenty cents (20¢) per million Btu.

Other Provisions of Rate Schedule REC-2

All other provisions of Rate Schedule REC-2 shall apply to customers served under this rider.



DATE OF ISSUE August 22, 1968

DATE EFFECTIVE September 1, 1968

ISSUED BY

B. Hudson Milner

President

Louisville, Ky.

NAME

TITLE

ADDRESS