

Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 20
Canceling P.S.C. No. 15, Original Sheet No. 20

Standard Rate	TODS												
Time-of-Day Secondary Service													
<p>APPLICABLE In all territory served.</p>													
<p>AVAILABILITY OF SERVICE This schedule is available for secondary service. Service under this schedule will be limited to minimum average loads of 250kW and maximum average loads not exceeding 5,000 kW. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate.</p>													
<p>RATE</p> <table style="width: 100%;"> <tr> <td style="width: 60%;">Basic Service Charge per month:</td> <td style="width: 40%; text-align: right;">\$200.00</td> </tr> <tr> <td>Plus an Energy Charge per kWh of:</td> <td style="text-align: right;">\$ 0.03490</td> </tr> <tr> <td>Plus a Maximum Load Charge per kW of:</td> <td></td> </tr> <tr> <td> Peak Demand Period</td> <td style="text-align: right;">\$ 4.37</td> </tr> <tr> <td> Intermediate Demand Period.....</td> <td style="text-align: right;">\$ 2.91</td> </tr> <tr> <td> Base Demand Period</td> <td style="text-align: right;">\$ 3.53</td> </tr> </table>		Basic Service Charge per month:	\$200.00	Plus an Energy Charge per kWh of:	\$ 0.03490	Plus a Maximum Load Charge per kW of:		Peak Demand Period	\$ 4.37	Intermediate Demand Period.....	\$ 2.91	Base Demand Period	\$ 3.53
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<p>Where:</p> <p>the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:</p> <ul style="list-style-type: none"> a) the maximum measured load in the current billing period, or b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and <p>the monthly billing demand for the Base Demand Period is the greater of:</p> <ul style="list-style-type: none"> a) the maximum measured load in the current billing period but not less than 250 kW, or b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer. 													
<p>ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table style="width: 100%; margin-top: 10px;"> <tr> <td style="width: 60%;">Fuel Adjustment Clause</td> <td style="width: 40%; text-align: right;">Sheet No. 85</td> </tr> <tr> <td>Demand-Side Management Cost Recovery Mechanism</td> <td style="text-align: right;">Sheet No. 86</td> </tr> <tr> <td>Environmental Cost Recovery Surcharge</td> <td style="text-align: right;">Sheet No. 87</td> </tr> <tr> <td>Franchise Fee Rider</td> <td style="text-align: right;">Sheet No. 90</td> </tr> <tr> <td>School Tax</td> <td style="text-align: right;">Sheet No. 91</td> </tr> </table>		Fuel Adjustment Clause	Sheet No. 85	Demand-Side Management Cost Recovery Mechanism	Sheet No. 86	Environmental Cost Recovery Surcharge	Sheet No. 87	Franchise Fee Rider	Sheet No. 90	School Tax	Sheet No. 91		
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<p>DETERMINATION OF MAXIMUM LOAD The load will be measured and will be the average kW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.</p>													
<p>KENTUCKY PUBLIC SERVICE COMMISSION</p> <p>JEFF R. DEROUEN Chairman</p> <p><i>Burt Kirtley</i> Secretary</p>													
<p>Date of Issue: June 10, 2011 Date Effective: With Bills Rendered On and After June 29, 2011 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky</p> <p style="text-align: right;">EFFECTIVE 6/29/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p>													

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