## Kentucky Utilities Company

## P.S.C. No. 15, First Revision of Original Sheet No. 71 Cancelling P.S.C. No. 15, Original Sheet No. 71

andar	Rate Rider EDR	]
•	Economic Development Rider	
IN .	all territory served.	
AVAIL	ABILITY OF SERVICE	
Av Ra De co	ailable as a rider to customers to be served or being served under Company's te Schedules TODS, TODP, and RTS to encourage Brownfield Development or velopment (as defined herein). Service under EDR is conditional on approval of tract for such service filed with and approved by the Public Service Commutexy.	Economic f a special
DATE		
RATE		
	customer taking service under EDR shall be served according to all of the rates, t nditions of the normally applicable rate schedule subject to the following:	terms, and
a)	for the twelve consecutive monthly billings of the first contract year, the Total De Charge shall be reduced by 50%;	emand
b)	for the twelve consecutive monthly billings of the second contract year, the Demand Charge shall be reduced by 40%;	Total
c)	for the twelve consecutive monthly billings of the third contract year, the Total De Charge shall be reduced by 30%;	emand
d)	for the twelve consecutive monthly billings of the fourth contract year, the Demand Charge shall be reduced by 20%;	Total
e)	for the twelve consecutive monthly billings of the fifth contract year, the Total De Charge shall be reduced by 10%; and	emand
f)	all subsequent billing shall be at the full charges stated in the applicable rate sche	edule.
"T	otal Demand Charge" is the sum of all demand charges, including any credits provi	ided under
an	y other demand applicable rider, before the EDR discounts described above are ap	
		JAN 0 1
	S AND CONDITIONS	
Brow	nfield Development	KENTUCKY P
a)	Service under EDR for Brownfield Development is available to customers location	ng at sites COM
	that have been submitted to, approved by, and added to the Brownfield	Inventory
	maintained by the Kentucky Energy and Environment Cabinet (or by any success	ssor entity
	created and authorized by the Commonwealth of Kentucky).	
D)	EDR for Brownfield Development is available only to billing loads of 500 kVA where the customer takes service from existing Company facilities.	or greater
Ecor		
c)	Service under EDR for Economic Development is available to:	CKY
-/	Service under EDR for Economic Development is available to: 1) new customers contracting for a minimum annual average of monthly bits	ing load of
	1,000 kVA; and JEFF R. DEI	ROUEN
	2) existing customers contracting for a minimum annual average of mon	KAFF-PHIYB
	load of 1,000 kVA above their Existing Base Load, to be determined as to	findavis:
	ion of 1,000 kt/ above their Existing Base Lopa, to be determined us in	
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## Kentucky Utilities Company

## P.S.C. No. 15, Original Sheet No. 71.1

	Economic Development Rider
TERMS AND CONE	NITIONS, Economic Development c) 2) (continued)
	<ul> <li>i. Company and the existing customer will determine Customer's Existing Base Load by averaging Customer's previous three years' monthly billing loads, subject to any mutually agreed upon adjustments thereto.</li> <li>ii. Company and the existing customer must agree upon the Existing Base</li> </ul>
	Load, which shall be an explicit term of the special contract submitted to the Commission for approval before the customer can take service under EDR. Once the Existing Base Load's value is thus established, it will not be subject to variation or eligible for service under EDR.
	iii. This provision is not intended to reduce or diminish in any way EDR service already being provided to all or a portion of a customer's Existing Base Load. Such EDR service would continue under the terms of the
	contract already existing between the Company and the customer concerning the affected portion of the customer's Existing Base Load. desiring service under EDR for Economic Development must submit an for service that includes:
1) a de 2) the with	escription of the new load to be served; number of new employees, if any, Customer anticipates employing associated the new load;
4) a ce for l	capital investment Customer anticipates making associated with the EDR load; ertification that Customer has been qualified by the Commonwealth of Kentucky benefits under the Kentucky Business Investment Program. mpany determine a refundable contribution for the capital investment in
Customer-s required as shall be det	pecific facilities required by Company to serve the EDR load would ordinarily be set out under Company's Line Extension Plan, I. Special Cases, that amount ermined over a fifteen (15) year period and payable at the end of the fifteen (15) NCELLE
year period.	JAN 0 1 2013
, capacity av	nay offer EDR to qualifying new load only when Company has generating to CMMISS allable and the new load will not accelerate Company's plans for additional capacity over the life of the EDR contract.
<ul><li>g) Customer m months afte</li><li>h) Neither the</li></ul>	hay request an EDR effective initial billing date that is no later than twelve (12) r the date on which Company initiates service to Customer. demand charge reduction nor any unjustified capital investment in facilities will
i) Company m rider is a p	Company's other customers during the term of the EDR contract. hay offer differing terms, as appropriate, under special contract to which this part depending on the circumstances associated with providing service to a stomer and subject to approval by the Public Service Commission of Kentucky.
TERM OF CONTRA	
special contract such time there	with the Commission for a fixed term of not less than the reference field as a with the Commission for a fixed term of not less than the standard rate schedule. A greater term of a fixed term of not less than the standard rate schedule. A greater term of a fixed term of
Customer's requ	nination notice may be required because of conditieds cash and a second time of the second se
e of Issue: Augus e Effective: Augus	t 19, 2011 Bunt Kirtley
ed By: Lonnie E. E	Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky 8/11/2011

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