

Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 30
Canceling P.S.C. No. 15, Original Sheet No. 30

Standard Rate

FLS

Fluctuating Load Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for primary or transmission service to customers up to an aggregate of two hundred (200) MVA for all customers taking service under this schedule and under the Fluctuating Load Service Rate FLS schedule of Louisville Gas and Electric Company. This schedule is restricted to individual customers whose monthly demand is twenty (20) MVA or greater. A customer is defined as a fluctuating load if that customer's load either increases or decreases twenty (20) MVA or more per minute or seventy (70) MVA or more in ten (10) minutes when such increases or decreases exceed one (1) occurrence per hour during any hour of the billing month.

Subject to the above aggregate limit of two hundred (200) MVA, this schedule is mandatory for all customers whose load is defined as fluctuating and not served on another standard rate schedule as of July 1, 2004.

BASE RATE

	Primary	Transmission
Basic Service Charge per month:	\$500.00	\$500.00
Plus an Energy Charge per kWh of:	\$ 0.03419	\$ 0.02947
Plus a Maximum Load Charge per kVA of:		
Peak Demand Period	\$ 2.48	\$ 2.48
Intermediate Demand Period	\$ 1.59	\$ 1.59
Base Demand Period	\$ 1.75	\$ 1.00

CANCELLED

FEB 29 2012

KENTUCKY PUBLIC
SERVICE COMMISSION

Where:

- the monthly billing demand for the Primary Peak and Intermediate Demand Periods is the greater of:
 - the maximum measured load in the current billing period, or
 - a minimum of 60% of the highest billing demand in the preceding eleven (11) monthly billing periods, and
 the monthly billing demand for the Primary Base Demand Period is the greater of:
 - the maximum measured load in the current billing period but not less than 20,000 kVA, or
 - a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
 - a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.
- the monthly billing demand for the Transmission Peak and Intermediate Demand Periods is the greater of:
 - the maximum measured load in the current billing period, or
 - a minimum of 40% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

Date of Issue: June 10, 2011

Date Effective: With Bills Rendered On and After June 29, 2011

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2010-00492 dated May 31, 2011