

# Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 85

Adjustment Clause	FAC
Fuel Adjustment Clause	
<b>APPLICABLE</b> In all territory served.	
<b>AVAILABILITY OF SERVICE</b> This schedule is mandatory to all electric rate schedules.	
(1) The charge per kWh delivered under the rate schedules to which this fuel clause is applicable shall be increased or decreased during each month in accordance with the following formula: $\text{Adjustment Factor} = \frac{F(m) - F(b)}{S(m) - S(b)}$ where "F" is the expense of fossil fuel and "S" is the kWh sales in the base (b) and current (m) periods as defined in 807 KAR 5:056, all as set out below.	
(2) Fuel costs (F) shall be the most recent actual monthly cost of: <ul style="list-style-type: none"><li>(a) Fossil fuel consumed in the utility's own plants, plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation; plus</li><li>(b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute for the forced outages; plus</li><li>(c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of scheduled outages, all such kinds of energy being purchased by the buyer to substitute for its own higher cost energy; and less</li><li>(d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.</li><li>(e) All fuel costs shall be based on weighted average inventory costing.</li></ul>	
(3) Forced outages are all non-schedules losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the utility may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment. Commission approval is obtained, in making the calculations of fuel cost (F) in subsection (2)(a) and (b) above, the forced outage costs to be subtracted shall be no less than the fuel cost related to the lost generation.	

Date of Issue: August 6, 2010

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

*Lonnie E. Bellar*

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE

2/6/2009

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 85.1  
Canceling P.S.C. No. 15, Original Sheet No. 85.1

Adjustment Clause	FAC					
Fuel Adjustment Clause						
<p>(4) Sales (S) shall be all kWh's sold, excluding inter-system sales. Where, for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) inter-system sales referred to in subsection (2)(d) above, less (vi) total system losses. Utility used energy shall not be excluded in the determination of sales (S).</p> <p>(5) The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as listed in Account 151 of FERC Uniform System of Accounts for Public Utilities and Licensees.</p> <p>(6) Base (b) period shall be the twelve (12) months ending October 2010 and the base fuel factor is \$0.02668 per kWh.</p> <p>(7) Current (m) period shall be the second month preceding the month in which the Fuel Clause Adjustment Factor is billed.</p> <p>(8) Pursuant to the Public Service Commission's Order in Case No. 2010-00492 dated May 31, 2011, the Fuel Adjustment Clause will become effective with bills rendered on and after the first billing cycle for July 2011, which begins June 29, 2011.</p>						
<div style="text-align: right;"><b>CANCELLED</b> <b>JAN 01 2013</b> KENTUCKY PUBLIC SERVICE COMMISSION</div>						
<div style="text-align: right;"><table border="1"><tr><td>KENTUCKY PUBLIC SERVICE COMMISSION</td></tr><tr><td>JEFF R. DEROUEN EXECUTIVE DIRECTOR</td></tr><tr><td>TARIFF BRANCH</td></tr><tr><td><i>Brent Kirkley</i></td></tr><tr><td>EFFECTIVE <b>6/29/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</td></tr></table></div>		KENTUCKY PUBLIC SERVICE COMMISSION	JEFF R. DEROUEN EXECUTIVE DIRECTOR	TARIFF BRANCH	<i>Brent Kirkley</i>	EFFECTIVE <b>6/29/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
KENTUCKY PUBLIC SERVICE COMMISSION						
JEFF R. DEROUEN EXECUTIVE DIRECTOR						
TARIFF BRANCH						
<i>Brent Kirkley</i>						
EFFECTIVE <b>6/29/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)						
<p>Date of Issue: June 10, 2011 Date Effective: With Bills Rendered On and After June 29, 2011 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky</p> <p><i>Lonnie E. Bellar</i></p>						

Issued by Authority of an Order of the KPSC in Case No. 2010-00492 dated May 31, 2011