## Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 22 Canceling P.S.C. No. 15, Original Sheet No. 22

andard Rate TODP Time-of-Day Prima	v Service	
APPLICABLE		
In all territory served		
AVAILABILITY OF SERVICE		
This schedule is available for primary service. So	rvice under this schedule will be	limited to
minimum average loads of 250 kVA and maxim		
Existing customers may increase loads to a maxir		
year or in greater increments with approval of Co		
initiating service on this rate whose load characteri		
will be billed on the appropriate rate or have a	rate developed based on their	electrical
characteristics.		
RATE		
Basic Service Charge per month:	\$300.00	
Plus an Energy Charge per kWh of:	\$ 0.03522 CAN	CELLED
Plus a Maximum Load Charge per kVA of:		0.0.0040
Peak Demand Period	\$ 4.09 FEB	2 9 2012
Intermediate Demand Period	\$ 273 KENTI	JCKY PUBLIC
Base Demand Period	\$ 1.70 SERVICI	E COMMISSIO
Where:		
the monthly billing demand for the Peak and I	termediate Demand Periods is the	e greater
of:		
<ul> <li>a) the maximum measured load in the curre</li> <li>b) a minimum of 50% of the highest billing d</li> </ul>		monthly
billing periods, and	shand in the preceding eleven (11)	) monuny
the monthly billing demand for the Base Demar	d Period is the greater of:	
a) the maximum measured load in the curr		250 kVA,
or		
<li>b) a minimum of 75% of the highest billing of</li>	emand in the preceding eleven (11)	) monthly
billing periods, or		
c) a minimum of 75% of the contract capaci		ected on
the system or on facilities specified by Cu	stomer.	
ADJUSTMENT CLAUSES		
The bill amount computed at the charges specified	above shall be increased or deci	reased in
accordance with the following:		
Fuel Adjustment Clause	Sheet NERFUCK	
Demand-Side Management Cost Recovery M		
Environmental Cost Recovery Surcharge Franchise Fee Rider	Sheet Nor8 DERC	DUEN
School Tax	Sheet No. 91 BRAN	
	TARIFF BRAN	
of Issuer June 10, 2014	- Rut Kil	Pru -
of Issue: June 10, 2011 Effective: With Bills Rendered On and After June	29. 201	7
ed By: Lonnig E. Bellar, Vice President, State Regu	ation and Rates, Lexington, Ken	tucky
	C 100100	4
IA PAL.	6/29/201 PURSUANT TO 807 KAR 5:01	11

Issued by Authority of an Order of the KPSC in Case No. 2010-00492 dated May 31, 2011