Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 86.4 Canceling P.S.C. No. 15, Original Sheet No. 86.4

justment Clause DSM Demand-Side Management Cost Recovery N	lechanism
Monthly Adjustment Factors	
Residential Service Rate RS, Volunteer Fire Department Service	
Rate VFD, and Low Emission Vehicle Service Rate LEV	Energy Charge
DSM Cost Recovery Component (DCR)	\$ 0.00133 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00075 per kWh
DSM Incentive (DSMI)	\$ 0.00006 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00049 per kWh
DSM Balance Adjustment (DBA)	\$(0.00074) per kWh
Total DSMRC for Rates RS, VFD and LEV	\$ 0.00189 per kWh
General Service Rate GS	Energy Charge
DSM Cost Recovery Component (DCR)	\$ 0.00065 per kWh
DSM Bevenues from Lest Scien (DCR)	
DSM Revenues from Lost Sales (DRLS)	\$ 0.00085 per kWh
DSM Incentive (DSMI)	\$ 0.00003 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00007 per kWh
DSM Balance Adjustment (DBA) Total DSMRC for Rates GS	\$ 0.00000 per kWh
I Utal DOIVING IOF Rates 65	\$ 0.00160 per kWh
All Electric School Rate AES	Energy Charge
DSM Cost Recovery Component (DCR)	\$ 0.00018 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00019 per kWh
DSM Incentive (DSMI)	\$ 0.00001 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00000 per kWh
DSM Balance Adjustment (DBA)	\$(0.00014) per kWh
Total DSMRC for Rate AES	\$ 0.00024 per kWh
Commercial Customers Served Under Power Service	
Rate PS, Time of Day Secondary Service Rate TODS,	
and Time-of-Day Primary Service Rate TODP	Energy Charge
DSM Cost Recovery Component (DCR)	\$ 0.00020 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00026 per kWh
DSM Incentive (DSMI)	\$ 0.00001 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00000 per kWh
DSM Balance Adjustment (DBA)	\$(<u>0.00030)</u> per kWh
Total DSMRC for Rates PS, TODS and TODP	\$ 0:00017 per kWh
Industrial Customers Served Under Time-of-Day	04/1/12
Secondary Service Rate TODS, Time-of-Day Primary	C
Service Rate TODP, and Retail Transmission Rate RTS	Energy Charge
DSM Cost Recovery Component (DCR)	\$ 0.00000 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00000 per kWh
DSM Incentive (DSMI)	\$ GKOLGOU CRYKWh
DSM Capital Cost Recovery Component (DCCR)	PUBLIC SERVICE REDAWISSION
DSM Balance Adjustment (DBA)	\$ 0.00000 per kWh
Total DSMRC for Rates TODS, TODP, and RTS	EXECUTIVE DIRECTOR
	TARIFF BRANCH
e of Issue: November 29, 2011 e Effective: With Bills Rendered On and After December 30 201	1 Runt Kirtley
led By: Lonnie E. Bellar, Vice President, State Regulation and R	effective
Home EBeller	12/30/2011
ADMU Capeller	PURSUANT TO 807 KAR 5:011 SECTION 9 (1
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