

Kentucky Utilities Company

P.S.C. No. 15, Second Revision of Original Sheet No. 30
Canceling P.S.C. No. 15, First Revision of Original Sheet No. 30

Standard Rate	FLS	
	Fluctuating Load Service	
APPLICABLE		
In all territory served.		
AVAILABILITY OF SERVICE		
<p>Available for primary or transmission service to customers up to an aggregate of two hundred (200) MVA for all customers taking service under this schedule and under the Fluctuating Load Service Rate FLS schedule of Louisville Gas and Electric Company. This schedule is restricted to individual customers whose monthly demand is twenty (20) MVA or greater. A customer is defined as a fluctuating load if that customer's load either increases or decreases twenty (20) MVA or more per minute or seventy (70) MVA or more in ten (10) minutes when such increases or decreases exceed one (1) occurrence per hour during any hour of the billing month.</p> <p>Subject to the above aggregate limit of two hundred (200) MVA, this schedule is mandatory for all customers whose load is defined as fluctuating and not served on another standard rate schedule as of July 1, 2004.</p>		
BASE RATE		
	<u>Primary</u>	<u>Transmission</u>
Basic Service Charge per month:	\$500.00	\$500.00
Plus an Energy Charge per kWh of:	\$ 0.03419	\$ 0.02947
Plus a Maximum Load Charge per kVA of:		
Peak Demand Period	\$ 2.30	\$ 2.30
Intermediate Demand Period	\$ 1.41	\$ 1.41
Base Demand Period	\$ 1.57	\$ 0.82
Where:		
<p>1) the monthly billing demand for the Primary Peak and Intermediate Demand Periods is the greater of:</p> <p style="padding-left: 20px;">a) the maximum measured load in the current billing period, or</p> <p style="padding-left: 20px;">b) a minimum of 60% of the highest billing demand in the preceding eleven (11) monthly billing periods, and</p> <p style="padding-left: 20px;">the monthly billing demand for the Primary Base Demand Period is the greater of:</p> <p style="padding-left: 40px;">a) the maximum measured load in the current billing period but not less than 20,000 kVA, or</p> <p style="padding-left: 40px;">b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or</p> <p style="padding-left: 40px;">c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.</p> <p>2) the monthly billing demand for the Transmission Peak and Intermediate Demand Periods is the greater of:</p> <p style="padding-left: 20px;">a) the maximum measured load in the current billing period, or</p> <p style="padding-left: 20px;">b) a minimum of 40% of the highest billing demand in the preceding eleven (11) monthly billing periods, and</p>		
<div style="border: 2px solid red; padding: 5px; display: inline-block; color: red; font-weight: bold;"> CANCELLED JAN 01 2013 KENTUCKY PUBLIC SERVICE COMMISSION </div>		
<p>Date of Issue: February 17, 2012</p> <p>Date Effective: With Bills Rendered On and After February 29, 2012</p> <p>Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky</p> <p style="text-align: right;"><i>Lonnie E. Bellar</i></p>		<div style="border: 1px solid black; padding: 5px;"> <p style="text-align: center;">KENTUCKY PUBLIC SERVICE COMMISSION</p> <p style="text-align: center;">JEFF R. DEROUEN EXECUTIVE DIRECTOR</p> <p style="text-align: center;">TARIFF BRANCH</p> <p style="text-align: center;"><i>Burt Kirtley</i></p> <p style="text-align: center;">EFFECTIVE 2/29/2012</p> <p style="text-align: center;">PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p> </div>

Issued by Authority of an Order of the KPSC in Case No. 2011-00231 dated January 31, 2012

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 30.1

Standard Rate

FLS

Fluctuating Load Service

the monthly billing demand for the Transmission Base Demand Period is the greater of:

- the maximum measured load in the current billing period but not less than 20,000 kVA, or
- a minimum of 40% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- a minimum of 40% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average kVA demand delivered to the customer during the 5-minute period of maximum use during the appropriate rating period each month.

RATING PERIODS

The rating periods applicable to the Maximum Load charges are established in Eastern Standard Time year round by season for weekdays and weekends, throughout Company's service area, and shall be as follows:

Summer peak months of May through September

	<u>Base</u>	<u>Intermediate</u>	<u>Peak</u>
Weekdays	All Hours	10 A.M. – 10 P.M.	1 P.M. – 7 P.M.
Weekends	All Hours		

All other months of October continuously through April

	<u>Base</u>	<u>Intermediate</u>	<u>Peak</u>
Weekdays	All Hours	6 A.M. – 10 P.M.	6 A.M. – 12 Noon
Weekends	All Hours		

DUE DATE OF BILL

Customer's payment will be due within twelve (12) calendar days from the date of the bill.

Date of Issue: August 6, 2010

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

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KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH

Brent Kirtley

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8/1/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 30.2
Canceling P.S.C. No. 15, Original Sheet No. 30.2

Standard Rate

FLS

Fluctuating Load Service

LATE PAYMENT CHARGE

If full payment is not received within three (3) calendar days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.

TERM OF CONTRACT

Unless terminated by mutual agreement, the initial term of contract for service shall be for a fixed term of five years with successive one year term renewal until canceled by either party giving at least one (1) year written notice to the other prior to the end of the initial term or the then current annual renewal period, as applicable.

PROTECTION OF SERVICE

Where Customer's use of service is intermittent, subject to violent or extraordinary fluctuations, or produces unacceptable levels of harmonic current, in each case as determined by Company in its reasonable discretion, Company reserves the right to require Customer to furnish, at Customer's own expense, suitable equipment (as approved by Company in its reasonable discretion) to meter and limit such intermittence, fluctuation, or harmonics to the extent reasonably requested by Company. Without limiting the foregoing, Company may require such equipment if, at any time, the megavars, harmonics, and other undesirable electrical characteristics produced by the Customer exceed the limits set forth in the IEEE standards for such characteristics. In addition, if the Customer's use of Company's service under this schedule causes such undesirable electrical characteristics in an amount exceeding those IEEE standards, such use shall be deemed to cause a dangerous condition which could subject any person to imminent harm or result in substantial damage to the property of Company or others, and Company shall therefore terminate service to the Customer in accordance with 807 KAR 5:056, Section 14(b). Such a termination of service shall not be considered a cancellation of the service agreement or relieve Customer of any minimum billing or other guarantees. Company shall be held harmless for any damages or economic loss resulting from such termination of service. If requested by Company, Customer shall provide all available information to Company that aids Company in enforcing its service standards. If Company at any time has a reasonable basis for believing that Customer's proposed or existing use of the service provided will not comply with the service standards for interference, fluctuations, or harmonics, Company may engage such experts and/or consultants as Company shall determine are appropriate to advise Company in ensuring that such interference, fluctuations, or harmonics are within acceptable standards. Should such experts and/or consultants determine Customer's use of service is unacceptable, Company's use of such experts and/or consultants will be at the Customer's expense.

SYSTEM CONTINGENCIES AND INDUSTRY SYSTEM PERFORMANCE CRITERIA

Company reserves the right to interrupt up to 95% of Customer's load to facilitate Company compliance with system contingencies and with industry performance criteria. Customer will permit Company to install electronic equipment and associated real-time metering to permit Company interruption of Customer's load. Such equipment will immediately notify Customer five (5) minutes before an electronically initiated interruption that will immediately thereafter and last no longer than ten (10) minutes nor shall the interruptions exceed minutes (20) per month. Such interruptions will not be accumulated nor credited against annual hours, if any, under the CURTAILABLE SERVICE RIDERS CSR10 and CSR30. Company's right to

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Date of Issue: November 2, 2010

Date Effective: November 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

TARIFF BRANCH

Bunt Kirtley

EFFECTIVE
11/1/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 30.3
Canceling P.S.C. No. 15, Original Sheet No. 30.3

Standard Rate

FLS

Fluctuating Load Service

interrupt under this provision is restricted to responses to unplanned outage or de-rates of LG&E and KU Energy LLC System ("LKE System") owned or purchased generation or when Automatic Reserve Sharing is invoked with ECAR or an ISO/TRO. LKE System, as used herein, shall consist of KU and LG&E. At customer's request, Company shall provide documentation of the need for interruption under this provision within sixty (60) days of the end of the applicable billing period.

LIABILITY

In no event shall Company have any liability to the Customer or any other party affected by the electrical service to the Customer for any consequential, indirect, incidental, special, or punitive damages, and such limitation of liability shall apply regardless of claim or theory. In addition, to the extent that Company acts within its rights as set forth herein and/or any applicable law or regulation, Company shall have no liability of any kind to the Customer or any other party. In the event that the Customer's use of Company's service causes damage to Company's property or injuries to persons, the Customer shall be responsible for such damage or injury and shall indemnify, defend, and hold Company harmless from any and all suits, claims, losses, and expenses associated therewith.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

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JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kintley

Date of Issue: November 2, 2010

Date Effective: November 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2010-00204 dated September 30, 2010