

Kentucky Utilities Company

P. S. C. No. 16, Second Revision of Original Sheet No. 86.8
Canceling P.S.C. No. 16, First Revision of Original Sheet No. 86.8

Adjustment Clause

DSM

Demand-Side Management Cost Recovery Mechanism

School Energy Management Program

The School Energy Management program will facilitate the hiring and retention of qualified, trained energy specialists by public school districts to support facilitation of energy efficiency measures for public and independent schools under KRS 160.325.

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Current Program Incentive Structures

Residential Load Management / Demand Conservation

Switch Option:

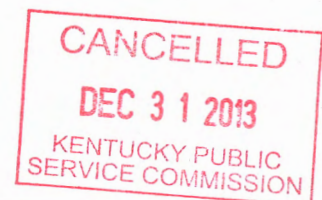
- \$5/month bill credit for June, July, August, & September per air conditioning unit or heat pump on single family home.
- \$2/month bill credit for June, July, August, & September per electric water heater or swimming pool pump on single family home.
- If new customer registers by April 30, 2013, then a \$20 gift card per air-conditioning unit, heat pump, water-heater and/or swimming pool pump switch installed.
 - Customers in a tenant landlord relationship will receive the entire \$20 new customer incentive.

Multi-family Option:

- \$2/month bill credit per customer for June, July, August, & September.
- \$2/month incentive per air conditioning or heat pump switch to the premise owner for June, July, August, & September.
- If new customer registers by April 30, 2013, then a \$20 gift card per air-conditioning unit or heat pump installed.
 - Customers in a tenant landlord relationship where the entire complex participates will split the new customer incentive with the property owner.
 - Customers in a tenant landlord relationship where only a portion of the complex participates, the tenant will receive a \$20 new customer incentive.

Residential Refrigerator Removal Program

The program provides \$50 per working refrigerator or freezer.



DATE OF ISSUE: May 10, 2013

DATE EFFECTIVE: June 1, 2013

ISSUED BY: /s/ Edwin R. Staton, Vice President
State Regulation and Rates
Lexington, Kentucky

Issued by Authority of an Order of the
Public Service Commission in Case No.
2013-00067 dated April 30, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 6/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, Third Revision of Original Sheet No. 86.10
Canceling P.S.C. No. 16, Second Revision of Original Sheet No. 86.10

Adjustment Clause

DSM

Demand-Side Management Cost Recovery Mechanism

Monthly Adjustment Factors

Residential Service Rate RS, Volunteer Fire Department Service Rate VFD, and Low Emission Vehicle Service Rate LEV

	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00161 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00070 per kWh
DSM Incentive (DSMI)	\$ 0.00008 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00066 per kWh
DSM Balance Adjustment (DBA)	\$(0.00004) per kWh
Total DSMRC for Rates RS, VFD and LEV	\$ 0.00301 per kWh

General Service Rate GS

	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00085 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00093 per kWh
DSM Incentive (DSMI)	\$ 0.00004 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00002 per kWh
DSM Balance Adjustment (DBA)	\$(0.00006) per kWh
Total DSMRC for Rates GS	\$ 0.00178 per kWh

All Electric School Rate AES

	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00029 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00029 per kWh
DSM Incentive (DSMI)	\$ 0.00001 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00012 per kWh
DSM Balance Adjustment (DBA)	\$(0.00004) per kWh
Total DSMRC for Rate AES	\$ 0.00067 per kWh

Commercial Customers Served Under Power Service Rate PS, Time of Day Secondary Service Rate TODS and Time-of-Day Primary Service Rate TODP

	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00028 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00033 per kWh
DSM Incentive (DSMI)	\$ 0.00001 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00005 per kWh
DSM Balance Adjustment (DBA)	\$(0.00019) per kWh
Total DSMRC for Rates PS, TODS, and TODP	\$ 0.00048 per kWh

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